

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42771
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Aline 9012 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat Berry; Bone Spring, North 5535
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BTA Oil Producers, LLC

3. Address of Operator  
104 South Pecos, Midland, TX 79701

4. Well Location  
Unit Letter A : 1058 feet from the North line and 200 feet from the East line  
Section 36 Township 20S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/24/16 Test annulus to 8500 for 30 min. Perforate Bone Spring 11320-11327'.

03/01/16 A\4014 gal acid.

03/09/16 Began flowing back & testing.

03/09/16 Date of first production.

03/19/16 24 hr test 617 BO + 895 MCF + 117 BW on 26/64" ck, FTP 640 psi

Spud Date:

02/02/16

Rig Release Date:

02/21/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Pam Inskeep*

TITLE: Regulatory Administrator

DATE: 03/24/2016

Type or print name:

Pam Inskeep

E-mail address: pinskeep@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

03/25/16

Conditions of Approval (if any):

MAR 30 2016