

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42771
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No. ---
3. Address of Operator 104 South Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Aline 9012 JV-P
4. Well Location Unit Letter <u>A</u> : <u>1058</u> feet from the <u>North</u> line and <u>200</u> feet from the <u>East</u> line Section <u>36</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR		9. OGRID Number 260297
		10. Pool name or Wildcat Berry; Bone Spring, North 5535

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ *WMC*
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/02/16 Spud well.

02/04/16 TD 17 1/2" hole @ 1853'. Set 13 3/8" 54.5# J-55 csg @ 1853'. Cmt w/1535 sx Class C. Circ to surface. WOC 18 hrs. Test csg to 1000# for 30 mins.

02/09-12/16 TD 12 1/4" hole @ 5820'. Set 9 5/8" 40# N-80 & J-55 csg @ 5820'. Cmt w/2007 sx Class C. Circ to surface. WOC 18 hrs. Test csg to 500# for 30 mins.

02/20/16 TD 8 3/4" hole @ 11555'. Set 5 1/2" 17# HCP-110 csg @ 11555'. Cmt w/1125 sx Class H. TOC 4600' calc.

02/21/16 Rig released.

02/24/16 Test 5-1/2" csg to 8500 for 30 min.

Spud Date:

02/02/16

Rig Release Date:

02/21/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Inskeep

TITLE: Regulatory Administrator

DATE: 10/09/2015

Type or print name: Pam Inskeep

E-mail address: pinskeep@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/10/16

Conditions of Approval (if any):

MAR 31 2016