

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02965A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RATTLESNAKE 21 FED COM 701H9. API Well No.
30-025-42827-00-X110. Field and Pool, or Exploratory
WC-025 G09 S263327G11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan_wagner@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26S R33E SESE 230FSL 900FEL

HOBBS OCD

FEB 29 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/26/16 TD at 19992' MD.

1/27/16 Ran 235 jts 5", 23.2#, T-95 NSCC casing from 10836' to 19985'.
Ran 247 jts 5-1/2", 23#, HCP110 USF casing to 10833'.1/28/16 Cement w/ 1012 sx Class H, 14.4 ppg, 1.33 CFS yield.
Calculated TOC is 10500'.

1/29/16 Rig released.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330327 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/02/2016 (16PP0246SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/01/2016

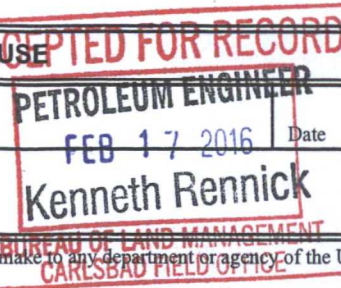
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 31 2016



Rattlesnake 21 Fed Com 701H - 3002542827 - 5" 23.2# T95 NSCC

1 message

Steve Munsell <Steve_Munsell@eogresources.com>
To: "krennick@blm.gov" <krennick@blm.gov>

Wed, Feb 10, 2016 at 1:23 PM

Mr. Rennick,

Below are the specs for the 5" 23.2# T95 NSCC casing that was actually run in the subject well. Also attached are the specs for the 5" 23.2# P110 JFE Bear casing.

As discussed on the phone, this casing is very much oversized in order to utilize casing that we have in stock. Evidently we ran out of the P110 casing and are currently utilizing the T95 casing that's in our company stock.

I apologize for our oversight on this matter and that we didn't submit a sundry prior to installing the casing. Hopefully EOG doesn't receive an INC due to this pipe replacement.

Please let me know if you need any additional information.

Thanks.

Steve Munsell

EOG Resources – Midland Division

Drilling Engineering Advisor

Office: 432.686.3609

Cell: 432.894.1256

Email: steve_munsell@eogresources.com

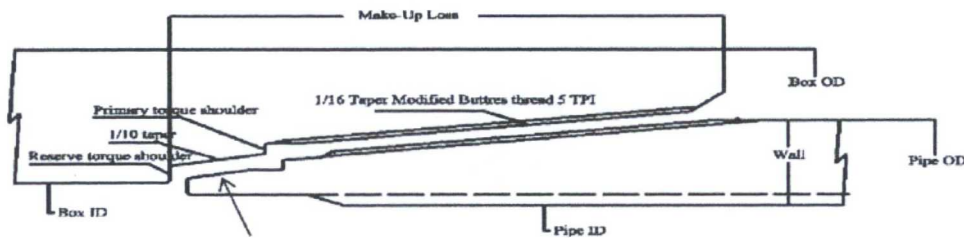
Pipe Description				
Size	Weight	Wall	Grade	Connection
5.000"	23.20#	0.478"	T-95	NS-CC

Performance Properties	
Yield (x 1000 lbs.)	645
Internal Pressure (psi)	15890
Collapse (psi)	16430
Tension (x 1000 lbs.)	659
Compression (x 1000 lbs.)	659

Connection Dimensions	
Pipe ID	4.044"
Pin ID	4.160"
Coupling ID	4.145"
Coupling OD	5.720"
Special Clearance	5.407"
Coupling Length	9.976"
Pin Lc Length	2.008"
Drift Diameter	3.919"

Make-Up				
Torque Min. (ft. lbs.)	Torque Opt. (ft. lbs.)	Torque Max (ft. lbs.)	MakeUp Loss	MakeUp Speed
4800	5400	6100	4.690"	10 rpm Max

Recommended Thread Compound: API Modified Running Compound,
such as Best-of-Life 72733



agenerateDataSheet.pdf
95K