Office		State of New M		Form C-103	
<u>District I</u> – (575) 393-616 1625 N. French Dr., Hobb		Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-128	83	OIL CONSERVATION DIVISION		30-025-42839	/
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		5. Indicate Type of Le STATE	FEE
District IV – (505) 476-3460 Santa Fe, NM 8  1220 S. St. Francis Dr., Santa Fe, NM		7505	6. State Oil & Gas Lea		
87505					
(DO NOT USE THIS FO	JNDRY NOTICES AND REF RM FOR PROPOSALS TO DRILL O	R TO DEEPEN OR PI	JIG BACK TO A	7. Lease Name or Unit	
DIFFERENT RESERVO PROPOSALS.)	IR. USE "APPLICATION FOR PER	MIT" (FORM C-101)	SBBS OCD	Brown Bear 36	
1. Type of Well: Oil Well  Gas Well Other			EB 0 5 2016	8. Well Number 704	H
2. Name of Operator EOG Resources, Inc. ✓			CD 0 3 2010	9. OGRID Number 7377	
3. Address of Operator			HECEIVED	10. Pool name or Wild	
P.O. Box 2267 Midland, TX 79702 *WC-025 G-09 S253336D; Upper Wolfcamp  4. Well Location					
Unit Letter	N :22 <b>0</b> feet	from the South	line and 199	94 feet from the	West
Section	36 Tov		ange 33E		inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYS	STEM		OTUED		
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1/31/16 Spud 14-3/4" hole.					
2/01/16 Ran 27 jts 10-3/4", 40.5#, J55 BTC casing set at 1071'.  Cement lead w/ 374 sx Class C, 13.5 ppg, 1.75 CFS yield;					
tail w/ 201 sx Class C, 14.8 ppg, 1.35 CFS yield.					
Circulated 96 sx cement to surface. WOC 22 hrs.  Tested casing to 1500 psi for 30 minutes. Test good.					
	esumed drilling 9-7/8" hole.		3		
Spud Date: 1/31/1	16	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SIGNATURE	in Wagn	Reg	gulatory Analyst	DATE	02/03/2016
Tyme or print name S	tan Wagner	E mail address	10.	PHONE	432-686-3689
Type or print name E-mail address: PHONE: PHONE:					
APPROVED BY: Petroleum Engineer DATE 03/19/16					
Conditions of Approval (if any):					
					( )