UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135

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Ex	pire	s:	Jul	y.	31	, 20	() [
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SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM100569

Do not use th		*				
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. MEAN GREEN 27 FED 2H				
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-42415					
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 7310	Ph:	Phone No. (include arcareody 405-552-3303	10. Field and Pool, or WC025 G08 S2			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		1. County or Parish,	, and State		
Sec 22 T26S R34E SESE 10	00FSL 780FEL	FECE	$\frac{8}{\sqrt{2016}}$ Lea county,	NM		
12. CHECK APP	PROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ С	FACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for (6/24/15-6/26/15) Spud well (csg, set @ 9692. Lead w/ 101 back to surf. PT BOPE @ 250 psi for 30 min, OK. (6/26/15-7/2/15) TD 12-1/4? Lead w/ 1320 sx CIH, yid 1.86 FW. Circ 120 bbls cmt back to back to mud pumps @ 250/40 (7/26/15-7/27/15) TIH w/ whip	ork will be performed or provide the Bod operations. If the operation results in bandonment Notices shall be filed only final inspection.) © 03:00. TD 17-1/2? hole. © 97/10 sx CIC, yld 1.34 cu ft/sk. Disp 0/3000 psi; test annular and hyd nole © 5316?. RIH w/ 118 jts 9-18 cu ft/sk. Tail w/ 430 sx CIH, yld o surf. PT BOPE © 250/5000 psi 000 psi, OK. PT csg to 1500 psi ostock, set top of whipstock © 1.168 bbls drilling mud. ETOC ©	nd No. on file with BLM/BL a multiple completion or recafter all requirements, including 145 bbls water. Cirril @ 250/2500 psi, OK 1.33 cu ft/sk. Disp w/si, test annular @ 250/2 for 30 min, OK.	PT csg to 1500 g, set @ 5316?. 399.8 bbls 500 psi and lines	e filed within 30 days 60-4 shall be filed once		
Name(Printed/Typed) LUCRETI	Electronic Submission #315300 For DEVON ENERGY PF Committed to AFMSS for pro-	RODUCTION CO LP, sen cessing by LINDA JIMEN	t to the Hobbs	1 1 ST 1		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ORD)		
Signature (Electronic S		Date 09/02/	015			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	1/1		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	uitable title to those rights in the subject		BONTAL OF LAND NAVACEM CARLSBAD FIELD OFFICE	M Modele ENT		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any i	or any person knowingly and matter within its jurisdiction	willfully to make to any department or	agency of the United		
** OPERAT	FOR-SUBMITTED ** OPERA	TOR-SUBMITTED	* OPERATOR-SUBMITTED	VK2		

Additional data for EC transaction #315300 that would not fit on the form

32. Additional remarks, continued

(7/2/15-8/10/15) TD 8-3/4? hole @ 17329?. RIH w/ 385 jts 5-1/2? 20# P-110 DWC/C csg, set @ 17329?. Lead w/ 1055 sx CIH, yld 2.30 cu ft/sk, followed by 365 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1220 sx CIH, yld 1.23 cu ft/sk. Disp w/ 385 bbls FW. RR @ 12:00.