Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMNM100569

S	UNDR	Y NOT	ICES A	ND RE	PORTS	ON WELLS	
	ot use i	this for	m for pr			or to re-enter a	

abandoned we	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.
1. Type of Well Gas Well On	her	-	8. Well Name and No MEAN GREEN 2	
Name of Operator DEVON ENERGY PRODUCT	ION CO EPMail: Lucretia.Morri	JCRETIA MORRIS	9. API Well No. 30-025-42415	,
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 7310		th: Phone No. (include Arda code the 405-552-3303	8 2016 (10. Field and Pool, c WC025 G08 S	or Exploratory 263412K; B.S.
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		VED 11. County or Parish	, and State
Sec 22 T26S R34E SESE 100	DFSL 780FEL		LEA COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
	Convert to Injection	Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/22/15-9/21/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 6500'. TIH w/pump through frac plug and guns. Perf Bone Spring, 12764'-17230', total 768 holes. Frac'd 12764'-17230' in 21 stages. Frac totals 23,940 gals 15% HCl Acid, 409,000# Okla #1 100 Mesh Sand, 4,846,000# Ottawa Sand 30/50, 1,238,000# EconoProp 30/50. ND frac, MIRU PU, NU BOP, DO plugs & CO. CHC, FWB, ND BOP. RIH w/ 372 jts 2-7/8" L-80 tbg, set @ 11969.6'. TOP.

	e foregoing is true and correct. Electronic Submission #318926 verifie For DEVON ENERGY PRODUC Committed to AFMSS for processing LUCRETIA MORRIS	ION CO LP, so by LINDA JIMI	sent to the Hobbs/ \ // / /
Signature .	(Electronic Submission)	,	ACCEPTED FOR RECORD
	THIS SPACE FOR FEDERA	L OR STAT	TE OFFICE USE
Approved By		Title	Date /
certify that the applicant hole	y, are attached. Approval of this notice does not warrant or is legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
	and Title 43 U.S.C. Section 1212, make it a crime for any peop fraudulent statements or representations as to any matter w		y and willfully to make to any department or agency of the United tion.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED