Hobbs     Instant Street Provided Street Provided P	Hobbs     H										N	MC	CD	)					
DEFARTMENT OF THE INTERIOR         Default Methods Def THE NOTE           WELL COMPLETION OR RECOMPLETION REPORT AND LOG         State of the Name           S. Type of Well         Only Wel	DEFARTMENT OF THE INTERIOR     BURGEN UP CLAND ANACEMENT      WELL COMPLETION OR RECOMPLETION REPORT AND LOG      Type of emploids     Type of emploids     Type of emploids     Type of emploids     Second     Secon	mm 2161) 4			۰,	Lister		TPC						[		1084 415	DDAVED		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG <ul> <li>I. Jose Antid Min.</li> <li>Toyse of Couplesion</li> <li>Stryse of</li></ul>	WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Index. And the importance of the					RTMENT	r of th	EINTEI							OMB No. 1004-0137				
a. Type of Well       © OH Well       © OH Well       © Dry       Other       Other       Antimitables       Other         b. Type of Completion       © New Well       © Non	Type of Well       © Oll Well       © Ge Well       Other       In Mark M00589         Type of Comptoine       © New Well       © New Well <th></th> <th>y 31, 2010</th> <th></th>																y 31, 2010		
b. Type of Completion       B.New Well       Work Over       Deepen       Plug Hack       Diff. Resv. 1         1. Unit or CA Agreement Nume and Nu.         2. Market Agreement Nume and Num	b. Type of Completion         B. Wow Wolf         Work Over         Deepen         Program         7. Unit or CA Apreement Name and No.           Name of Groupsing         Composition         Completion         Name of Groupsing         Program         Prog		WELL	COMPL	ETION (	JR REC	COMPL	ETION	N REPC	DRT /	AND L	.OG							
Onloc	Other         ?. Unit or (CA Aground Nume and Nume           Det Of DetEnds OP PRODUCTION COREMAL Lucretia Address 964 norms 96			•	_			_						6. If	Indian, A	llottee o	r Tribe Name		
2: America (or present DEPOYD ENREGY PRODUCTION COLLMARE: Lucrelia Morise Brancos Based 2012 America (and an	Name of Operating         Constant LUCRETIA A MORPLY         E. Lossy Hume and Volt No.           DECONSERTS SHEEDDAN AVE         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Andress Statut AND CITYL, OX 2012         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Status Status HUME AND CITYL, OX 2012         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Status HUME AND NO.         Trade And No.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:         Status HUME AND NO.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Status HUME AND NO.         Trade And No.         P. LOSSY HUME AND NO.         P. LOSSY HUME AND NO.           Assortia:	b. Type of	Completion	—		U Work	(Over	🗖 Deer	ben 🗖	Plug H	Back	Diff.	Resvr.	7. Ui	nit or CA	Agreem	ent Name and	No.	
DEVCM NERGY PRODUCTION COREMAL Largets Advised Brows	DEVON EVENCY PRODUCTION COREMULTARY BADRING WAY COM         Image: Comparison of the com	2. Name of	Operator				Con	lact: LUC	BETIA A	MOR	RIS			8 10	ase Name	and W	ell No		
OKLAHCHAG (TTY, OK 73102         [Ph: 465-562.393]         Contaction of Well (Repert National Science Well Performance Well Performanc	OKLAHOMA CITY, OK 73102         Ph: 405-562.303         Control         Ph: 405-562.303         Control         Ph: 405-562.303         Ph: 405-562.303 <td>DEVON</td> <td>ÉNERGY</td> <td></td> <td></td> <td>L:Mail: Lu</td> <td>cretia.M</td> <td>orris@dv</td> <td>/n.com</td> <td>/</td> <td>1.</td> <td><u> </u></td> <td></td> <td>M</td> <td>IEAN GR</td> <td>EEN 2</td> <td></td> <td></td>	DEVON	ÉNERGY			L:Mail: Lu	cretia.M	orris@dv	/n.com	/	1.	<u> </u>		M	IEAN GR	EEN 2			
	Lacation of Well Report Include (learly and an accordance with Federal requirements)*         26         0		OKLAHO	MA CITY	, OK 7310				Ph: 40	5-552-	3303 -	e area cod	u)	9. AI	PI Well N		25-42415-00-	S1	
An improvi inclusion 2 goods 100 in Loss 22 Tables Folds Even Nump       Inc. Sec. 27 Tables Red. B. WINP         An improvi inclusion 2 goods 100 in Loss 22 Tables Folds Even Nump       Inc. Sec. 27 Tables Red. B. WINP         An includ depth       ISS 26 24 75-15 CM Fold       ISS 25 24 75-15 CM Fold       Inc. Sec. 27 Tables Red. B. WINP         II. Disc. Tables And Start Nump       ISS 26 24 75-15 CM Fold       ISS 24 75-15 CM Fold       ISS 24 75-15 CM Fold       ISS 24 75-15 CM Fold         II. Disc. Fold       ISS 24 75-15 CM Fold       ISS 24 75-15 CM Fold       ISS 24 75-15 CM Fold       ISS 25 75-15 CM Fold       IS	All Miniser Sect. 1001 Loss: 22: 72:051 F3dE Main NMP V Coll       Coll       Coll       Vir Difference         All top prodimineral opposition focus       Sec: 27: 72:051 F3dE Main NMP       Coll       Vir Difference       Vir Difference       Vir Difference         All top prodimineral opposition focus       Sec: 27: 72:05 F3dE Main NMP       Coll       Vir Difference       Vir Di	4. Location	of Well (Re Sec 22	port locati 2 T26S B	ion clearly a 34F Mer N	nd in acco MP	rdance w	ith Federa	al requirem	nénts)*	LEB	10	L.	1/10. F	ield and I	Pool, or	Exploratory 3412K	•	
At Log prod linear legional below. SESE 100FSL 280FEL	At top provi inerval reported below       SESE 100FSL 780FEL       or Access Dec 27 1025 R428, MPT MP         At top and upph       Sese 37 1025 R428, MPT MP       If. Date Completed       If. Commy or Paritis         Data Syndade       If. Date Completed       If. Date Completed       If. Date Completed         Data Syndade       If. Date Completed       If. Date Completed       If. Date Completed         Data Syndade       If. Date Completed       If. Date Completed       If. Date Completed         Data Syndade       Type Electric Reset of the Re	At surfac			780FEL 32	.021941	N Lat, 10 S R34E M	)3.45176 /er NMP	6 W Lon		heci	 >	1016	11. S	ec., T., R.	, M., or	Block and Su		
At itsd leph       SESE 3495L 647FEL       NM         1.0ac Synded:       10. Date: T.D. Reached       0.0 Date: Completed       17. Elevation: (DF, KR, TC, L)*         3219 GL       0.0 Option: State: T.D. Reached       0.0 Date: T.D. Reached       0.0 Dat	At Iost depth       SESE 3475L 647/FEL       NM         Jobe Spadded       15. Date 7.D. Reschied       Date Spadded       17. Bloreninn (DF, KR, RT, G, J*         Jobe Spadded       MD       17.2529       19. Plug Back T.D.:       MD       17. Bloreninn (DF, KR, RT, G, J*         Jobe Spadded       MD       17.2529       19. Plug Back T.D.:       MD       12086       20. Depth Bridge Plug Set:       MD         Type Electric & Other Mechanical Lage, Rn, fSubmit cory of cachb       Wate MT       22. Wate Will cored?       MN       W1       W1         Type Electric & Other Mechanical Lage, Rn, fSubmit cory of cachb       Wate MT       Wate MT       W1       W2       W1       W2       W1       W1       W1       W1       W1       W1       <	At top pr	od interval i Sec	reported b 27 T265	clow SES	SE 100FS	SL 780FE	ËL				IVED							
06/24/2015         08/05/2015         D & A         67 Really to Prod.         3219 GL           18. Truel Doph:         MD         17329         19. Plug Back T.D.:         MD         12006         20. Depth Bridge Plag Set:         MD           21. Type Electric & Other Mechanical Logs Run ISubmit copy of each)         True Directional Survey         No.         Yes (Submit analysis)           32. GL         Type Electric & Other Mechanical Logs Run ISubmit copy of each)         Type Other Type ISUB         No.         Yes (Submit analysis)           3. Casing and Liner Record         (Report all strings set in well)         Bottom         Stage Coment Copt         No.         Off (BSUSCHON Control         Yes (Submit analysis)           112.250         9.825.355         40.0         0         5316         17520         0         9386           12.250         9.825.355         40.0         0         5316         17520         0         1220*           8.760         5.500 P110         20.0         0         17329         2846         120         0         1220*           2.875         Tobing Record         120         17329         2846         120         120         0         1220*           2.875         Depth Set (MD)         Packer Depth (MD) <td< td=""><td>Object/2015         OROS/2015         D. B. A. B. Results to Proof.         3219 GL           5. Total Depth:         MD         17329         19. Plug Back T.D.:         MD         12086         20. Depth Hridge Plug Set:         MD           1. Type Electric &amp; Other Mechanical Lags Res (Submit copy of each)         22. Wis well cored?         MN         Weiler Status         Weiler Status         Weiler Status         MD         Type I Coment Type of Coment Type Type Type Type Type Type Type Type</td><td></td><td>lepth SES</td><td>SE 343FS</td><td>SL 647FEL</td><td></td><td><u></u></td><td></td><td></td><td></td><td></td><td></td><td><math>\leq</math></td><td>LI</td><td>ΞΑ ΄</td><td></td><td>` NM</td><td><u></u></td></td<>	Object/2015         OROS/2015         D. B. A. B. Results to Proof.         3219 GL           5. Total Depth:         MD         17329         19. Plug Back T.D.:         MD         12086         20. Depth Hridge Plug Set:         MD           1. Type Electric & Other Mechanical Lags Res (Submit copy of each)         22. Wis well cored?         MN         Weiler Status         Weiler Status         Weiler Status         MD         Type I Coment Type of Coment Type Type Type Type Type Type Type Type		lepth SES	SE 343FS	SL 647FEL		<u></u>						$\leq$	LI	ΞΑ ΄		` NM	<u></u>	
IR. Total Depth:         MD         17220         19. Plug Back T.D         MD         12096         20. Depth Bridge Plug Set:         MD           21. Type Elevent: A Other Michanica Lage Run Köhmin eraps of ceach         Type         Type<	C. Total Depth:       MD       17280       10: Phys Back T.D.:       MD       TVD       TVD       TVD         T. Type Electric & Other Mechanical Large Ren (Salmini carpy or cach)       TVD       TVD       TVD       TVD       TVD         GRI SOSCORN CMTPRT PLATEXP COMPNEUT OBELTITHOP       22. Was self coed?       Was Norma?       Wo       Type (Salmini carby self)         Casing and Liner Record (Reprint all strings set in well)       Iolo Size       Size/Grade       WL (#fil.1)       TOp       Bottom       Type of Cemant       (BBL)       Cement Top*       Amount Pulled       W (BBL)       Cement Top*       Amount Pulled       Mage       Mage <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>D &amp; A</td><td>់⊠</td><td></td><td>Prod.</td><td>17. 15</td><td></td><td></td><td></td><td></td></td<>									D & A	់⊠		Prod.	17. 15					
21. Type Electric & Ohler Mechanical Logs Run (Shamil copy of each)       22. Was well cover?       22. Was well cover?       8 No       Cel Schult analysis)         3. Casing and Liner Record       Wit (#/ft).       Type of Cament       No       Wei (Shamil analysis)         3. Casing and Liner Record       Wit (#/ft).       Type of Cament       No.       Wei (Shamil analysis)         17.500       13.375 J55 54.5       0       969       1010       0       398         12.280       9.822 JJ55       40.0       0       5316       1750       0       120°         8.750       5.500 P110       20.0       0       17329       2640       -4000       598         4.750       1970       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         3.750       5.500 P110       20.0       0       17329       2640       -4000       578         4.750       1970       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No Holes       Perf. Status         5.750       Depth Set (MD)       Packer Depth MD       Size       No Holes       Perf. Status         3.770       Depth Set (MD)	Type Elevitic & Other Mechanical Lore Ren (Salmini copy of each)     GRI SOSCOR R CMTPRT PLATEXP COMPNEUT SDETLITHO-     Casing and Liner Record (Report all strings set in well)     Unce (Salmini cashpiris)      Ver (Salmini cashpiris)     Ver (Sal	8. Total De	epth:				19. Plug	Back T.D	.: M	D		086	20. De	pth Bric	lge Plug S			Д	
Durectional Survey?         No         By Yes (Submit analysis)           Casing and Liner Record (Report all strings set in well)         Top (MD)         Bottom (MD)         Depth Type of Cement (REL)         Cement Top*         Amount Pulled (REL)         Cement Top*	Cuising and Liner Record (Report all strings set in well)         Directional Survey?         No.         Yes (Submit analysis)           Inle Size         Size/Grade         Wr. (Wfn.)         Top (MD)         Bottom         Depth         Type of Cement         Silenty Vol.         Cement Top*         Amount Pulled         Cell         398           17.500         13.375 JS5         40.0         0         55316         1750         0         1200*         398           12.250         9.625 JS5         40.0         0         5316         1750         0         1200*         0           8.750         5.500 P.110         20.0         0         17229         2640         -4000 (SDC)         0         1200*         0           1. Tubing Record         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Depth Mit Depth (MD)         Size         No. Holes         Perf. Status           1. Tubing Record         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. Status           2.775         11970         0.334         12764 TO 17230         768 OPEN	21. Type Ele	etric & Oth	er Mecha	nical Logs R	un (Subm	it copy of	feach)				22. Was	well core	:d?	No No	T Yes	(Submit analy	ysis) Z	
Hole Size         Size/Grade         WL (#/fr.)         Top (MD)         Bottom         Stage Cenente Type O'Cenent         Stary Vol. (BBL.)         Cenent Top*         Amount Pullet (BBL.)           17:500         13:375.355         54:5         0         9699         1010         0         398           12:250         9.625.355         40:0         0         5316         1750         0         120°           8.750         5.500 P110         20.0         0         17329         2640         4000 (sc)         0         398           4. Tubing Record	Null C Size         Size/Crade         WL (#/n.)         Top (MD)         Battom (MD)         Stage Comenter         No. of Sks. & Type Of Cament         Starry Vol. (BbL.)         Coment Top*         Amount Putter           17.500         13.375.355         5.4.5         0         969         1010         0         398           12.250         9.825.355         40.0         0         5316         17750         0         120°C           8.750         5.500 P110         20.0         0         17329         2640         4000         120°C           1. Tubing Record         1 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>.<u>.</u></td><td>н <del>п</del>О-</td><td></td><td></td><td></td><td>Was Dire</td><td>ctional Su</td><td>rvey?</td><td></td><td>Yes Yes</td><td>(Submit anal) (Submit analy</td><td>ysis) ysis)</td></t<>						. <u>.</u>	н <del>п</del> О-				Was Dire	ctional Su	rvey?		Yes Yes	(Submit anal) (Submit analy	ysis) ysis)	
17.500       13.375 J55       54.5       0       969       1010       0       398         12.260       9.625 J55       40.0       0       5316       1750       0       120°         8.750       5.500-P110       20.0       0       17329       2640       4090 (#D)       0       120°         4. Tubing Record       10       0       17329       2640       4090 (#D)       0       120°         4. Tubing Record       11970       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       5ize       Depth Set (MD)       Packer Depth (MD)         5. Producing Intervals       10       Perforated Interval       Size       No. Holes       Perf. Status         90       9144       12764 TO 17230       768       OPEN         91       12764 TO 17230       23,946 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846.000# OTTAWA SAND 3050, 1,228,000# ECONPRI3050         12764 TO 17230       23,946 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846.000# OTTAWA SAND 3050, 1,228,000# ECONPRI3050         127015       24       81.0       185.0       1489.0       Were       Gal Careering       Mode Figure MAR 2 5/2016       Mode Figure MAR 2 5/201	17.500       13.375 JS5       54.5       0       968       1010       0       398         12.250       9.625 JS5       40.0       0       5316       1750       0       120°          8.750       5.500 P110       20.0       0       17329       2640       -4090 P50       0         1. Tubing Record       Packer Depth (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         BONE SPRING       9434       12764 TO 17230       766 OPEN       12764 OPEN       Amount and Type of Material       12764 TO 17230       23.840 GALS 15% HCL, 409.000F OKLA #1 100 MESH, 4, 346.000F OTTAWA-SAND 30:50, 1, 228.000F ECONPRISO         Production - Interval A       Tree       Freedomin       810.0       1685.0       1488.0       GacAut       Weer       GacAut       Weer Mercore       GacAut       Freedomin       Freedomin       Freedomin       Freedomin       Freedomin       Freedomin       Freedomin       Freedomi	3. Casing and	d Liner Rec	ord (Repo	ort all strings			ttom' G	1986 Carr	antar	Nic -	f Ska P	C1	Vol I			r	<u> </u>	
8.750       5.500 P110       20.0       0       17329       2640       -4600 (*500)       0         24. Tubing Record	8,750       5.500 P110       20.0       0       17329       2640       -4990 / 500       0         1. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       26.7       Perforated Interval       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       26.       Perforated Interval       Size       No. Holes       Perf. Status         Porducing Intervals       20.       Perforated Interval       Size       No. Holes       Perf. Status         BONE SPRING       9434       12764 TO 17230       768 OPEN       Acid. Fracture, Treatment. Cement Squeeze, Etc.       Depth Interval       Amount and Type of Material         12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50       12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         .Production - Interval A       Test       Marc       Bith       Micr       Hith, Corr, AM       Pick EP/1 ED/4 E/0 Ref E/C ORD       Acid. Fracture, Tread       Pick E/0 Bith       Pick E/0 B	Hole Size	Size/G	rade	Wt. (#/ft.)				÷ ,						Cement	Тор*	Amount P		
8.750       5.500 P110       20.0       0       17323       2640       -4000 \$500       0         24. Tubing Record	8,750       5.500 P110       20.0       0       17329       2640       -4860 / 500       0         1. Tubing Record																	398	
24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       11970       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       11970       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         30       SONE SPRING       9434       12764 TO 17230       768 OPEN         31       Depth Interval       Amount and Type of Material       12764 TO 17230       768 OPEN         32       Depth Interval       Amount and Type of Material       12764 TO 17230       23.940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         18. Production - Interval A       Freedenio       Bit       MCP       Material       1260 Media       12764 TO 17230       25/2016       McM         8a. Production - Interval B       Bit       MCP       Mater       Gacoi       Material       25/2016       McM       McM         8b. Production - Interval B       Bit       <	Construction - Interval A     Treatment, Cement Squeeze, Etc.     Depth Interval     Construction - Interval A     Treatment, Cement Squeeze, Etc.     Depth Interval     Construction - Interval A     Tread     T																in		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       2       26. Perforation Record       Perforated Interval       Size       No. Holes       Perf. Status         5. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         90       BONE SPRING       9434       12764 TO 17230       768 OPEN         91       9434       12764 TO 17230       768 OPEN         92       9434       12764 TO 17230       768 OPEN         93       9434       12764 TO 17230       768 OPEN         9434       12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPRIO/50         7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       12764 TO 17230         12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPRIO/50         8. Production - Interval A       Test       Preductine       BBL       MCF         8. Production - Interval A       Cas       Water       Gas:OII (Gravity Out Carvity	Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (	0./50	5.5		20.0			11329				204	<b>* </b>			-4000	a Di C		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       11970       ize       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         5. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         9)       BONE SPRING       9434       12764 TO 17230       768 OPEN         9)	Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Size No. Holes Perf. Status Size No. Holes Perf. Status Set (MD) Size No. Holes Perf. Size No. Size No. Size No. Holes Perf. Size No. Holes Perf. Size No. Size No. Holes Perf. Size No. Holes Perf. Size No. Size No. Holes Perf. Size No. Holes No. Holes No. Holes No. Holes Perf.															-			
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.8.75       11970       26. Perforation Record       26. Perforation Record         Formation       Top       Boitom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING       9434       12764 TO 17230       768 OPEN         3)       Done SPRING       9434       12764 TO 17230       768 OPEN         3)       Depth Interval       Amount and Type of Material       768 OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       768 OPEN         12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPRIJ/S0         28. Production - Interval A       BBL       Gas.       Waer       BBL       Off Cravity         48. Production - Interval A       81.0       185.0       1489.0       Production       Production       Production       Production       BBL       BBL       BBL       BBL       Curr, AH       PLOWS FROM WELL         9/27/2015       24       Production       BBL       BBL       BBL       BBL       Curr, AH       PLOWS FROM WELL       PLOWS FROM WELL       PLOWS FROM WE	Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Set (MD) Packer Depth (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Set (MD) Size Depth Set (MD) Size No. Holes Perf. Status Size No. Holes Perf. Status Size No. Holes Perf. Status Set (MD) Size No. Holes Perf. Size No. Size No. Size No. Holes Perf. Size No. Holes Perf. Size No. Size No. Holes Perf. Size No. Holes Perf. Size No. Size No. Holes Perf. Size No. Holes No. Holes No. Holes No. Holes Perf.	24. Tubing F	Record	·										I		i	<u> </u>		
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING       9434       12764 TO 17230       768 OPEN         3)       12764 TO 17230       768 OPEN         C)       127. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         12764 TO 17230       23.940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPRIS/SO         28. Production - Interval A       Amount and Type of Material       Production - Interval A         Refinal       Test       Oil       Gas       Water       GBI Cravity       A GREPPED/AMAR PECORD         28. Production - Interval A       Test       Oil       Gas       Water       Gas COIL       Production       Flow       Production         28. Production - Interval A       BBL       Gas       Water       Gas COIL       Production       Flow       Production         88. The Press.       Oil       BBL       Gas       Water       Gas COIL       Production       Productio	Producting Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         BONE SPRING       9434       12764 TO 17230       768 OPEN         Acid, Fracture, Treatment, Cement Squeeze, Etc.	T		1D) Pa	cker Depth	(MD)	Size	Depth S	Set (MD)	Pac	ker Dep	th (MD)	· Size	Dep	oth Set (M	D)	Packer Depth	(MD)	
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING       9434       12764 TO 17230       768 OPEN         B)       Image: Spring of the status       12764 TO 17230       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Image: Spring of the status       768 OPEN         C)       Image: Spring of the status       Spring of the statu	Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         BONE SPRING       9434       12764 TO 17230       768       OPEN			1970														ı.	
A)       BONE SPRING       9434       12764 TO 17230       768 OPEN         3)	BONE SPRING 9434 12764 TO 17230 768 OPEN Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50 Production - Interval A Frisal Production - Interval A Frisal Test Production BBL Gas Huurs State Production BBL Gas Huurs BBL, Balt, BBL, BBL, BBL, BBL, BBL, BBL, BBL, BB				Ton		Bottom	20. Fe				Ť	Size		o Holes	T	Perf Status		
2) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. 12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50 128. Production - Interval A the Final Test Industs Trest Onit Gas Mater 9/21/2015 09/27/2015 24 481.0 185.0 1489.0 10 Gas Onit Ratio at Final State Onit Gas Mater GasColit Ratio 28. Production - Interval B Erifsta Gas Dress, Csg. 24 Hr, Onit Gas Mater BBL Onit Gravity Corr, API 48a. Production - Interval B Erifsta Test Production BBL MCF BBL Corr, API 48a. Production - Interval B Erifsta Test Production BBL MCF BBL Corr, API 48a. Production - Interval B Erifsta Test Rate BBL MCF BBL Corr, API 44. CS State Production Corr, API 44. CS State P	Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50 12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50 Production - Interval A First Test Muus Test Muus Field Production BBL MCF BBL, Corr. API 21/2015 09/27/2015 24 Production BBL MCF BBL, Corr. API 21/2015 09/27/2015 24 Production BBL MCF BBL, Gas 1489.0 a. Production - Interval B First Test BLM REVISED ** B			RING		9434	Dettern		1 01101			17230	;			ÓPEN			
Depti Interval       Amount and Type of Material         127.4 cid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         128. Production - Interval A         te Fina       Test         ylaccd       Test         ylaccy       Poduction         BBL       MCF         BBL       MCF         BBL       MCF         BBL       Gas         ylaccy       Op/27/2015 24         BBL       BBL         MCF       BBL         MCF       BBL         Water       Gas         ylac       Op/27/2015 24         BBL       Gas         MCF       BBL         MCF       BBL         MCF       BBL         Ratio       Pow/AN         25       2016         Kale       Pow/AN         S1       0.0         McF       BBL         MCF       BBL         MCF       BBL         Ratio	Acid, Fracture, Treatment, Cement Squeeze, Etc.       Anount and Type of Material         12764 TO 17230       23,940-GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         . Production - Interval A															ļ			
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         8. Production - Interval A       Interval         be trins       Test         Date       Trest         Diff.       Test         Diff.       Date         Trest       Preduction         BBL       MCF         BBL <t< td=""><td>Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA SAND 30/50, 1,238,000# ECONPR30/50         . Production - Interval A         First Test       Test         Production - Interval A         First Strate       Oil Bibl.         MCF       BBI.         BBI.       MCF         BBI.       MCF     <!--</td--><td></td><td></td><td></td><td>·</td><td><u> </u></td><td>···</td><td></td><td></td><td></td><td></td><td></td><td></td><td>-+-</td><td></td><td></td><td></td><td></td></td></t<>	Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material         12764 TO 17230 23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA SAND 30/50, 1,238,000# ECONPR30/50         . Production - Interval A         First Test       Test         Production - Interval A         First Strate       Oil Bibl.         MCF       BBI.         BBI.       MCF         BBI.       MCF </td <td></td> <td></td> <td></td> <td>·</td> <td><u> </u></td> <td>···</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-+-</td> <td></td> <td></td> <td></td> <td></td>				·	<u> </u>	···							-+-					
12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         8. Production - Interval A       Test       Hours       Test       Hours       Test       Hours       Test       Hours       Test       Hours       EProduction       BBL       MCF       BBL       Oil Gravity       A G. EP/ED/uFd-With PECORD         9/21/2015       09/27/2015       24       Hr.       Dil       Gas       Mater       BBL       Corr. API       Food with PECORD       Food with PECORD         nkc       Fig. Press.       Csg.       24 Hr.       Dil       Gas       BBL       McF       BBL       Corr. API       Food with PECORD       Food with PECORD         nkc       Fig. Press.       Csg.       24 Hr.       Dil       Gas       BBL       Gas:Oil       Ratio       Pow JAN 2.5       2016       Food with PECORD         8a. Production - Interval B       Itab       185.0       Ha89.0       Dil Gravity       Mater       Dil Gravity       Mater       Cold Gravity       Multer LINFORMATION WITH ACEMENT       CARLS BAD FIELD OFFICE         ke       Fig. Nater       Dil       Gas:       Water       Ball       Cold Gravity       Multer LINFORMATION WITH ACEMENT       CARLS BAD FIELD OFFICE       Ket <td>12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         . Production - Interval A         First medd       Huars Test       Tost Huars Tread       Tost Huars Tread<!--</td--><td></td><td>cture, Treat</td><td>ment, Cen</td><td>nent Squeeze</td><td>, Etc.</td><td></td><td></td><td></td><td></td><td>·</td><td>L-</td><td></td><td></td><td></td><td>I</td><td></td><td><i>;</i>,</td></td>	12764 TO 17230       23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA-SAND 30/50, 1,238,000# ECONPR30/50         . Production - Interval A         First medd       Huars Test       Tost Huars Tread       Tost Huars Tread </td <td></td> <td>cture, Treat</td> <td>ment, Cen</td> <td>nent Squeeze</td> <td>, Etc.</td> <td></td> <td></td> <td></td> <td></td> <td>·</td> <td>L-</td> <td></td> <td></td> <td></td> <td>I</td> <td></td> <td><i>;</i>,</td>		cture, Treat	ment, Cen	nent Squeeze	, Etc.					·	L-				I		<i>;</i> ,	
8. Production - Interval A e trisa duced Date Tested Production Date Freed E trisa duced Dol 27/2015 24 Freed Freed Freed Freed BBL BBL BBL BBL BBL BBL BBL BB	. Production - Interval A         First acced       Test	D			00000000				<u>й к ша то</u>					0.00/50	4 000 00	04 500			
te First       Test       Hours       Test       Production       BBL       Gas       Water       Oil Gravity       A Git EPTED werden Report RecORD         g/21/2015       09/27/2015       24       BBL       BBL       Gas       Water       BBL       Oil Gravity       A Git EPTED werden Report RecORD         nke       The. Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Gas:Oil       Weter Stadus         sta       0.0       81.0       185.0       1489.0       2284       Pow       AN 2.5       2016         sta       0.0       81       185       1489       2284       Pow       AN 2.5       2016         atter       BBL       MCF       BBL       Ratio       Pow       AN 2.5       2016         atter       First       Oil Gravity       Corr. API       Corr. API       Corr. API       Corr. API         atter       Production - Interval B       Corr. API       Oil Gravity       Corr. API       Corr. API       Corr. API         atter       Production       BBL       MCF       BBL       Corr. API       Corr. API       Corr. API       Corr. API         atter       Production       BBL <td< td=""><td>First accd       Test Date       Hours Test Correction       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       A Git EP/EP/Defend Rth P/ECORD         /21/2015       09/27/2015       24       BBL       185.0       1489.0       Production       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       A Git EP/EP/Defend Rth P/ECORD       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       BBL       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Bate       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Gas:Oil Ratio       PLOWS FROM WELL         /21/2015       09/27/2015       24       Press.       Press.</td></td<> <td>·····</td> <td>12/6</td> <td>4 10 1/2</td> <td>30 23,940 0</td> <td>JALO 15%</td> <td>5 FIUL, 40</td> <td>5,000# OK</td> <td></td> <td></td> <td>1, 4,846,</td> <td>000#011</td> <td>AVVA SAN</td> <td>10 30/50</td> <td>, 1,238,00</td> <td>U# EUU</td> <td></td> <td><math>\overline{)}</math></td>	First accd       Test Date       Hours Test Correction       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       A Git EP/EP/Defend Rth P/ECORD         /21/2015       09/27/2015       24       BBL       185.0       1489.0       Production       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       A Git EP/EP/Defend Rth P/ECORD       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       BBL       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Bate       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Gas:Oil Ratio       PLOWS FROM WELL         /21/2015       09/27/2015       24       Press.	·····	12/6	4 10 1/2	30 23,940 0	JALO 15%	5 FIUL, 40	5,000# OK			1, 4,846,	000#011	AVVA SAN	10 30/50	, 1,238,00	U# EUU		$\overline{)}$	
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te First       Test       Hours       Test       Production       BBL       Gas       Water       Oil Gravity       A Git EPTEDuction Report RecORD         g/21/2015       09/27/2015       24       BBL       BBL       Gas       Water       BBL       Oil Gravity       Corr. API       Findure	First accd       Test Date       Hours Test Correction       Oil BBL       Gas       Water BBL       Oil Gravity Corr. API       A Git EP/EP/Defend Rth P/ECORD         /21/2015       09/27/2015       24       BBL       185.0       1489.0       Production       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       A Git EP/EP/Defend Rth P/ECORD       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       BBL       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Bate       PLOWS FROM WELL         /21/2015       09/27/2015       24       Oil Gravity       Gas       Water       Gas:Oil Ratio       PLOWS FROM WELL         /21/2015       09/27/2015       24       Press.       Press. <td>8 Productio</td> <td>n . Interval</td> <td>Δ ·</td> <td></td> <td>•</td> <td></td> <td></td> <td>·</td> <td></td> <td></td> <td>/</td> <td>·</td> <td></td> <td></td> <td></td> <td><u> </u></td> <td>/``</td>	8 Productio	n . Interval	Δ ·		•			·			/	·				<u> </u>	/``	
Jule       Tested       Production       BBL       MCF       BBL       Corr. API       Corr. API       Corr. API         oke       Tbg. Press.       Csg.       24       BL       185.0       1489.0       PLOWS FROM WELL         oke       Tbg. Press.       Csg.       24       BL       Oil       Gas: Oil       Water       Bas: Oil       Water         BL       0.0       BL       185       1489.0       POW       AN 2 5/2016       #         Ratio       0.0       BL       BL       Gas: Oil       Water       Bas: Oil Gravity       Pow       AN 2 5/2016       #         Ratio       0.0       Test       Hours       Test       Oil Gravity       For API       Full REAU OI PANUENT MARAGEMENT         Use       Tog. Press.       Csg.       24 Hr.       Oil BBL       Gas: Water       Oil Gravity       Corr. API       MUREAU OI PANUENT MARAGEMENT         uke efficience       Tested       Production       BBL       MCF       BBL       Oil Gravity       MUREAU OI PANUENT MARAGEMENT         uke efficience       Tested       Production       BBL       MCF       BBL       Corr. API       MUREAU OI PANUENT MARAGEMENT         uke efficience       Si	Jate       Tested       Production       BBL       MCF       BBL       Corr. API       Fordative       Fordative         1/21/2015       09/27/2015       24       B1.0       185.0       1489.0       Fordative	te First T	`est	Hours								AG₽.	FPTFI	Policie	Ruff	<u>:C0'</u> I	70/	+	
oke       The. Press.       Csg.       24 Hr.       Oil       Gas.       Water       BBL.       Gas.Oil       Well Status         S1       0.0	ice       The. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Pow JAN       2.5       2016         isi       0.0       0.0       185       185       1489       2284       Pow JAN       2.5       2016         a. Production - Interval B       185       185       1489       2284       Pow JAN       2.5       2016         First       Test       Pours       Test       Oil Bab       Gas       Water       Oil Gravity       MUREAU OF Production MANAGEMENT         ced       Date       Tested       Production       BBL       MCF       BBL       Oil Gravity       MUREAU OF Production MANAGEMENT         ce       The. Press.       Csg.       24 Hr.       Oil       BBL       Gas       Water       Bas:Oil       Well Status         e       The. Press.       Csg.       24 Hr.       Oil       BBL       Gas       Water       Bas:Oil       Well Status         status       St       St <td></td> <td></td> <td></td> <td>Production</td> <td></td> <td>1</td> <td></td> <td></td> <td>Corr. API</td> <td></td> <td></td> <td>-/-1</td> <td></td> <td></td> <td></td> <td></td> <td>//</td>				Production		1			Corr. API			-/-1					//	
Ba. Production - Interval B         te First       Test       Hours       Test       Oil Bab       Gas'       Water       Oil Gravity         Jate       Test       Production       BBL       MCIF       BBL       Corr. API       MAREAU OF Transformer MANAGEMENT         oke       Thg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status         oke       Flwg.       Press.       Press.       Rate       BBL       MCIF       BBL       Gas:Oil       Well Status         ee       Instructions and spaces for additional data on reverse side)       MCIF       BBL       NCIF       Well Information System         t** BLM REVISED **       BLM REVISED **	a. Production - Interval B First Test Hours Test Oil Gas McF BBL Oil Gravity Corr. API CARLSBAD FIELD OF FICE e The Press. Csg. 24 Hr. Oil BBL MCF BBL Gas: Oil McF BBL Corr. API Well Status Five. Press. 24 Hr. Oil BBL MCF BBL Gas: Oil Well Status Five. Status BBL MCF BBL MCF BBL Corr. API CARLSBAD FIELD OF FICE Instructions and spaces for additional data on reverse side) ECTRONIC SUBMISSION #318917 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **	hoke T	bg. Press.	Csg.		Oil	Gas	Wate	er (			Wei s	Status			-*	; //	<u> </u>	
ate First       Test       Hours       Test       Oil       Gas       Water       Oil Gravity         aduced       Date       Tested       Production       BBL       MCF       BBL       Oil Gravity         oke       The Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       MCF       Corr. API         oke       The Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status         ee       Instructions and spaces for additional data on reverse side)       BL       MCF       BLM WELL INFORMATION SYSTEM       Hours       Hours         ** BLM REVISED **       MCF	First       Test       Dil       Gas'       Water       Dil Gravity       Dil Gravity         accd       Date       Tested       Priduction       BBL       MCF       BBL       Oil Gravity       MUREAU OF Production MANAGEMENT         e       The Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status         e       The Press.       Press.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status         Instructions and spaces for additional data on reverse side)       BL       MCF       BLM WELL INFORMATION SYSTEM       MCF       MCF         e       The Revised ** BLM REVISED **       BLM REVISED **       BLM REVISED **										2284		ALwo	1 2 5	//2016		1/1/	NA	
oke       The. Press.       Csg.       24 Hr.       Oil       Gas:       Water       Gas:       Weil Status         ee       Instructions and spaces for additional data on reverse side)       BBL       Ratio       Weil Status         LECTRONIC SUBMISSION #318917 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       *** BLM REVISED **       BLM REVISED **	e The Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Press. Rate BBL MCF BBL Ratio Instructions and spaces for additional data on reverse side) ECTRONIC SUBMISSION #318917 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **								······································			11	$1\Delta$	$\sim$	InA		vy/ V	Ţ	
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285 Deve	luction - Interv											
Date First )	Test	Hours .	Test	Oil 1	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	3001,	MCP	ININ,	Coir, APJ	Gravity	у			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	- Gas:Oil Ratio	well S	Status			
28c. Prod	luction - Interv	at D		1		- <b>I</b>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con, Al4	Gas Gravity	Production Method			
Choke Size	Thg. Press, Flwg, St	Csg. Press,	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	tatus ,	× .		
	sition of Gas(.	Sold, used	for fuel, ven	ted, etc.)		<u> </u>		<u>I</u>				
SOLI	D nary of Porous	Zonas (In	sluda Aquif	are).					31. Formation (Log) M			
Show tests,	all important a	zones of po	prosity and o	contents the		ed intervals and en, flowing and	all drill-stem I shut-in pressure	28			· · · · · · · · · · · · · · · · · · ·	
	Formation		Тор	Bottom		Descriptio	ons, Contents, etc	c	• Name		Top	
BONE SP	RING		9434			OIL	<u> </u>		BONE SPRING	<u> </u>	Meas. Depth 9434	
	٠	م	- Art	27								
	0^	OR				•						
Intern 7/26/2 yld 1.2	ional remarks ( nediate csg - 2015 - TIH w/ 20 cu ft/sk. Di ation bottom r	cmt circ to Whipstoc isp w/ 168	o surf repo k, set top 3 bbls drillir	rted in bbls @ 12086' a ng mud. No	nd btm	@ 13168'. Cmi to surf.	t w/ 520 sx CIH	l cmt,				
1. Ele	enclosed attac ectrical/Mechar ndry Notice for	nical Logs		•		2. Geologic 6. Core Ana			DST Report Other:	4. Direction	al Survey	
	by certify that t (please print) [		Electi	ronic Subm For DEVO d to AFMSS	ission #3 N ENEF	18917 Verified RGY PRODUC	by the BLM W TION CO LP, DA JIMENEZ	'ell Informa sent to the l on 10/20/20	vailable records (see atta tion System. Hobbs 15 (16LJ0108SE) RY COMPLIANCE AN		ns):	
Signat	ure	Electroni	c Submissi	on)			Date 10	0/06/2015	· · · · · ·	· · ·		
Title 18 U of the Uni	.S.C. Section 1 ted States any	001 and T false, fictit	itle 43 U.S: ious or frad	C. Section 1 ulent statem	212, mak ents or re	e it a crime for presentations as	any person know s to any matter w	vingly and w vithin its juris	illfully to make to any description.	epartment or ag	ency	
	** REVISE	D ** RE	VISED *	* REVIS	ED ** F	REVISED **	REVISED	** REVIS	ED ** REVISED *	REVISED	) **	

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