ffice		of New Mexico rals and Natural Re	Sourcas			orm C-10 July 18, 20	
<u>istrict I</u> – (575) 393-6161 525 N. French Dr., Hobbs, NM 88240	Energy, Miner	ais and Natural Ko		WELL API NC 30-025-07077		1 July 10, 20	/
<u>vistrict II</u> – (575) 748-1283 11 S. First St., Artesia, NM 88210		ERVATION DIV		5. Indicate Typ	e of Lease		•
<u>vistrict III</u> – (505) 334-6178 000 Rio Brazos Rd., Aztec, NM 87410		outh St. Francis I	Dr.	STATE		x	1
<u>istrict IV</u> – (505) 476-3460	Santa	a Fe, NM 87505		6. State Oil &		1	
220 S. St. Francis Dr., Santa Fe, NM 7505				N/A			
	DTICES AND REPORTS		CK TO A	7. Lease Name		ment Name	
IFFERENT RESERVOIR. USE "APP ROPOSALS.)	PLICATION FOR PERMIT" (I	FORM C-101) FOR SUC	CH	North Hobbs (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1
Type of Well: Oil Well	Gas Well 🗌 Other		DS OCI	8. Well Numbe	er 111		1
Name of Operator Occidental Permian Ltd.			1	9. OGRID Nur	nber 157984	gele .	1
Address of Operator		MAR	0 8 2016	10. Pool name	or Wildcat		
P.O. Box 4294, Houston, T.	X 77210			Hobbs (G/S/	A)		
. Well Location	220		EIVED		a Charles	Mast	
Unit Letter D	: 330 feet from t		line and 330		rom the	West line	1
Section 30	Township	18S Range : w whether DR, RKB,		NMPM	County	Lea	
	3645' (GR)	v whether DR, KKB,	RI, GR, etc.)				
12. Check	k Appropriate Box to	Indicate Nature	of Notice, I	Report or Othe	er Data		
NOTICE OF	INTENTION TO:		SUR	SEQUENT R			
ERFORM REMEDIAL WORK			IEDIAL WORK				1
	CHANGE PLANS			LING OPNS.	P AND A	Ē	-
ULL OR ALTER CASING	MULTIPLE COMPL		ING/CEMENT				
OWNHOLE COMMINGLE [
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THER: 13. Describe proposed or con	malated aparations (Cl	OTH		cive partipant d	atan including		1
15. Describe biobosed of con	inpleted operations. (Cit	sally state all bertille					ata
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of starting any proposed	work). SEE RULE 19.1						ate
	work). SEE RULE 19.1 recompletion.	5.7.14 NMAC. For	Multiple Com				ate
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