DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCHO Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC063228

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and N	8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Ott		TRISTE DRAW 25 FEDERAL 7H /			
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com			9. API Well No. 30-025-42081	9. API Well No. 30-025-42081-00-X1	
600 NORTH MARIENFELD STREET, SUITE 600 Ph:		b. Phone No. (include area cod Ph: 432.620.1936	WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 25 T23S R32E SESE 370FSL 1310FEL 32.269493 N Lat, 103.623987 W Lon		FEB 0 8 2016	LEA COUNTY	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	1.00	ТҮРЕ С	OF ACTION		
D Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report ■ Subsequent Report Subse	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	1 Far	
DRILLING OPS 10-19-15 Spud well. 10-20-15 TD 17-1/2" hole @ sx Class C 13.5 ppg, 1.74 yld 10-21-15 Test csg to 1500# from 10-23-15 TD 12-1/4" hole @ 10-24-15 Mix & pump cement 14.8 ppg, 1.33 yld. Circ 113 bro-28-15 TD 8-3/4" vertical hole 10-31-15 Landed 8-3/4" curve KO lateral.	. Circ 225 sx to surface: W or 30 mins. OK. 5010! RIH w/ 9-5/8", 40#, J t lead: 1060 sx Class C, 12: bls to surf. WOC 8+ hrs. T ble @ 9400'. TIH w/ curve as	OC 8+ hrs. 55, LTC csg & set @ 5010 9 ppg, 1.84 yld; tail w/ 300 est csg to 1500# for 30 mi ssembly.	D'. D sx Class C, ns. OK.		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) TERRI ST	Electronic Submission #327 For CIMAREX ENER mitted to AFMSS for process	GY COMPANY OF CO, sen sing by PRISCILLA PEREZ	t to the Hobbs	APLIA /	
Signature (Electronic Submission)		Date 12/28/	Date 12/28/2015 CEPTED FOR RECORD		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		bject lease	BU EAU OF LAND MANAGE CARLSBAD FIELD OFFIC	Dety W	
Fitle 18 U.S.C. Section 1001 and Title 43	-	Office			
States any false, fictitious or fraudulent s				. again of the office	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #327328 that would not fit on the form

32. Additional remarks, continued

11-07-15_TD 8-1/2" hole @ 14577': POOH & LDDP.
11-08-15_RIH w/5-1/2", 17#, L-80, BTC LTC csg & set @ 14577'.
11-09-15_Mix & pump lead: 605 sx Class TLW, 11.0 ppg, 2.77 yld; tail w/ 1435 sx Class H, 14.5 ppg, 1.2 yld. Full returns: 11-10-15_RD & release rig.