Submit 1 Copy To Appropriate District Office	State of New M		Pa	Form C-103 vised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Nat		WELL API NO. 30-025-42670	vised July 18, 2015
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	(
District III - (505) 334-6178 1220 South St. Francis Dr.   1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE H	FEE 🗙 🗸	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita FC, INIVI 6	7303	6. State Oil & Gas Lease	No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	7. Lease Name or Unit Ag	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	OBBS OCD	Maxwell 24 8. Well Number 1H	
2. Name of Operator		1000 t 0 0010	9. OGRID Number	~ /
Nemo Fund I, LLC   3. Address of Operator 901 Missouri,		MAR 1 8 2016	3108 10. Pool name or Wildcat	
	, Texas 79701	RECEIVED	Crossroads; San A	
4. Well Location	, 10/00 / 0/ 0/		0103310403, 04117	andres, Last
Unit Letter D :	10feet from the North	line and 6	60 feet from the V	Vest line
Section 24	Township 10 S R		NMPM County	Lea
	11. Elevation (Show whether DF 3979 GR	R, RKB, RT, GR, etc.)		
10 (1)				
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
	ITENTION TO:		SEQUENT REPORT	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				· _
		O/ OIN O/ OEMEN		
CLOSED-LOOP SYSTEM	_			V _
OTHER:	lated energy (Clearly state all	OTHER:	l aire nortinant datas, includ	line estimated data
	bleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA completion.			
	Rig #4_Spud Maxwell 24-1H op Drive down.	@ 12:00 hrs CST	1-28-2016. Drill 12-1/	4" Surface
(1-29-2016 thru 1-31-2016)_ Top Drive Repair & Replacement.				
(2-1-2016)_ Finish Drilling 12-1/4" surface to 2,355 ft. TD surface @ 21:00 hrs CST 2-1-2016. POH & run				
56 jts 9-5/8" 36# J-55 LTC csg to 2355 ft.				
CaCl2 mixed 14	irface Casing w/ 565 sks "C" 4.8 ppg. Circulated 170 bbls			
2-2-2016. (2-3-2016) Install A section	n. Test. N/U BOPE. Test 25	0 low & 3000 pei	high RIH w/ bit motor	& BHA
	1000 psi for 30 minutes. Drill		-	
•	Total WOC 25-1/2 hrs.			
Spud Date: 1-28-2016	Rig Release D	ate: 2-15-2	2016	
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
610	0			
SIGNATURE KING	Lerre OF	perations Manag	gerDATE_3-1	5-2016
Type or print name <u>Richard L. Wr</u> For State Use Only	ight E-mail addres	s: rwright@carrer	aenergy.com PHONE:	
		ettolar		na hali
APPROVED BY: Conditions of Approval (if any):	Int TITLE	etroleum Engine	erDATEC	7/00/10
conditions of Approval of any):				PAK
			AD	P. 0. 4. 2016

APR 0 4 2016