Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources				Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-42670	~
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE X
District IV - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS EODM FOR PROPOSALS TO DRILL OR TO DEEDEN OR BLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-HOBBS OCD PROPOSALS.)				Maxwell 24	
I. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 1H		
2. Name of Operator Nemo Fund I, LLC MAR 1 8 2016				9. OGRID Number 310809	
2. Address of Operator Q01 Missouri			10. Pool name or Wildcat		
Midland, Texas 79701			FIVED	Crossroads; San Andres, East	
4. Well Location				0.000.00,00	
Unit Letter D	: 10 feet from th	e North	line and 66	feet from	the West line
Section 24	Township	10 S Range	36 E	NMPM	County Lea
	11. Elevation (Show)	whether DR, RK		*	China Acad
2. 以 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	3979 GR				
12. Check	Appropriate Box to l	Indicate Natur	e of Notice, I	Report or Other D	ata
NOTICE OF I	NTENTION TO:		SUBS	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE]				
CLOSED-LOOP SYSTEM]				-
OTHER:	alatad an austiana (Class			Andres Horizontal	<u>X</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Parl	F				
(2-22-16)_Open RSI too	l @ 9470 ft & 9429	ft. Max inje	ction rate 12	2 BPM @ 4860	psi.
(2-23-16) Pump down perf guns and fire 9334-36 & 9239-41 (4 spf) .38" EHD, 20 holes					
(2-24-16) thru (2-26-16)_Frac Maxwell 24-1 well down casing using 14 stages "Perf & Plug"					
method with 35,280 gals 15% HCL + 48,800 gals 20% Gelled HCL + 240,140 lbs					
100 mesh white + 2,642,720 lbs 30/50 white sand. Total load with Chemical 61,345					
bbls.	C 1 2,042,720 lb3 C	00/00 Wille s	and. Total	load with Cheffi	icai 01,040
bbis.					
					7
Spud Date: 1-28-2016	Rig	Release Date:	2-15-2	016	
I hereby certify that the information	n above is true and compl	lete to the best of	my knowledge	and belief.	
651	2:11				
SIGNATURE TUNONAL	Columba TI	TLE Opera	tions Manag	ier DAT	E 3-15-2016
	7	орсіа	aono manag	DATE.	
Type or print name Richard L. W	right E-1	mail address: _rv	vright@carrera	energy.com PHO	NE:
For State Use Only	_				1)
APPROVED BY:	tout TIT	LE Pet	oleum Engin	leer DATE	13/22/18
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