Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-42859	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 14141 67505		6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CHOOSE SUCH PROPOSALS.)			7. Lease Name or Unit	Agreement Name
			Bridge State U	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 701	H ✓
2. Name of Operator EOG Resources, Inc. FEB 2 9 2016			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midlar	nd, TX 79702	CEIVED	10. Pool name or Wild Rock Lake; Wolfe	
4. Well Location M 250 South 330 West				
Unit Letter : feet from the line and feet from the line				
Section 20		nge 35E		inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON			LLING OPNS. P AN	ID A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		Cierco
	leted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/16/16 RIH and set bottom hole plug w/ 109 sx Class H cement, 17.5 ppg, 0.94 CFS yield at 12377' to 12147'.				
POH to 10796'. Pump Kick-Off plug w/ 351 sx Class H cement, 17.5 ppg, 0.94 CFS yield at 10796' to 9996'.				
2/17/16 RIH and dress KO plug from 9996' to 10015'.				
2/21/16 Ran 253 jts 7-5/8", 29.7#, P110 Ultra Flush casing set at 10829'. 2/22/16 Cement lead w/ 232 sx Class C, 9.47 ppg, 2.62 CFS yield;				
tail w/ 106 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate. TOC estimated to be 5468'. WOC 35 hrs.				
Tested casing to 2000 psi for 30 minutes. Test good.				
2/23/16 Resumed drilling 6-3/4" hole.				
4/00/40	D: D ! D			
Spud Date: 1/08/16	Rig Release Da	ite:		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE Stan W	TITLE Reg	ulatory Analyst	DATE_	2/25/2016
Type or print name Stan Wagne	P mail add		PHONE	432-686-3689
Type or print name Start Wagnet For State Use Only	E-mail address		PHUNE	
	Da Da	troleum Enginee		- lulli
APPROVED BY: Conditions of Approval (if any):	TITLE_	avicum Enginee	DATE_	0311716