Submit 1 Copy To Appropriate District	State o	f New Me	exico		Form C-103
Office District I – (575) 393-6161	Energy Minerals and Natural Resources				Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-42978	
S. First St., Artesia, NM 88210 rict III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🛛	FEE
District IV – (505) 476-3460	Santa F	Fe, NM 8'	7505	6. State Oil & Gas I	Lease No.
220 S. St. Francis Dr., Santa Fe, NM 37505				315718	1
	ICES AND REPORTS O				nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OR SUCH	AB PAD 10 STA	TE
. Type of Well: Oil Well	Gas Well 🗌 Other	пО	BBS OCD	8. Well Number	1 /
2. Name of Operator CML EXPL	LORATION, LLC	/ M	AR 1 0 2016	9. OGRID Number	256512
3. Address of Operator P.O. BO				10. Pool name or W	
	ER, TX 79550	R	ECEIVED		PADDOCK
. Well Location					
	490feet from the		h line and	330feet from the	Westline
Section 10	Township		Range 33E	NMPM	County LEA
	11. Elevation (Show w		, RKB, RT, GR, etc.)		
	4180' 0	GR			
12. Check A	Appropriate Box to In	ndicate N	ature of Notice, I	Report or Other Da	ata
NOTICE OF IN		_		SEQUENT REPO	
	PLUG AND ABANDO		REMEDIAL WORK		TERING CASING
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		AND A
ULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ЈОВ 📈	
					1
LOSED-LOOP SYSTEM		_			Sw. T
THER:			OTHER:		
13. Describe proposed or compl					
of starting any proposed wo proposed completion or reco		/.14 NMAC	. For Multiple Con	ipletions: Attach well	bore diagram of
		vistom Cun	dance hing for treats	totam ata aattina naa	day to any d
	et Q-Max mud cleaner s urveyed. Bit #1 (12 1/2"				dy to spud.
	eyed & Ran 40 jts of 8 5/				7070
	ce Casing w/660 sx lead				
	led w/250 sx C, 2% PF-				
surface. Floats	held, WOC, Cut off cas				
Bit #2 (7 7/8")	nord, troo, our our our	, mg, mora c		or. rug voment (g 15	yo . Diniou.
31/2016 3365' - Drilled and Su	urveyed				
01/2016 4379' - Drilled and Su					
02/2016 5393' - Drilled and Su					
03/2016 6087' - Drilled and Su	urveyed				
04/2016 6591' - Drilled and Su					
05/2016 7054' - Drilled and Su	-		x		
	urveyed to TD, circulated well, TIH w/ Bit #2 & c				nd logged well.
01/28/201					
Sector States and the sector of the sector o		<b>D</b> .1. <b>D</b>		2/09/2016	Second Contractor
ad Date:	Rig	Release Da	.te: L		
					and the second second
reby certify that the information a	bove is true and comple	ete to the be	est of my knowledge	and belief.	
	$\gamma$				
NATURE John	TIT	TEEN	GINEER	DATE	03/08/2016
be or print nameJORDAN OW	ENSE-m	ail address:	_owensj@cmlexp.	com PHONE: _3	25-573-0750
State Use Only	1	P	etroleum Engine		1
PROVED BY:	TITI			DATE	03/14/16 1
nditions of Approval (if any):	1		1 Mich and	ADD 0 / 2016	

- 02/08/2016 7200' Cont. LD DC, RU csg crew, run 170 jts of <u>5 ½</u>" 17# <u>L80</u>, set @ <u>7176'</u>. Ran 68 centralizers. Cemented w/ <u>800 sx</u> lead35/65 Poz/C+5% (BWOW)PF-44+6% PF20 + 2% PF13+.125 PPSPF29+4PPS PF45+3 PPSPF42.C55.C55 tailed w/165 sx C + 3% PF13. Plug down @6:45 p.m. MST 02/08/16. Float held circulating 15 bbls dye but no cement to surface.
- 02/09/2016 7200' Finish Rigging Down. Rig Released @ 7:30 a.m. CST 02/09/2016

RIG RELEASED @7:30 A.M. CST 02/09/2016