

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI:Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1600 feet from the South line and 1750 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Conduct MIT tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


The MIT was conducted on Friday, April 1, 2016 at 10:00 am. In order to conduct the MIT, the annular space pressure was adjusted to 600 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 200 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for one-half hour.
- After one-half hour the annulus pressure was 560 psig.
- Bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording.
- Restored annular pressure to normal psig (280 psig).

Geolex, Inc.. and Pate Trucking conducted the test. After meeting at the Linam AGI #2 facility near Hobbs, NM we held a tailgate safety meeting upon arrival at the well location.

The Bradenhead and upper and lower intermediate casings were also tested and results recorded on the NMOCD Bradenhead Test Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 4/1/2016

Type or print name Michael W. Selke, RG

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:  TITLE: Staff Manager DATE: 4/1/16
Conditions of Approval (if any):

APR 04 2016

PRINTED IN U.S.A. 6 PM 7 8 9 10 11

MIDNIGHT

HOBBS
APR 1 2016
RECEIVED
Grady

DATE BR 2221
4-1-16

Start 600

APR 1 2016
Start 600 End 580
42139

Pede Trucking
Serial 12517
Calb 12-15-15
1000 PSI
Kruste Kody CEO

BR
4/1/16

End 580

NOON

6 AM