	NOTICES AND REPO			5. Lease Serial No. NMNM100568	1
abandoned we	ell. Use form 3160-3 (AF	PD) for such proposals.		6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or
1. Type of Well ✓ ⊠ Oil Well □ Gas Well □ Ot	her			8. Well Name and No. MEAN GREEN 20	
2. Name of Operator DEVON ENERGY PRODUCT	/ Contact:	DAVID H COOK k@dvn.com		9. API Well No. 30-025-41246-0	00-S1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7848		10. Field and Pool, or Exploratory JABALINA	
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Descriptio			11. County or Parish,	and State
Sec 26 T26S R34E NENE 25FNL 330FEL 32.021540 N Lat, 103.433217 W Lon		APR 042016		LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE REGE	Kotice, re	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Productio	on (Start/Resume)	□ Water Shut-O
	□ Alter Casing	Fracture Treat	Reclamation	tion	U Well Integrit
□ Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other ShutIn Notice
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempora Water Di	rily Abandon	Shuthi Notice
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the	ally or recomplete horizontally ork will be performed or provid d operations. If the operation r bandonment Notices shall be fi final inspection.) . L.P. respectfully reques infrastructure and capacity	ts approval to extend the Shu y constraints. It is Devon's inte	A. Required subscompletion in a ne ding reclamation, t-In status of ent to	tical depths of all pertin sequent reports shall be ew interval, a Form 316	nent markers and zone filed within 30 days 50-4 shall be filed onc
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