

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28111
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lottie York
8. Well Number 2
9. OGRID Number 151416
10. Pool name or Wildcat Southwest Humble City; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland Tx, 79707

4. Well Location
Unit Letter J : 1650' feet from the South line and 1650' feet from the East line
Section 14 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3576' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/> INT TO PA	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/> P&A NR	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/> P&A R	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	OTHER: <input type="checkbox"/>
CLOSED-LOOP SYSTEM	<input type="checkbox"/>	
OTHER:	<input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/16-3/29/16

MIRU Basic rig. Notified NMOCD (Mark Whitaker @ 8:00 am) of intent to start plugging operations. With EOT @ 11,307' mixed and spotted 46 bbl 9.5# mud laden brine water. POW and LD 58 jts tubing w/ EOT @ 9455' w/ 305 jts in well. Mixed and spotted 25 sks class "H" cement (15.6 ppg, 1.22 ft/sk yield) (cement spotted 9455' - 9222') POW w/ 30 jts tubing w/ EOT @ 8525'. Mr. Mark Whitaker requested waiting 6 hours before tagging Class "H" cement plug at this depth. Attempted to move tubing and found tubing stuck w/ EOT at 8525'. Worked wireline tools to 7352', 100% free at 7280' - POW and found tools covered w/ soft paraffin. RIW w/ paraffin knife and worked past 3500' and continued to RIW tagging at 7000' plus. Unable to work knife any deeper and POW w/ knife. RIW w/ swab and pulled from 6800'.

Please see attachment for further details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Addison Long TITLE Regulatory Analyst DATE 3-30-16

Type or print name Addison Long E-mail address: addisonl@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 04/04/2016

Conditions of Approval (if any):

APR 06 2016

RU hot oil unit w/ 3 bbls diesel mixed 10 gal paraffin solvent and 5 gal paraffin dispersant and pumped down tubing and RD hot oil unit. Continued to work tools. Fell free at 6900' and continued to RIW w/ tools to 7900'. POW and RIW w/ knife w/ 2.210" OD cutter felt knife fall through at 6800' RIW to 7900' w/ EOT at 8525'. Called Mark Whitaker w/ OCD and was given permission to cut tubing @ 7260'. RIW w/ jet cutter to 7260', cut tubing and tubing popped loose. POW and LD BHA. RIW w/ 4' perforated sub and 233 jts 2-7/8" N80 tubing and tagged @ 7254' and PU off tag. Established circulation and spotted 50 sks Class "C" cement (11.9 bbls slurry 14.8 ppg, 1.32 cu/ft yield). tagged TOC @ 6819' (tubing depth). PU with EOT at 6793'. Reported to Mr. Mark Whitaker w/ OCD at 8:42 A.M, New Mexico Time of tag and was instructed to continue operations and reported to Midland office. Mixed and pumped 160 bbls 9.5# mud laden brine water mixed w/ 12.5# gel per bbl. RIW w/ 4' x 2-7/8" open ended perforated sub, 1 jt 2-7/8" tail pipe, 5-1/2" AD-1 tension packer on 149 jts 2-7/8" tubing. Tallied tubing in well w/ end of tail pipe at 4646' above squeeze holes to be shot at 4855' and packer @ 4608'. RUWL and RIW w/ 1-11/16" strip gun and perforated 5-1/2" casing w/ slight blow on 8-5/8" casing. POW w/ wireline. Mixed and pumped 30 sx Class "C" cement (14.8 ppg/ yield 1.32 cuft/sk) and displaced cement w/ 30 bbls to 4750' in 5-1/2" casing below end of tail pipe at 4646'. RIW and tagged cement plug @ 4727' (tubing depth) w/ 78' of cement above 8-5/8" casing shoe at 4805'. Reported to Mark Whitaker with OCD. LD 89 jts tubing with packer @ 1878' and tail pipe @ 1913' and set packer. RU Basic wireline unit and RIW w/ 1-11/16" strip gun. Perforated 5-1/2" casing at 2150' w/ not change in 8-5/8". POW w/ wireline.. Mixed and pumped 30 sks Class "C" cement w/ 2% CaCl (14.8 ppg, 1.32 cu/ft yield). RIW w/ WL and tagged cement at 2110' w/ squeeze holes at 2150', 100' of cement was required on top of squeeze holes. Contacted Mark Whitaker w/ OCD, and he suggested we set 25 sx plug at 2110' with no tag and continued plugging operations. PU and spotted 25 sx Class "C" cement plug from 2123' to 1843'. POW and LD 68 jts tubing and perforated sub. RUWL and RIW w/ strip gun and perforated 4 holes in 5-1/2" casing 500' from surface. Mixed and pumped 140 sx Class "C" cement (32 bbls slurry) with good cement back to surface of 8-5/8" casing. Topped off 5-1/2" with 15 sx Class "C" cement (3.5 bbls 150' from surface) w/ casing full of cement. Cleaned location. All equipment released.