

# HOBBS OCD

MAR 21 2016

Submit One Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36535 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator CHEVRON U S A INC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name HARRIS 3 C ✓
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>LEA</u> ✓		8. Well Number #001 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A PM ✓
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- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following:

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE: CGL TITLE: Project Rep DATE: 3-17-2016

TYPE OR PRINT NAME Chris Gibbons E-MAIL: cgibbons@chevron.com PHONE: 985-228-0582

For State Use Only

APPROVED BY: Mark Whitaker TITLE: P.E.S. DATE: 04-05-2016

Conditions of Approval (if any):

APR 06 2016

08



**Gibbons, Christopher S. [Cenergy]**

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**From:** Gibbons, Christopher S. [Cenergy]  
**Sent:** Tuesday, March 15, 2016 6:20 PM  
**To:** 'rengland@targaresources.com'  
**Subject:** Request for Removal (Bronco Area) 30-025-36249 HARRIS 35 #001 30-025-36535 HARRIS 3C #001  
**Attachments:** Harris 35-1 .jpg; Harris 3C.jpg

Mr. England,

As discussed via phone call, please see the attached pics and schedule removal below plow depth at your earliest convenience. We are scheduling these site(s) to be released from the OCD. If you have any questions, please don't hesitate to contact me. Thanks

30-025-36249	HARRIS 35	#001
30-025-36535	HARRIS 3C	#001

Regards,

Chris Gibbons  
Field Site Manager  
Upstream Business Unit  
Chevron Environmental Management Company  
1400 Smith Street RM 07047  
Houston, TX 77002  
Email: [cgibbons@chevron.com](mailto:cgibbons@chevron.com)  
Phone: 985-228-0582



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