

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05820	/
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name J H Williams A	/
8. Well Number 2	/
9. OGRID Number 873	/
10. Pool name or Wildcat Eumont Yates 7RQ	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
Unit Letter M: 330 feet from the S line and 330 feet from the W line  
Section 34 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3530' - 3628'

Plan to move in rig up & POOH with production equipment. RIH with CIBP to set @ + 3500' Dump bail 35' of cement on the plug. We will load the casing with packer fluid, pressure test the casing to 500 psi for 30 minutes, and chart the results.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 4/4/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

**For State Use Only**

APPROVED BY: Mary L Brown TITLE Dist Supervisor DATE 4/6/2016

Conditions of Approval (if any):

APR 06 2016

# Apache Corporation – William JH A # 2

## Wellbore Diagram – Current

API: 30-025-05820

### Surface Location



330' FSL & 330' FWL,  
Sec 34, T19S, R37E, Lea County, NM

### Surface Casing

15-1/2", 70# @ 200' w/ 100 sxs

### Intermediate Casing

8-1/4", 32# @ 1,400' w/ 150 sxs

Perforated 3,530-628' Acidize with 3,000 gallons on 1/3/77, fraced with  
72,000 lbs of sand and 60,000 gallons of 2% KCl water.

2-3/8" tbg and rods set at 3,787'

### Intermediate Casing

7", 20# @ 3,700' w/ 250 sxs

### Production Casing

4-1/2", 210.5# @ 3,836' w/ 330 sxs

MD =3,700'

