## **HOBBS OCD**

APR 0.5 2016

Submit One Copy To Appropriate District Office State of New Me	RELEIVEL	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	WELL API NO.	tevised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-36249 5. Indicate Type of	Lease
District III 1220 South St. Frai 1000 Rio Brazos Rd., Aztec, NM 87410	icis Dr. STATE	FEE 🗸
District IV Santa Fe, NM 8	7505 6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI		Jnit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FO		/
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other: Injection	8. Well Number	#001
2. Name of Operator CHEVRON U S A INC ✓	9. OGRID Number 4323	,
3. Address of Operator	10. Pool name or W	ildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		
4. Well Location		
	and 330 feet from the EAST	line /
Section 35 Township 12S Rang	e 38E NMPM	County LEA
11. Elevation (Show whether DR 3789	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data	
		007.05
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI		ORT OF: LITERING CASING []
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL		
OTHER:	I Leastion is ready for OCD increase	tion often DOA
All pits have been remediated in compliance with OCD rules and the term	Location is ready for OCD inspects of the Operator's pit permit and closure plan	ion after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection hole	s have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level h	as been set in concrete. It shows the following	i.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NU		
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM STAMPED ON THE MARKER'S SURFACE.	ATION HAS BEEN WELDED OR PERM	ANENILY
	town and has been alread af all inch took for	
The location has been leveled as nearly as possible to original ground con production equipment.	tour and has been cleared of an junk, trash, no	w lines and other
Anchors, dead men, tie downs and risers have been cut off at least two fee		on an with OCD sules
If this is a one-well lease or last remaining well on lease, the battery and p and the terms of the Operator's pit permit and closure plan. All flow lines, proceedings of the Operator's pit permit and closure plan.		
location.		
All metal bolts and other materials have been removed. Portable bases ha removed.)	ve been removed. (Poured onsite concrete base	es do not have to be
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.3 lines and pipelines.	5.10 NMAC. All fluids have been removed fi	om non-retrieved flow
If this is a one-well lease or last remaining well on lease: all electrical serv	ice poles and lines have been removed from le	ease and well location,
except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District	office to schedule an inspection.	
CSI _		
SIGNATURE:TITLE:	Project Rep DATE: 3-17-2016	
TYPE OR PRINT NAME Chris Gibbons E-MAIL: cgibbon	ns@chevron.com PHONE: 985-228	-0582
For State Use Only		
APPROVED 1 / DI		0
BY: Walt White P. E. S	DATE 04-	06-2016
Conditions of Approval (if any):		

APR 0 7 2016

## Gibbons, Christopher S. [Cenergy]

From: Gibbons, Christopher S. [Cenergy]
Sent: Tuesday, March 15, 2016 6:20 PM

To: 'rengland@targaresources.com'

**Subject:** Request for Removal (Bronco Area) 30-025-36249 HARRIS 35 #001 30-025-36535

**HARRIS 3C #001** 

**Attachments:** Harris 35-1 .jpg; Harris 3C.jpg

Mr. England,

As discussed via phone call, please see the attached pics and schedule removal below plow depth at your earliest convenience. We are scheduling these site(s) to be released from the OCD. If you have any questions, please don't hesitate to contact me. Thanks

30-025-		
36249	HARRIS 35	#001
30-025-		
36535	HARRIS 3C	#001

## Regards,

Chris Gibbons
Field Site Manager
Upstream Business Unit
Chevron Environmental Management Company
1400 Smith Street RM 07047
Houston, TX 77002

Email: cgibbons@chevron.com

Phone: 985-228-0582



Human Energy