

# HOBBS OCD

Submit 1 Copy To Appropriate District Office  
District I - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (505) 748-1283  
871 S. First St., Aztec, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-31428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 234
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>F</u> : <u>2480</u> feet from the <u>North</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU x NUBOP
2. RIH 6-1/8" bit
3. Drilled cmt x CIBP from 4002' down to 4293'
4. POOH w/ bit x tubing
5. Shoot perms: 4250'-62', 4272'-4285' @ 4 SPF
6. Set treating pkr @ 4033'
7. AT w/ 6000 gal 15% NEFE x 3000# rocksalt
8. Pump scale squeeze
9. RU spooler and RIH w/ ESP. RD Spooler
10. RD x NDBOP x MO location

Due to issues with the test separator, no allocatable well tests have been completed. Test separator was designed to test CO2 (high GOR) wells. Until CO2 breakthrough is realized in this well, a test will not be possible. Once an allocatable test has been taken, the results will be sent over to NMOCD.

ESP has been running since: 12/02/2015

Spud Date:

10/26/2015 (RUPU)

Rig Release Date:

10/31/2015 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 3/29/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

### For State Use Only

APPROVED BY: Bil Senanich TITLE State Manager DATE 4-8-16

Conditions of Approval (if any):

APR 08 2016