Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 October 13, 2009	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	, 2009
District II 1301 W. Grand Ave., Artesia, NM 88210			30-025-05656	
District III			5. Indicate Type of Lease STATE FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	1.5
87505				
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			7. Lease Name or Unit Agreement Na	
PROPOSALS)			North Monument G/SA Unit Blk. 6	-
1. Type of Well: Oil Well	Gas Well Other Injection well	BS OCD	8. Well Number 07	
2. Name of Operator		.0	9. OGRID Number 873	
Apache Corp.	ΔPR	0 6 2016	10. Pool name on Wildow	-
3. Address of Operator P O box Drawer D Monument NM			10. Pool name or Wildcat North Monument G/SA	
			North Monument G/SA	
4. Well Location				
Unit LetterG:_	1980feet from theN	I line and _	1980feet from the	/
Eline				
Section 20	Township 19S	Range 37E	NMPM Lea Coun	ty
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.		
12. Check A	ppropriate Box to Indicate Na	ture of Notice,	Report or Other Data	
NOTICE OF IN	FENTION TO	0115	0501515 05005 05	
NOTICE OF IN			SEQUENT REPORT OF: K	_
	RFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			à □
TEMPORARILY ABANDON		COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
	_			
OTHER:		OTHER:	5 year pressure test	
12 Describe proposed or compl	atad approxima (Classic state all ma	utinont dotaile on	d airea mantiment datas including actiment	ad data
	k). SEE RULE 19.15.7.14 NMAC.		d give pertinent dates, including estimate impletions: Attach wellbore diagram of	ed date
proposed completion of reco	implection.			
Move in Maclaskev pump truck to pe	rform pressure test on casing. Pressu	ared the casing to	550 psi & recorded the test on a chart fo	r 32
minutes with a 10 lb. loss to 540 psi.	process con calculations	area are casing to	por est recorded une test on a cinar re	
r				
			144	
Spud Date:	Rig Release Date	e:		
		4		
hereby certify that the information a	bove is true and complete to the bes	t of my knowledge	e and belief.	CF
03.00		The second		
(1/)8(1)				
SIGNATURE CONTRACTOR OF THE STATE OF THE STA	TITLE_Instr	rument Tech	DATE3/29/16	1
1				
Type or print nameJim Ellison	E-mail address:	_JD.Ellison@apa	checcorp.com_ PHONE:575-441-77	34
For State Use Only			The state of the s	
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	10 C a m/s			

