	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR	OCD Hobbs	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010			
SUNDRY	5. Lease Serial No. NMNM19143							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☐ Gas Well ☑ Otl	8. Well Name and No. RIO BLANCO 4 FED COM 03							
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-36425-0	00-S1	J					
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No. (include area code) Ph: 405-552-7848 BBS OCT BELL LAKE SWD			Exploratory			
4. Location of Well (Footage, Sec., T	25 474 AC	11. County or Parish, and State						
Sec 4 T23S R34E NWSE 165	LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURES	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat ☐ Recla		ation	■ Well Interpretation	egrity		
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water D	er Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction.	ally or recomplete horizontally,	give subsurface locations and meas	ured and true ver	rtical depths of all pertin	nent markers and	zones.		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/13/16 - SITP 0 psi, SICP 0 PSI. RDMO WSU and rentals. Perform MIT Test. Tested to 520 PSI for 32 minutes while Paul Flowers, BLM was on location to witness the test. Lost 0 PSI in 32 minutes while Paul Flowers, BLM was on location to witness the test. Lost 0 PSI in 32 minutes; tested good.

MIRU WL, RIH with center punch tool. Tagged plug and punched center to relieve pressure, 0 PSI. POOH. MU retrieving tool, RIH & tagged plug; retrieved blanking plug, POOH, plug on surface. RDMO WL. RD Flowback lines and manifold. Remove Rev. Unit and tanks from location. Shut in and secured wellhead. SDFN.

See attached MIT chart

Rl 4-8-10

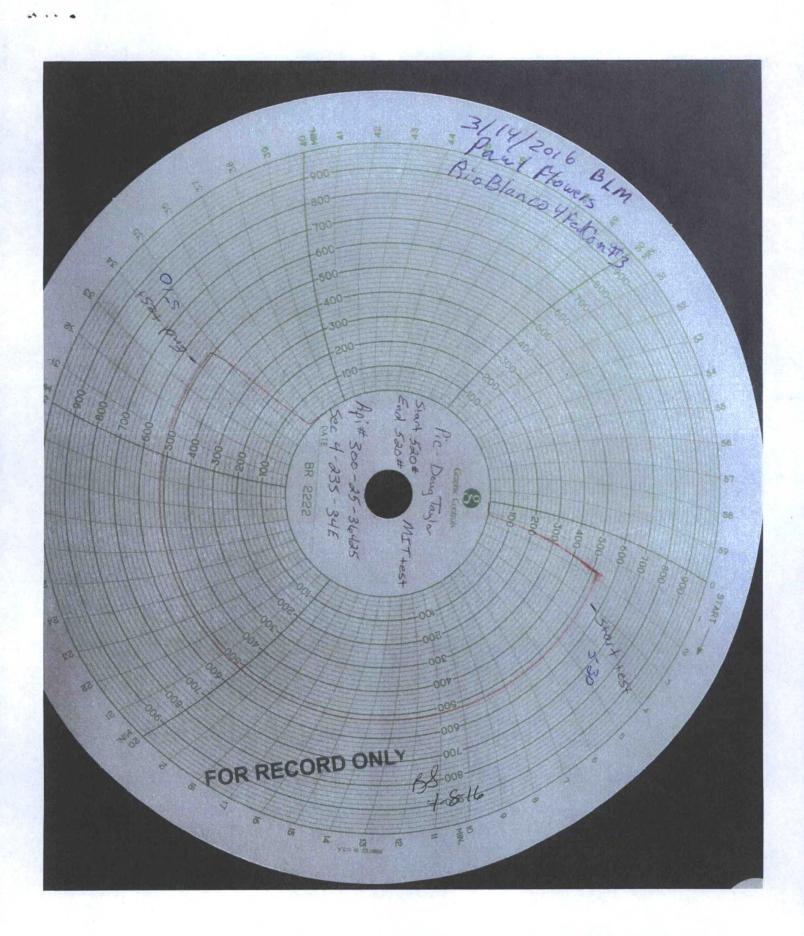
14. I hereby certify that the foregoing is true and correct. Electronic Submission #333679 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/22/2016 (16PP0438SE)					CF
Name (Printed/Typed)	DAVID H COOK	Title	REGULATORY SPECIALIST		
Signature	(Electronic Submission)	Date	03/15/2016		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			CHARLES NIMMER PETROLEUM ENGINEER		Date 03/30/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

BS 000 4-8-16



Scanned by CamScanner