| Mark Level Dr. Hear, NM 8240 Well API NO. Mill S. First, Andel, MM 8240 OIL CONSERVATION DIVISION String Ling Constraint, MM 8240 DIL CONSERVATION DIVISION String Ling Constraint, | Office . | State of New Mexico | | Form C-103 | |
|--|---|---|--|------------------------|--|
| Dimins (1) (75) 748-128 OIL CONSERVATION DIVISION 30-022-34509 Dimins (1) (76) 748-128 DIL CONSERVATION DIVISION 30-022-34509 Dimins (1) (76) 748-168 DIL CONSERVATION DIVISION 31-01220 South St. Francis Dr. Stanta Fe, NM 87505 31-01220 South St. Francis Dr. Stanta Fe, NM 87505 Construct The South For MCROBALS TO DRELOW ROW DEPEND OF LUG BACK TO A BROMOSLAS, 7. Lease Name or Unit Agreement Name BRUNSON ARGO Construct The South For MCROBALS TO DRELOW ROW TO BERRIN OR PLUG BACK TO A BROMOSLAS, 7. Lease Name or Unit Agreement Name BRUNSON ARGO 10. Pool name or Wildoat WAINT (1000 F 100 DEPEND OR PLUG BACK TO A BROMOSLAS) 8. Well Number 27 3. Address of Operator 10. Pool name or Wildoat WANTZ; ABO, DRINKARD, & TUBB 11. Elevation 11. Elevation (Show whether DR. RKR, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON OCHARGE PLANS DAND A DOWNHOLE COMMINGLE MULTIPLE COMPL Commerce Completion Grandom Clearly state all pertinent details, and give pertinent datas, including estimated d of adarting any opposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11. Elevation (Show Work) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recomp | | Energy, Minerals and Natural R | | Revised August 1, 2011 | |
| Bit S Fig. Anelia, M4 8210 Dit CONSERVATION DIVIDION S. Indicate Type of Lease STATE □ FEE Ø Monitary = construction South St. Francis Dr. Santa Fe, NM 87505 S. Indicate Type of Lease STATE □ FEE Ø State S Fig. S. Areach S. Marker NM S. Indicate Type of Lease STATE □ FEE Ø State S Fig. S. Areach S. State Oil & Gas Lease No. S. State Oil & Gas Lease No. State S Fig. S. Areach S. Marker NM S. Indicate Type of Lease STATE □ FEE Ø State S Fig. S. Areach S. Marker NM S. Indicate Type of Lease STATE □ FEE Ø State S Fig. S. Areach S. Marker NM S. Indicate Type of Lease State S Fig. State Oil & Gas Well □ Other 1. Type of Well: Oil Well □ Gas Well □ Other 9. OGRID Number 241333 3. Address of Operator 10. Pool name or Wildoat SMITH ROAD, MIDLAND, TEXAS 79705 10. Pool name or Wildoat 4. Well Location Unit Lease S Fig. State S Fi | | ON CONSERVATION DR | 20 025 24500 | | |
| Indicate: 1220 South SL, Francis DF. STATE FEE SE State Pee, NM Santa Pee, NM 6. State Oil & Gas Lease No. State State Oil & Control State State State No. 5. State Oil & Gas Lease No. State Pee, NM State Pee, NM 7. Lease Name or Unit Agreement Name Brown Diversity State Oil & Control State State State No. 7. Lease Name or Unit Agreement Name Brown Diversity State Oil & Control State State State State No. 7. Lease Name or Unit Agreement Name Brown Diversity State Oil & Control State S | 811 S. First St., Artesia, NM 88210 | | ISION 5 Indicate Type o | of Lease | |
| Diminstructure Sanifa Fe, NM 87303 6. State Cil & Gas Lesse No. Size S. Evencion No. Same R, NM 5726 6. State Cil & Gas Lesse No. Size S. Served No. Same R, NM 6. State Cil & Gas Lesse No. Size S. Served No. Same R, NM 7. Lease Name or Unit Agreement Name DPPERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name DPPERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 27 1. Type of Well: Oil Well Gas Well 0. ORID name or Wildeat Verify Control 10. Pool name or Wildeat WANTZ: ABO, DRINKARD, & TUBB 3. Address of Operator 10. Pool name or Wildeat WANTZ: ABO, DRINKARD, & TUBB 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildeat 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ILI SPLOAMADD CHANGE PLUB (AN BAANDON | | | Dr. STATE | | |
| SUNDRY NOTICES AND REPORTS ON WELLS CON NOTUSE THIS PORM FOR PROFESSION TO RELOT ON WELLS CON NOTUSE THIS PORM FOR PROFESSION TO RELOT ON THE PORM SUCH PROFESSION LESS APPLICATION FOR PROFESSION WELLS IN THE PORM FOR PROFESSION LESS APPLICATION LES | District IV - (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas | Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS (ON OT USE TIRPEORALS TO BRUE NOT DOBERING NEUDE BACK TO A DIPPERENT RESERVOR. USE "APPLICATION FOR FRAMIT" (FORM C-101) FOR SUCH (FOROSALS) 7. Lase Name or Unit Agreement Name (BRUNSON ARGO) 1. Type of Well: Oil Well | 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| COD NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPN OR PLUG BACK TO A BRUNSON ARGO PROFORMALSS I. Type of Well: Oil Well Gas Well Other 8. Well Number 27 2. Name of Operator 9. OGRID Number 241333 II. Pool name or Wildeat WANTZ, ABO, DRINKARD, & TUBB 3. Address of Operator 10. Pool name or Wildeat WANTZ, ABO, DRINKARD, & TUBB 4. Well Location Unit Letter: B 950 feet from the NORTH Ine and 1650 feet from the EAST Ine 5. Address of Operator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) INP Intel Control (Control (C | and the second se | ES AND REPORTS ON WELLS | 7. Lease Name or | Unit Agreement Name | |
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| 1. Type of Well: Oil Well | | FION FOR PERMIT" (FORM C-101) FOR SU | CH BRUNSON ARG | 0 | |
| 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 228 Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHEMPORARULY VABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimated of of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. *****added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) ipud Date: Rig Release D | | as Well Other | 8. Well Number | 27 | |
| 3. Address of Operator 10. Pool name or Wildeat 15 SMITH ROAD, MIDLAND, TEXAS 79705 Unit Letter: B 950 feet from the NORTH WANTZ; ABO, DRINKARD, & TUBB 4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Image: County LEA III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show Whether DR, RKB, RT, GR, etc.) III. Elevation (Show Whether DR, RKB, RT, GR, etc.) III. Elevation (Show Whether DR, | 2. Name of Operator | | 9. OGRID Numbe | er 241333 | |
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| Section 9 Township 22S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) II. Elevation (Show whether DR, RKB, RT, GR, etc.) III. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANAE PLANS PAND A OTHER COMMINGE PULO AND E PLUG AND ABANDON COMMENCE DRILLING OPNS.] PAND A OTHER COMMINGLE PULO RALTER CASING PAND A OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) IS Describe proposed or completed operations. (Clearly state all pertinent data]s, and give pertinent datas, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. VLLSSE FUND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. TERE: 6408-7069' (ADDED ON 09/06/2013) 9/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. THE: REGULATORY SPECIALIST DATE: 05/01/2015 Thereby certify that the information above is true and complete to the best of my knowledge and belief. WIGGANTURE <td colspa<="" td=""><td>4. Well Location</td><td></td><td></td><td></td></td> | <td>4. Well Location</td> <td></td> <td></td> <td></td> | 4. Well Location | | | |
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| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER OTHER ADD PAY, ACID FRAC, & RTP. (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated du of starting any proposed completion. OTHER ADD PAY, ACID FRAC, & RTP. (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated du of starting any proposed completion. OTHER ADD PAY, ACID FRAC, & RTP. (DHC HOB-0091) 14.ASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. PERFS: 6408-7069' (ADDED ON 09/06/2013) 90/07/2013: RIG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. | | 11. Elevation (Show whether DR, RKE | , RT, GR, etc.) | | |
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| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated du of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. VERFS: 6408-7069' (ADDED ON 09/06/2013) 90/7/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. TEG: 2 3/8" TBG SET @ 7368' 99/16/2013: NG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ******added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) Signal Date: Rig Release Date: Image: certify that the information above is true and complete to the best of my knowledge and belief. SIGNATUREH TTLE: REGULATORY SPECIALIST DATE: 05/01/2015 Pype or print name: DENISE PINKERTON E-mail address: leakeid@chevron.com PHONE: 432-687-7375 Cor State Use Only TTILE TTILE DATE: 4-0-10 | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. VLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. VERFS: 6408-7069' (ADDED ON 09/06/2013) 19/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. 18:g: 2 3/8" TBG SET @ 7368' 19/16/2013: RIG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ******added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) Spud Date: Rig Release Date: Ihereby certify that the information abole is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 05/01/2015 Vep or print name: DENISE PINKERTON E-mail address: leakeid@chevron.com PHONE: 432-687-7375 Cor State Use Only TITLE Petroleum Engineer DATE: 40-Lib | | | | | |
| DOWNHOLE COMMINGLE OTHER OTHER OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PUEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS WELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. PERFS: 6408-7069' (ADDED ON 09/06/2013) 90/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. TBG: 2 3/8" TBG SET @ 7368' 90/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. TBG: 2 3/8" TBG SET @ 7368' 90/07/2013: NIG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ******added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) Spud Date: Rig Release Date: Ihereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 05/01/2015 Vppe or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375 Car State Use Only TITLE Petroleum Engineer PATE 4-U-UE | | | | | |
| OTHER: OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. PREFS: 6408-7069' (ADDED ON 09/06/2013) 9/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. TBG: 2 3/8" TBG SET @ 7368' 9/016/2013: RIG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ******added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) Spud Date: Rig Release Date: Image: Preproved by Paul Kautz on 03/06/2015 Spud Date: Rig Release Date: ThrLE: REGULATORY SPECIALIST DATE: 05/01/2015 SIGNATURE THLE: REGULATORY SPECIALIST DATE: 05/01/2015 Vep or print name: DENISE PINKERTON E-mail address: leakei@chevron.com PHONE: 432-687-7375 For State Use Only TITLE Petroleum Engineer PATE 4-6-16 | | | | | |
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| 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ************************************ | | | | | |
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| Spud Date: hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 05/01/2015 E-mail address: leakejd@chevron.com PHONE: 432-687-7375 Cor State Use Only APPROVED BY: TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE Petroleum Engineer DATE 4-6-16 | 12/13/2013: ON 24 HR OPT. PUMP | ING 12 OIL, 75 GAS, & 6 WATER. | GOR-6250. | | |
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| Increase of the information above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. SIGNATURE Intervention above is true and complete to the best of my knowledge and belief. Signature Intervention above is true and complete to the best of my knowledge and belief. Signature Intervention above is true and complete to the best of my knowledge and belief. Signature Intervention above is true and complete to the best of my knowledge and belief. Signature Intervention above is true and complete to the best of my knowledge and belief. Signature E-mail address: leakeid@chevron.com PHONE: 432-687-7375 For State Use Only Intervention above is true above is tr | added 1 ubb to the DFIC order | approved by Paul | autz on 05/00/2013) | | |
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| APPROVED BY: TITLE Petroleum Engineer DATE 4-6-16 | SIGNATORE |) | | | |
| APPROVED BY: TITLE Petroleum Engineer DATE 4-6-16 | Type or print name: DENISE PINKER | TON E-mail address: lea | kejd@chevron.com PH | IONE: 432-687-7375 | |
| | For State Use Only | / | A PARTY AND A P | 14.0 Y 2665 | |
| | ADDROUTO DV. JAN | Petro | leum Engineer | TE H-la-110 | |
| | Conditions of Approval ME mul | IIILE | DA DA | IE I-WIW | |
| | conditions of Approval (Ivally). | | | | |
| | | | | | |
| | | | | | |

Record Clean Ups

| Chevron | S | Summary Report | Job Start | k Over (MRWO Stimulation Date: 8/27/201 Date: 9/16/201 |
|---|--|--|--|---|
| Well Name | Lease | Field Name | Business Unit | |
| BRUNSON ARGO 027 Ground Elevation (ft) [Original RKB (ft) | Brunson Argo Current RKB Elevation | Wantz | Mid-Continent Mud Line Elevation (ft) | Water Depth (ft) |
| | 4.00 3,434.00, <elvdttmstar< th=""><td>rt></td><td></td><td></td></elvdttmstar<> | rt> | | |
| Report Start Date: 8/27/2013 | | | | |
| JSA REVIEW | | Com | | |
| 360 DISCOURSED IFO DISCOURSED ECOLOR: R/B HAZARD OF THE DAY: MOTION HSE FOCUS OF THE DAY: # 7 TENET OF THE DAY: # 7 | ARD RECOGNITION | | | |
| CREW TRAVEL WITH RIG FROM L RIG UP RIG UNIT AND WORKOVE | | BRUNSON ARGO # 27 | | |
| LUNCH SITP 180#. BLOWDOWN WELL TO | EDAC TANK DIMP 40 P | RISWIR | | |
| | | RIH TO + 25' AND SET. TEST BOP RAMS TO | 250/1,000#. TESTED OK. POC | DH & LAY DOWN |
| CREW TRAVEL | | | F | |
| Report Start Date: 8/28/2013 | | | | |
| CREW TRAVEL TO LOCATION | | Com | | |
| SA REVIEW 360 DISCOURSED FO DISCOURSED ECOLOR: R/Y HAZARD OF THE DAY: BIOLOGY HSE FOCUS OF THE MONTH: HAZ TENET OF THE DAY: # 8 | ZARD RECOGNITION | | | |
| OFFLOAD 2 & 7/8 L-80 WORK STR | 188 YELLOW AND 2 BLUE ELL, PRESSURED TEST V RING/DRILL COLLARS FRO LACE WITH 2 & 7/8 PIPE F NIG HEAD, ELEVATORS. | E. NELL, LOW 250 PSI HIGH 500 PSI, BOTH HEL DM TRUCKS, LAY DOWN ON RACKS. RAM, TEST BÖP WITH 4 & 1/2 TENSION PKR. | | |
| RIH WITH, DRILL BIT, DRILL COLL TOTAL OF 58 JOINTS RUN IN THE BIT HANGING AT 2000' | | UBS. | | 7.5 |
| CREW TRAVEL OFF LOCATION. | | | | |
| Report Start Date: 8/29/2013 | | | | |
| CREW TRAVEL TO LOCATION | | Com | | |
| JSA REVIEW 360 DISCOURSED IFO DISCOURSED ECOLOR: Y/R HAZARD OF THE DAY: RADIATION HSE FOCUS OF THE MONTH: HAZ TENET OF THE DAY: # 9 | | | | |
| OPEN BOP, VALVES, BLEED WEL INSPECT ELEVATORS, SLIPS. TALLY WORK STRING RIH WITH 2 & 7/8 L-80 WORK STR BIT HANGING AT 6152' CALL ENGINEER FOR UPDATES WAITING ON ORDER FROMNE | ING, TAG CIBP @ 6152' | VACUUM. | | |
| CREW LUNCH | | | A COMPANY OF THE OWNER | |
| POOH WITH (2 7/8) L-80 WORK S STAND WORK STRING AND DRILL RIH WITH (5 1/2)" 17 #, (2 3/8)" H PKR LENGTH (5.6) OD (4.6) ALSO RIH WITH 30 JOINTS OF L-8 END OF PKR 967" | L COLLARS ON DERRICK, D PKR WITH NO-GO WITH | | OVER. | |
| No.1 THE 101 1 1 111 1 1011 | | | | |

| Chevron . | Su | Immary Report | Major Rig Work Over (MRW0 Stimulatio Job Start Date: 8/27/20 Job End Date: 9/16/20 |
|---|--|--|---|
| Vell Name BRUNSON ARGO 027 | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent |
| Ground Elevation (ft) Original RKB (ft) | Current RKB Elevation | VVdritz | Mud Line Elevation (ft) Water Depth (ft) |
| 3,423.00 3,4 | 34.00 3,434.00, <elvdttmstart></elvdttmstart> | | |
| Contraction of the second second | A STATE OF A | Com | |
| CREW TRAVEL OFF LOCATION | | | |
| Report Start Date: 8/30/2013 | | Com | |
| CREW TRAVEL LOCATION | | Cuil | |
| JSA REVIEW 360 DISCOURSED FO DISCOURSED ECOLOR: Y/B HAZARD OF THE DAY: SOUND HSE FOCUS OF THE MONTH: H TENET OF THE DAY: # 10 | AZARD RECOGNITION | | |
| OPEN BOP, VALVES, BLEED DC RIH WITH WORK STRING, 134 J END OF PKR 6148' SET PKR | | CT ELEVATORS, SLIPS. | |
| PSI IN 1 MINUTE. DISCONNECT LINES AND CONM | IECT TO CSG, PUMP 63 BBL O TEST CSG, CSG HOLD FOR 40 | | WELL TO 1000 PSI TO TEST CIBP, LOST 350 R UPDATES. |
| REVIEW JSA, SET BLOW DOWN CLOSE VALVES AND OPEN BOI RELEASE PKR, POOH WITH WO | 2 | | |
| RIH WITH 20 STAND OF WORK END OF TBG 1,260' SEAL WELL WITH TIW VALVE 8 | | | |
| CREW TRAVEL OFF LOCATION | | | |
| Report Start Date: 9/3/2013 | | | |
| CREW TRAVEL TO LOCATION. | <u></u> | Com | |
| I 1/2" TOP SUB, 3 11/16" X 2' CH RIH WITH 186 JTS OF 2 7/8" 6.5 ISA, R/U POWER SWIVEL AND | IECK VALVE. ENTIRE BHA LEM # L-80 WS TO TOP OF CIBP @ INSTALL STRIPPER HEAD. SHI | IGTH 123.27'. 6150' | " X 1 13/16" DC, 2- 3 1/2" X 1 1/2" DC. 3 5/8 X |
| CREW TRAVEL FROM LOCATIO Report Start Date: 9/4/2013 | N. | | |
| Apport Start Date, SHIZO13 | | Com | |
| CREW TRAVEL TO LOCATION. | | | |
| PJSM, JSA. | Stand and the state | | |
| P/U AND R/U POWER SWIVEL. | 50' TUBING PSI AT PLUG 4400 | PSI @ PLUG, EQUALIZED @ 1000 PSI ONC | E THROUGH CSG 300 PSI |
| | | GED PBTD @ 7440' PUMPED 42 BBLS TO I | |
| | | ING. REMOVE STRIPPER HEAD. SHUT IN V | WELL, SDON. |
| CREW TRAVEL FROM LOCATIC | N. | | |
| Report Start Date: 9/5/2013 | | Com | |
| CREW TRAVEL TO LOCATION. | | | |
| PJSM, JSA. | | | |
| PULL AND STAND KILL STRING | | | |
| VAIT ON APOLLO'S EQUP. RIH Report Start Date: 9/6/2013 | WITH KILL STRING. SHUT IN V | VELL. SDON. | |
| | | Com | |
| CREW TRAVEL TO LOCATION. | and the second | | |
| PJSM, JSA JSA, R/U WIRELINE UNIT AND L | URRICATOR AND TEST TO 200 | 00 PSI | |
| MAKE SIX PERFORATION RUN | S. THE FIRST IS A DOUBLE SH | 107 @ 7560-69' AND 6966-75'. THE SECOND D 6429-40'. AND 6TH @ 6408-23'. R/D AND F | 0 @6814-6822', THE 3RD @ 6712-28', THE RELEASE WIRELINE. |
| | | | |

| Chevron | S | ummary Report | Major Rig Work Over (MRW0 Stimulatio Job Start Date: 8/27/201 Job End Date: 9/16/201 |
|---|--|---|--|
| Well Name BRUNSON ARGO 027 | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent |
| Ground Elevation (ft) Original RKB (ft) | Current RKB Elevation | | Mud-Contribution (ft) Water Depth (ft) |
| 3,423.00 3,434 | 1.00 3,434.00, <elvdttmstart></elvdttmstart> | | |
| | WITH 99 BBL, TEST TO 500 | | |
| CREW TRAVEL TO LOCATION. | | Com | |
| PJSM, JSA | | | |
| STAGE ACID TRUCKS, JSA, SPIL | | X 20,000 GAL OF 15% HYDROCHLORIC ACID L FEDX IN REDUCING AGENT ACTIVATOR, A | |
| STAGE 79 BBLS ACID 1200LB BLC ACID, 2500 LBS BLOCK, 113 PSI IN | OCK, NO CHANGE IN PSI. 3 NCREASE. 5TH STAGE 79 E LUSH WITH 108 BBLS FREE | I, FIRST STAGE, 79 BBLS ACID-750LBS SALT IRD STAGE-79 BBLS ACID, 2000 LBS BLOCK, JBLS ACID, 3550 LAST BLOCK 175 DECREASE H WATER. ISP 189 PSI, MAX 5700, AVG 5045 DCK SALT USED 10,000 LBS. | 100 PSI INCREASE. 4HT STAGE, 79 BBLS E IN PSI. LAST ACID 81 BBLS. FLUSH WITH |
| R/D AND RELEASE PETROPLEX, S | SHUT IN WELL AND ALLOW | ACID TO SPEND. SDON. | |
| CREW TRAVEL FROM LOCATON. | | | |
| Report Start Date: 9/9/2013 | | Com | |
| REW TRAVEL TO LOCATION. | | Com | and the second sec |
| JSM, JSA | | The local design of the second se | the second s |
| VELL HAD BUILT UP 500 PSI, R/U | MANIFOLD, BLEED WELL | DOWN TO 0 PSI. | |
| PERATIONS WERE SUSPENDED | DUE TO A COMPLIANCE S | SAFETY AUDIT. | |
| IPPLE DOWN FRAC VALVE. | a tana kana kana kana kana kana kana kan | | |
| CREW TRAVEL FROM LOCATON. | SWAB FLUID DOWN TO 560 | 0', REMOVED 40 BBLS. SHUT IN WELL, SDON | |
| Report Start Date: 9/10/2013 | internet in the | Com | |
| REW TRAVEL TO LOCATION. | | Com | |
| JSM, JSA | | | |
| LEED OFF 500 PSI FROM WELL. | | | |
| R/U LUBRACATIOR AND SWAB. F TROUBLE SHOOT. | RIH WITH SWAB. @ 3500' S | AND LINE BIRD NESTS ABOVE THE LUBRICA | TOR. OPERATIONS SHUT DOWN TO |
| NPT. TROUBLE SHOOT TO GET S | SWAB OUT OF HOLE SAFEL | .Y. | |
| SHUT IN WELL. SDON. | POOH 2 7/8" W/S, ON-OFF | F TOOL AND PKR. P/U NOTCHED COLLAR W | /S. RIH WITH 20 STANDS FOR KILL STRING. |
| CREW TRAVEL FROM LOCATION. | | | |
| Report Start Date: 9/11/2013 | | Com | |
| REW TRAVEL TO LOCATION. | | Lom | |
| PJSM, JSA | | | and the second |
| | DC, 2 7/8" W/S AND TAGG | ED BOTTOM @7430, 361' BELOW BOTTOM PI | ERF. PUMPED 100 BBLS FRESH WATER. |
| POOH L/D W/S AND DRILL COLLA | | and the second second second second second | |
| PSI LOW, 1000 PSI HIGH. HOLD F | OR 15 MIN. RELEASE AND | ND A JT OF 2 3/8" PRODUCTION TUBING. SE D L/D PKR. RIH WITH 10 STANDS KILL STRING | |
| CREW TRAVEL FROM LOCATION | | | |
| Report Start Date: 9/12/2013 | | Com | |
| REW TRAVEL TO LOCATION. | | | |
| PJSM, JSA | | | and the second se |
| RIH WITH 2 3/8" PRODUCTION TU | BING HYDROTESTING TO | 5000 PSI. | |
| V/D BOP, SET TAC @6110' WITH : | 38" OF MEASURED STRETC | CH AND PULLED 20 POINTS OVER. | |
| N/U WELLHEAD. CHANGE OUT EL | | NGS. | and a second |
| CREW TRAVEL FROM LOCATION | | | |
| Report Start Date: 9/13/2013 | 4 | | |
| CREW TRAVEL TO LOCATION. | | Com | |
| PJSM, JSA | | | |
| eeni, oore | | | |
| | | Page 3/4 | Report Printed: 8/12/20 |
| | | | |

| thevron | | Summary Report | Job End | k Over (MRW) Stimulatic Date: 8/27/201 Date: 9/16/201 |
|---|--|---|--------------------------------|--|
| Vell Name BRUNSON ARGO 027 | Brunson Argo | Wantz | Business Unit Mid-Continent | |
| iround Elevation (ft) Original RKB (ft) 3,423.00 3,4 | Current RKB Elevation 434.00 3,434.00, <elvdtt< th=""><th>imstart></th><th>Mud Line Elevation (It)</th><th>Water Depth (ft)</th></elvdtt<> | imstart> | Mud Line Elevation (It) | Water Depth (ft) |
| | | Com | | |
| RH WITH 20-159 RHBM PUMP,S | STABILIZER SUB, 8-1 | 1/2" K-BARS, 183 - 3/4" D RODS, 97- 7/8" D RODS, 1-8' | ,1-6', 1-4',AND 1-2' PONY R | ODS, 22' POLISH |
| ROD. LOAD WELL WITH 22 BBI | | NG WELL ON SPACING PUMP 10" OFF BOTTOM. SHU | JT IN WELL, SDON. | |
| Report Start Date: 9/16/2013 | IN. | | | |
| | | Com | | State 1 |
| REW TRAVEL TO LOCATION. | | | | |
| VD PULLING UNIT, MOVE TO N | EXTLOCATION ***FIN | AL REPORT*** | | |
| | | | | and the second second |
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Wellbore Schematic

| RUNSON ARGO 027 | Brunson Argo | Field Nar Wantz | | | | | Business Unit Mid-Continent | | | | |
|--------------------------------------|---|-------------------------------------|----------------|----------------|------------|------------------|--------------------------------|--|----------------------|--|--|
| | nel Hole, 8/12/2014 2 13 43 PM | Job Details | | 1.1.1 | | | 100 2. | 1 | Contraction of the | The second | |
| MD tKB) | Vertical schematic (actual) | | ob Category | - | 1 | - | Start D | ale | | se Dale | |
| | a ni ficeli aci ini ini ini ini ini ini ini ini ini i | Major Rig Work O | ver (MRW | 0) | | 8/27/ | 2013 | | 9/16/2013 | al fage a | |
| | | Casing Strings | - | and the second | - | - | - | 16 | and the state of | Set Dept | |
| | | Csg Des | 0 | D (in) | WIL | en (ib/ft) | Gn | de | Top Thread | (MD) (fike | |
| | 88.888 | Surface | A. 1993 | 8 5/8 | 100 | 24.00 | | 1.1 | Arrest terrest terre | 1,2 | |
| n/ | 88 889 | Production | | 5 1/2 | | 17.00 | - | | Section Section | 7,5 | |
| 54 W. M. L | 86 888 I. | Tubing Strings Tubing - Product | lon out at | 7 900 04 | | 014 919 | 042 00. | 20 | | | |
| | X8 X84 | Tubing Description | ion set at | 1,300.01 | IND O | Run Dat | | String Ler | ngth (ft) [Set D | epth (MD) (file | |
| | | Tubing - Productio | | - | | | 2013 | | 7,357.55 | 7,36 | |
| er (11) | | Tubing |)es | | Jts 179 | OD (in) 2 3/8 | | Grade J-55 | Len (ft) 5,772.35 | Bim (fiKB) 5,783 | |
| | 8-5/8" 24# J-55 8RD BOURSON | Marker Sub | | | 1 | 2 3/8 | 4.70 | 0.00 | 4.00 | 5,787 | |
| | CSG, 11-1.178, 1,166 62, 8 5/8 | Tubing | | | 10 | 2 3/8 | 4.70 | J-55 | 322.81 | 6,110 | |
| | 8.094, 1-3 | | | | 1 | 2 3/8 | | | 2.80 | 6,113 | |
| | 5/8: 1-4 8-5/8" 24# J-55 8RD ST&C | Tubing | | - | 35 | 2 3/8 | 4.70 | J-55 | 1,103.69 | 7,216 | |
| | BOURSON CSG, 1, 179-1, 221, 42, 25, 8 5/8, 1-5 | Tubing TK-99 | 1. S. 4. 55 1. | | 2 | 2 3/8 | 1.201 | J-55 | 64.55 | 7,281 | |
| | 8-5/8" NOTCHED GUIDE SHOE | Mechanical Hold D | Down Nippl | e | 1 | 2 3/8 | 100 | 1.44 | 0.75 | 7,282 | |
| | 1.221-1,222, 0 84, 8 5/8, 1-6 5-1/2" 17# LONE STAR CSG, 11- | Sub | S. Police | | 1 | 2 3/8 | | 1.5-41 | 4.00 | 7,288 | |
| | 4,314, 4,303 39, 5 1/2, 4 892, 2-3 | Desander | 20.000 | | . 1 | 2 3/8 | 20.45 | 1.1.1.1 | 19.23 | 7,305 | |
| | Tubing, 11-5.783, 5.772 35; 2 3/8, 1 995, 2-1 | Tubing | 14111 | 100 | 2 | 2 3/8 | 4.70 | J-55 | 62.67 | 7,367 | |
| 1943 | 5-1/2" DV TOOL: 4,314-4,317, 2 16 | Dump Valve | 2. 1. 25. 55 | 100 | 12.1 | 2 3/8 | 1. | | 0.70 | 7,368 | |
| | 5 1/2 2-4 | Rod Strings | | 1000 | | | | | 1 | | |
| | Marker Sub, 5,783-5,787, 4 00, 2 | ROD on 9/13/2013 Rod Description | 3 09:00 | | | IRun Dat | | String Ler | noth (ft) I Set D | epth (fiKB) | |
| 1785 | SS / 3/8. 2-2 | ROD | | | | | /2013 | | 7,275.00 | 7,28 | |
| | 5-1/2" 17# J-55 BRD CSG. 4.317- 7.452: 3.135 54, 5 1/2: 2-5 | Item C | Des | | Jts | OD (In) | Wt (Ib/ft) | and the owner where the party is not the | Len (ft) | Bim (fiKB | |
| | Tubing, 5,787-6,110, 322 81 2 3/8 1 995, 2-3 | Polished Rod Sucker Rod | A CONTRACTOR | | 98 | 1 1/4 | 2.22 | C | 26.00 | 32 | |
| | Anchor/catcher 6,110-6,113, 2,80, | | - | - | 183 | 3/4 | 1.63 | - | 4,575.00 | 7,057 | |
| ange State T | 3/8, 2-4 | Sinker Bar | | - | 8 | 1 1/2 | 6.01 | | 200.00 | 7,257 | |
| | Tubing 6.113-7,217. 1,103 69. 2 3/ | | w/ 3/4" pir | IS | 1 | 7/8 | | D | 4.00 | 7,261 | |
| | 1 995, 2-5 Perf: 6 408-7,069, 9/6/2013 | Rod Pump | 1.6 | | 1 | 2 | | | 20.00 | 7,281 | |
| 1014 | 188 | Perforations | | - | | | 1.6 | | 1 | 1. | |
| 20013 | 88 | | 199 | | Shot | Enter | d Shot | | Survey and the | | |
| | 8 | Date To | p (ftKB) Bt | m (fiKB) | (shots/fi |) To | dal | | Zone & Complete | on | |
| 7249 | | | 100.0 | | 194 | - | | 1 | | 124 | |
| ·** 1 | Tubing TK-99, 7,217-7,281, 64 55 3 3/8. 2-6 | | ,408.0 7 | ,069.0 | | 1 | | | | 1 | |
| | 8 | Other Strings Run Date | Pull Date | 1 Set 0 | lepth (fti | (B) | | | Com | - | |
| | 88 | Part and a second | 1242 6.1 2 | | | - | 1.1.1 | 1.1.27 | | 1.1.1 | |
| 1962 | 88 | | | 1.00 | | - | | | | 0 | |
| 7 mit . | Mechanical Hold Down Nipple, 7.28 | 1 | | | | | | | | | |
| | -7,282. 0 75. 2 3/8, 2-7 | | | | | | | | | | |
| 1303 | Sub, 7,282-7,285, 4 00, 2 3/8, 2-8 | 1 1 1 1 1 1 1 | | | | | | | | | |
| 1201 | 88 | | | | | | | | | | |
| | Desender: 7,286-7,305; 19 23; 2 3/ 2-9 | × | | | | | | | | | |
| 1381 | Tubing, 7,305-7,368, 62 67, 2 3/8, 1 995, 2-10 | | | | | | | | | | |
| 1994 | 22 | | | | | | | | | | |
| 222 | Dump Valve, 7,368-7,369, 0.70, 2 3/8, 2-11 | | | | | | | | | | |
| | 88 | | | | | | | | | | |
| 7 60.0 | 8 | | | | | | | | | | |
| 1997 1997 1997 1997 1997 | | | | | | | | | | | |
| | 5-1/2" FC. 7,452-7,453, 1 10: 5 1/2; | - | | | | | | | | | |
| 7401 | 5-1/2 17# J-55 BRD LONE STAR | | | | | | | | | | |
| rear III | CSG; 7,453-7,499, 45 56, 5 1/2, 2-7 5-1/2" FS. 7,499-7,500, 1 25, 5 1/2. | | | | | | | | | | |
| 2800 | -8 -8 | 1 | | | | | | | | | |
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| Chevro | | • | | | | Гub | ing S | un | Ima | ry | | | | | |
|------------------------------|-------------|-------------|------------|-------------------|---|---------|-------------------------------|----------|--|---------------|------------|---------------------|----------------------------------|-----------------------|------------------------|
| Well Name | | | | | Lease | - | | eld Name | | 15 | | Busin | ness Unit | | 100 |
| BRUNS Ground El | | RGO 027 | - | | Brunson Argo Original RKB Elevation (ft) | - | | antz | Elevation | | | | -Continent Line Elevation (ff |) Water Depth | (音) |
| Current KE | | | | 3,423 | | 1-1-1-1 | 3,434.00 3, | 434.00 | | | 1 | 4 | ent KB to Tubing | | V -1 |
| Junera Ke | a to Gro | una (iii) | 1 | 11. | .00 | | C . | ATER NO | o Cag Flang | e (ii) | 1.1 | Cum | ant Ka to Tubing | rieau (it) | |
| | | Land - Orig | inal Hole, | 9/12/201 | 13 9 30 00 AM | | ng Strings | | | 100 | | | 022 | | 192.3 |
| MD TVD (ftk (ftk B) B) | Inci (*) | | Va | dical ach | ematic (actual) | Tubin | Description Ig - Productio | n | anned Run? | N | | Set Depth (MD) | (ftKB) 7,368.6 | Set Depth (TVD) (f | KB) |
| 8.7 | | | - | 90.000 | | Run Da | 9/12/2013 | 5 | un Job timulation 8:30 | n, 8/27/2 | 2013 | Pull Date | | Pull Job | |
| | 1.1 | | | 22 | | Jls 179 | Item Des Tubing | |) ID (in) 8 1.995 | | Gr J-55 | ade Top Thr | aed Len (ft) 5,772.3 | Top (RKB) 11.0 | Birn (IIKB) 5,783.4 |
| * | | | | | | 11 " | rubing | 2.0 | 1.000 | 4.70 | 1.00 | | 5 | 11.0 | 0,700.4 |
| ** | | | | | | 1 | Marker Sub | 23 | The second second | 293 | 1 | | 4.00 | 5,783.4 | 5,787.4 |
| | | | | | | 10 | Tubing | 23 | 8 1.995 | 4.70 | J-55 | | 322.81 | 5,787.4 | 6,110.2 |
| - | | | | | | 1 | Anchor/catc | | | | | | 2.80 | 6,110.2 | 6,113.0 |
| | | | | 22 | | 35 | Tubing | 23 | 8 1.995 | 4.70 | J-55 | | 1,103.6 | 6,113.0 | 7,216.7 |
| | | | | | | 2 | Tubing TK- | 23 | в | | J-55 | | 64.55 | 7,216.7 | 7,281.3 |
| 1.011 | | | | | | 1 | 99 Mechanical Hold Down | 23 | 8 | | | | 0.75 | 7,281.3 | 7,282.0 |
| 101 | | | | 8 <u>8</u> | | | Nipple | 0 | a faire | | | | | 1. Salar | |
| | | ···· | | 33 ~~~ | 2-1, Tubing, 2 3/8, 1 995, 11, 5,772 35 | | Sub Desander | 23 | | | | | 4.00 | 7,282.0 | 7,286.0 |
| 4.741 | | | | 8 | | 11 | Tubing | 23 | 5 A. | 4.70 | J-55 | | 62.67 | 7,305.2 | 7,367.8 |
| a2m+ | | | | 2 222222222222 | | | Dump Valve | 23 | 8 | | | | 0.70 | 7,367.9 | 7,368.6 |
| 1 201 | | | | | 2-2. Marker Sub, 2 3/8, 5,783. | Rod | Strings | - | - | - | - | | - | | |
| | | | | | 4.00 2-3; Tubing: 2 3/8: 1 995; | Rod D | escription | F | lanned Run' | N | | Set Depth (ftKB) | 7,281.5 | Set Depth (TVD) (f | KB) |
| #142 | | | | 8 | 2-3, 1ubrig, 2 3/8, 1 995, 5,787, 322 81 2-4, Anchor/catcher, 2 3/8 | Run Di | | 1 | un Job Stimulatio | 14 A. C. MAR. | 2013 | Pul Date | | Pull Job | |
| | | X | HE | × | 6,110; 2.80 | Rod | Components | | 8:30 | | | | | | |
| | | | | 8 | | Jts | Hen | Des | | | Grade | Model | Len (f | | |
| | | TX81 | | 85 | 2-5; Tubing; 2 3/8; 1 995, 6,113; 1,103.69 | 1 98 | Polished Ro Sucker Rod | d | | 1 1/4 C | | Sprayloy Grade D | 26. | 00 6.5 00 32.5 | 32.5 |
| 1.000 | | | | 影 | | | Sucker Rod | | | 3/4 D | | Grade D | 4,575 | and the second second | 7,057. |
| | | | | 255223 | | 8 | Sinker Bar | | | 1 1/2 K | | Grade K | 200 | | 7,257. |
| | | | ΙH | | 2-6, Tubing TK-99, 2 3/8; 7,217, 64 55 | 1 | Guided Pony 3/4" pins | Rodw | | 7/8 D | | | 4 | .00 7,257.5 | 7,261. |
| (#1 | | | B | | | 1 | Rod Pump | | | 2 | 1 | | 20 | .00 7,261.5 | 7,281. |
| | | | M | 8888 | -2-8, Sub, 2 3/8, 7,282, 4 00 | | | | | | | | | | |
| | | | 15 | * | | | | | | | | | | | |
| | | 6.91 | H - | 86 82 | 2-9; Desander; 2 3/8; 7,286, 19 23 | | | | | | | | | | |
| | | | | š | 2-10; Tubing: 2 3/8, 1 995; 7,305; 62 67 | | | | | | | | | | |
| 1.00.0 | 18 | | | 22 | | | | | | | | | | | |
| | | | | ** | 2-11, Dump Valve: 2 3/8, 7,368: 0.70 | | | | | | | | | | |
| | | | 1 | 1 | | | | | | | | | | | |
| 1401 | | | | | | | | | | | | | | | |
| 140 | | | | 200 | | | | | | | | | | | |
| - | | | | 200 | | | | | | | | | | | |
| | | | | 200 | | | | | | | | | | | |
| 1 | | \$\$ | | ** | | | | | | | | | | | |
| 1 | 1 | 1.000 | | | | | | | | | | | | | |

| District I 1625 N. French I District II | Dr., Hobbs | , NM 88240 | E | | State of Nev Minerals & I | | sour | ces | | | Form C-104 Revised August 1, 2011 |
|---|--|-----------------------|-------------------|-------------------|----------------------------------|---------------------|----------|---|-----------|--------------------|--------------------------------------|
| 811 S. First St., A District III 1000 Rio Brazos District IV | Strict III Off Conservation Division 00 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. strict IV Santa Fe, NM 87505 20 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 | | | | | | | | | | opriate District Office |
| | I. | REQU | EST FO | RALI | OWABLE | AND AUT | ГНО | RIZATION | TO | FRANSP | ORT |
| ¹ Operator n CHEVRON 15 SMITH F MIDLAND, | MIDCON | NTINENT, | L.P. | | | | | ² OGRID Nun 241333 ³ Reason for F | | ada/ Effect | ius Dat |
| MIDLAND, | LEAAS | 19103 | | | | | | RTP EFFEC | | | ive Dat |
| ⁴ API Number 30 - 025-3 | | | l Name B OIL & | GAS | | | New York | | | ool Code 240 | |
| ⁷ Property C | | | perty Na | | RUNSON ARG | 0 | | | ° V 27 | Vell Number | - |
| II. ¹⁰ Su | | | | | | | | | | | |
| Ul or lot no. B | Section 9 | Township 22S | Range 37E | Lot Idn | Feet from the 950 | North/South NORT | | Feet from the 1650 | | West line AST | County LEA |
| ¹¹ Bo | ttom He | ole Locati | on | | March Strains | | | 5.0 | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | h line | Feet from the | East | West line | County |
| ¹² Lse Code P | | cing Method e PROD | | connection ate | ¹⁵ C-129 Perr | nit Number | 16 (| C-129 Effective I | Date | ¹⁷ C-12 | 9 Expiration Date |
| | | Transpo | rters | | | | | | | | |
| ¹⁸ Transpor OGRID | | | | | ¹⁹ Transpor and Ad | | | | | | ²⁰ O/G/W |
| | | | PLAINS | | | | | | | | OIL |
| | | | | | | | | and the second second second | | | |
| - | | | | | TAR | GA | | | | | GAS |
| Carlos States | - | | | | | | | | | | |
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| TV W-II | Carl | etion Dat | | | | | - | | | | |

| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | ²³ TD 7500 | ²⁴ PBTD 7440 | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC –HOB-0091 |
|---------------------------------------|--|--------------------------|----------------------------|---|--|
| 27 Hole Size | 28 Ca | sing & Tubing Size | 29 Depth S | et | ³⁰ Sacks Cement |
| | 1 | NO CHANGE | | | |
| 121 | 2 3/8" | TBG SET @ 7368' | | | |
| | | | | | |
| | | | | | |

V. Well Test Data

| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure ⁴¹ Test Method P | | | |
|---|--|---------------------------------------|-------------------------------------|-----------------------------|---|--|--|--|
| ³⁷ Choke Size | ³⁸ Oil 12/1 | ³⁹ Water 6/0 | ⁴⁰ Gas 75/10 | | | | | |
| been complied with a complete to the best of Signature: | t the rules of the Oil Conse and that the information giv of my knowledge and belief | en above is true and | OIL Approved by: | CONSERVATION DIVIS | | | | |
| Printed name: DENISE PINKERTO | | | Title: Petroleum Engineer | | | | | |
| Title: REGULATORY SPE | CIALIST | | Approval Date: 04/12/16 | | | | | |
| E-mail Address: leakeid@chevron.com | n | | 0 | 00 | | | | |
| Date: 05/01/2012 | Phone: 432-687-7375 | | Kocard | Clean U | Up. | | | |

| District I 1625 N. Prench Dr., Hobbs, N District II | M 88240 | E | | State of Nev Minerals & I | | sourc | ces | | 1 | Form C-10 Revised August 1, 201 |
|---|----------------|---------------------------------|------------------|----------------------------------|---------------------|-----------------|--|------------------|---------------------------------------|------------------------------------|
| 811 S. First St., Artesia, NM 88210 District III Submit one co District III Oil Conservation Division Submit one co 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Submit one co District IV Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO T | | | | | | | | | ne copy to appropriate District Offic | |
| L ¹ Operator name and A CHEVRON MIDCONT 15 SMITH ROAD MIDLAND, TEXAS 79 | Idress | 1.201.20 | <u>OR ALI</u> | OWABLE | AND AUI | THO | RIZATION ² OGRID Nur 241333 ³ Reason for F RTP EFFEC | nber Tiling (| Code/ Effect | |
| ⁴ API Number 30 – 025-34509 ⁷ Property Code | WAN | l Name ITZ; ABC perty Nar | ne: | RUNSON ARG | 0 | | | 62 | Pool Code 700 Well Number | • |
| | Cownship 2S | 37E | Lot Idn | Feet from the 950 | North/South NORT | | Feet from the 1650 | | West line EAST | County LEA |
| ¹¹ Bottom Hol UL or lot no. Section | | | Lot Idn | Feet from the | North/South | line | Feet from the | East | /West line | County |
| P Lse Code Code Code | | | onnection ate | ¹⁵ C-129 Perr | mit Number | ¹⁶ (| C-129 Effective | Date | ¹⁷ C-12 | 9 Expiration Date |
| III. Oil and Gas 7 | ranspor | rters | | ¹⁹ Transpor and Ad | | | | | | ²⁰ O/G/W |
| | | | | PLA | INS | | | | | OIL |
| | | | | TAR | GA | | | | | GAS |
| | | | | | | | | | | |
| | | | | | | | | | 1.500 | |

IV. Well Completion Data

| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | | | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC –HOB-0091 |
|---------------------------------------|--|----------------|-----------------------|---|--|
| 27 Hole Size | ²⁸ Casing | & Tubing Size | ²⁹ Depth S | et | ³⁰ Sacks Cement |
| | NO | CHANGE | | | |
| | 2 3/8" TE | BG SET @ 7368' | | | 1.1 |
| | | | | | |
| | | | | | |

V. Well Test Data

| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|--|--|---------------------------------------|-------------------------------------|-----------------------------|-----------------------------|
| ³⁷ Choke Size | ³⁸ Oil 12/3 | ³⁹ Water 6/3 | ⁴⁸ Gas 75/13 | | 41 Test Method P |
| been complied with a complete to the best | t the rules of the Oil Conse and that the information giv of my knowledge and belief | en above is true and | Approved by: | CONSERVATION DIVIS | |
| DENISE PINKERTO | DN | | Title: Petroleu | m Engineer | |
| Title: REGULATORY SPI | CIALIST | | A ID I | 4-6-16 | |
| E-mail Address: leakeid@chevron.com | n | | Ω | | |
| Date: 05/01/201 | Phone: 3 432-687-7375 | | Konna | Clean l | 16 |

| District I 1625 N. French I District II | Dr., Hobbs | , NM 88240 | E | | State of New Minerals & I | | sour | ces | | | Form C-104 Revised August 1, 2011 |
|---|-------------|------------------------------|------------------------------|------------------|---|-----------------------|-----------|--|------------------|--|--|
| 811 S. First St., 1 District III 1000 Rio Brazos District IV 1220 S. St. France | Rd., Azte | c, NM 87410 nta Fe, NM 87 | | 12 | l Conservati 20 South St. Santa Fe, N | Francis Dr M 87505 | r. | | | | opriate District Office MENDED REPORT |
| ¹ Operator n CHEVRON 15 SMITH F MIDLAND, | MIDCON | Address NTINENT, 1 | 1.1.1.1.1 | OR ALL | OWABLE | AND AUT | <u>OH</u> | RIZATION ² OGRID Num 241333 ³ Reason for F | nber Tiling (| Code/ Effect | |
| ⁴ API Numb 30 – 025-3 ⁷ Property C | 4509 ode | DRIN ⁸ Pro | l Name NKARD perty Nar | | RUNSON ARG | 0 | | RTP EFFEC | 6 P 19 | 09/2013 Pool Code 190 Vell Number | • |
| II. ¹⁰ Su Ul or lot no. B | | Township 22S | Range 37E | Lot Idn | Feet from the 950 | North/South NORT | | Feet from the 1650 | | West line AST | County LEA |
| ¹¹ Bo UL or lot no. | | ole Locatio Township | | Lot Idn | Feet from the | North/South | h line | Feet from the | East/ | West line | County |
| ¹² Lse Code P | | cing Method e PROD | | onnection ate | ¹⁵ C-129 Peri | mit Number | 16 | C-129 Effective | Date | ¹⁷ C-12 | 9 Expiration Date |
| III. Oil a ¹⁸ Transpor OGRID | ter | Transpor | rters | | ¹⁹ Transpor and Ad | | | | | | ²⁸ O/G/W |
| | | | | | PLA | INS | | | | | OIL |
| | | | | | TAR | GA | | | | | GAS |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

IV. Well Completion Data

| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | ²³ TD 7500 | ²⁴ PBTD 7440 | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC –HOB-0091 |
|---------------------------------------|--|--------------------------|-----------------------------------|---|--|
| 27 Hole Size | 28 Casin | g & Tubing Size | 29 Depth S | et | ³⁰ Sacks Cement |
| | NO | CHANGE | | | |
| | 2 3/8" TI | 3G SET @ 7368' | | | |
| | | | | | |
| 4. | | | | | |

V. Well Test Data

| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|--|--|---------------------------------------|-------------------------------------|-----------------------------|--------------------------------|
| ³⁷ Choke Size | ³⁸ Oil 12/8 | ³⁹ Water 6/3 | ⁴⁰ Gas 75/52 | | ⁴¹ Test Method P |
| been complied with a | at the rules of the Oil Conser and that the information give of my knowledge and belief. | above is true and | OIL Approved by: | CONSERVATION DIVIS | ION |
| Printed name: DENISE PINKERTO | ON | | Title: Petroleu | m Engineer | |
| Title: REGULATORY SPI | ECIALIST | | Approval Date: 4- | 6-16 | |
| E-mail Address: leakeid@chevron.co | m | | Λ | | |
| Date: 05/01/201 | Phone: 3 432-687-7375 | | Record | Clean, U | 6 4 |
| 1.4 | | | 1 | 0 | 10 |

| Submit To Appropr Two Copies <u>District I</u> 1625 N. French Dr. | | | Energy, | State of N Minerals an | | ico 1 Resources | | Form C-105 Revised August 1, 2011 | | | | |
|--|--|----------------|--|---------------------------|-------------------|----------------------------|---|--|--|---|-------------------------|--|
| District II 811 S. First St., Arta District III 1000 Rio Brazos Ro District IV | | 10 | Oil Conservation Division 1220 South St. Francis Dr. | | | | 30-025-34509 2. Type of Lease ☐ STATE | | | | | |
| 1220 S. St. Francis | Dr., Santa Fe, NM | 87505 | Santa Fe, NM 87505 | | | | | 3. State Oil | & Gas Le | ase No. | | 1.1.2.2.1.2 |
| WELL C | COMPLET | ION OR | RECOMPL | ETION R | EPORT / | AND LOG | | Sec. 20 | | | | |
| 4. Reason for fili | | (Fill in boxes | #1 through #31 | for State and F | ee wells only |) | + | 5. Lease Nam BRUNSON / 6. Well Num 27 | ARGO | t Agreemen | t Name | |
| C-144 CLOS #33; attach this ar 7. Type of Comp | nd the plat to the | | | | | | | | | 1 | | |
| 8. Name of Opera | WELL WO | | DEEPENING | PLUGBA | | ERENT RESER | 14.1.1 | 9. OGRID | X | H HC | BO | 041 |
| CHEVRON MID 10. Address of Op | | L.P. | | | | | _ | 241333 11. Pool nam | e or Wild | cal | | |
| 15 SMITH ROAL MIDLAND, TEX | D | | | | | | 1.1 | WANTZ AB | | | BB OIL & | GAS |
| 12.Location | on Unit Ltr Section Township Range Lot Feet from the | | n the | N/S Line | Feet fr | om the E/ | W Line | County | | | | |
| Surface: | B 9 |) | 22S | 37E | | 950 | | NORTH | 1650 | E | AST | LEA |
| BH: | | | | . Same | 1.00 | a stand | 1.1.1 | | | | | |
| 13. Date Spudded 08/27/2013 | 14. Date T.I | D. Reached | 15. Date Ri 09/16/2013 | | | 16. Date Com 09/07/2013 | pleted | Ready to Pro | duce) | | evations (E R, etc.) | F and RKB, |
| 18. Total Measur 7500' | ed Depth of We | u | 19. Plug Ba 7440' | ick Measured D | epth | 20. Was Dire NO | ectional | Survey Made | | 1. Type El | ectric and (| Other Logs Ru |
| CASING SI | | VEIGHT LB. | //1. | DEPTH SET | | HOLE SIZE | | CEMENTE | NG RECO | | AMOUN | TPULLED |
| and the second | | | | | 201 | | 121 | | 1200 | | 1.1.1.1.1 | |
| 24. | | | the second s | VER RECORI | | | 25. | | | J RECORI | | |
| SIZE | TOP | BC | TTOM | SACKS CE | MENT SC | REEN | SIZ 23 | the second s | DEP 736 | TH SET 8' | PAC | KER SET |
| 26. Perforation | record (interval | , size, and m | umber) | | 27 | ACID, SHO | T. FR/ | CTURE. C | EMENT | SOUEEZ | E. ETC. | |
| 7060-69, 6966-7 | 5, 6814-22, 6712 | 2-28, 6492-65 | 512, 6446-64, 6 | 429-40, 6408-23 | | PTH INTERVA | AL | AMOUNT | and the second division of the second divisio | and the second se | | the second s |
| | | | | | 64 | 08-7069 | | ACIDIZE | E W/20, | 000 GAL | S 15% H | ICL |
| 28. | 125 | | | | PROD | UCTION | | | | | | |
| Date First Product | ction | Produc | ction Method (F | lowing, gas lift, PUMI | pumping - S | ize and type pun | np) | Well Statu | is (Prod. | or Shut-in) PRODUC | CING | |
| Date of Test 12/15/2013 | Hours Teste 24 | ed CI | hoke Size | Prod'n For Test Period | Oi 12 | l - Bbl | Gas 75 | - MCF | Wate 6 | er - Bbl. | Gas - 6250 | Oil Ratio |
| Flow Tubing Press. | Casing Pres | | alculated 24- our Rate | Oil - Bbl. | | Gas - MCF | ľ | Vater - Bbl. | T | Oil Gravity | - API - (C | orr.) |
| Philippine 1 | of Gas (Sold, use | | nted, etc.) SOLD | | | | | | 30. Te | st Witnessed | Ву | 100 |
| 29. Disposition of | | | JULU | | | | | | - | | | |
| | ents | | | | | | | | | | | |
| 29. Disposition of 31. List Attachm <u>WELLBORE SC</u> 32. If a temporar | HEMATIC, TE | G SUMMAI | RY | the location of t | he temporary | pit. | | | | | | |
| 31. List Attachm WELLBORE SC | CHEMATIC, TE | O SUMMAI | RY tach a plat with | | 1. 1. 1. 1. 1. 1. | Service 1 1 1 | | | | | | |

RZ

| I nereby certify that the information shown on b | oth sides | of this form is true and con | aplete t | o the best of my knowled | ge and belief |
|---|-----------------|------------------------------|----------|--------------------------|------------------|
| I nereby certify that the information shown on bi Signature AMJS MACHEDN | Printed Name | DENISE PINKERTON | Title | Regulatory Specialist | Date: 05/01/2015 |
| E-mail Address leakeid@chevron.com | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | vestern New Mexico |
|-------------------------|--|------------------------------|
| T. Canyon | T. Ojo Alamo | T. Penn A" |
| | T. Kirtland | T. Penn. "B" |
| T. Atoka | T. Fruitland | T. Penn, "C" |
| T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. Devonian | T. Cliff House | T. Leadville |
| T. Silurian | T. Menefee | T. Madison |
| T. Montoya | T. Point Lookout | 1. Elbert |
| T. Simpson | T. Mancos | T. McCracken |
| T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Ellenburger | Base Greenhorn | T.Granite |
| T. Gr. Wash | T. Dakota | |
| T. Delaware Sand | T. Morrison | |
| T. Bone Springs | T.Todilto | |
| T | T. Entrada | |
| Т | T. Wingate | |
| T | T. Chinle | |
| T | T. Permian | |
| | T. Canyon T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand | T. Canyon T. Ojo Alamo |

OIL OR GAS SANDS OR ZONES

| | | | to | | | | | to |
|-----------|-----------|--------------------------|---------------------------------------|-------|-----------|---------|----------------------|-----------|
| | | | IMPORTANT | WA | ATER S | AND | 3 | |
| Include | data on r | ate of wat | er inflow and elevation to which wate | er ro | ose in ho | le. | | |
| No. 1, fr | | | to | | | | feet | |
| No. 2, fr | rom | | to | | | | feet | |
| No. 3, fr | rom | | to | | | | feet | |
| | |] | LITHOLOGY RECORD | (At | ttach ad | ditiona | l sheet if n | ecessary) |
| From | То | Thickne ss In Feet | Lithology | | From | То | Thickness In Feet | Lithology |

| Office | ate of New Mexico nerals and Natural Resources | Form C-103 Revised August 1, 2011 |
|--|---|--|
| District I – (575) 393-6161 Energy, MI 1625 N. French Dr., Hobbs, NM 88240 | incrais and Natural Resources | WELL API NO. |
| District II - (575) 748-1283 | SERVATION DIVISION | 30-025-34509 |
| District III - (505) 334-6178 1220 | South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | inta Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 6. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPO | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI | | |
| PROPOSALS.) | PARA ARR | BRUNSON ARGO |
| | her HOBBS OC | |
| 2. Name of Operator CHEVRON MIDCONTINENT, L.P. | OCT 2 0 2014 | 9. OGRID Number 241333 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | WANTZ; ABO & DRINKARD, TUBB |
| 4. Well Location | RECEIVED | |
| | I line and 1650 feet from the EAS | |
| Section 9 Township 22S | | MPM County LEA |
| 11. Elevation (S | how whether DR, RKB, RT, GR, etc. | |
| 12. Check Appropriate Box | to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF INTENTION TO | CUD | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABA | | |
| TEMPORARILY ABANDON CHANGE PLAN | | |
| PULL OR ALTER CASING MULTIPLE COM | | |
| DOWNHOLE COMMINGLE | · | |
| OTHER: ADD TUBB TO DHC-HOB-0091 | OTHER | |
| 13. Describe proposed or completed operations. | | d give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE | | |
| proposed completion or recompletion. | | |
| CHEVRON MIDCONTINENT, L.P. INTENDS TO A WHICH IS HOB-0091. WE WILL DOWNHOLE CO | | |
| (19190) PERFS 6254-6558, AND TUBB (60240) PER | | |
| ORDER R-11363. OWNERSHIP OF ALL ZONES IS | | |
| PLEASE FIND ATTACHED, C-102 PLATS FOR AL | L 3 ZONES, AND DOCUMENTS I | FOR THE DHC REQUEST. |
| | | |
| CHEVDON WILL LISE THE CLOSED LOOD SYST | ENAWITH A CTEEL TANK & HAL | IL TO THE REQUIRED DISPOSAL DED |
| CHEVRON WILL USE THE CLOSED-LOOP SYST THE OCD RULE 19.15.17. | EM WITH A STEEL TANK & HAU | JE TO THE REQUIRED DISPOSAL, PER |
| [] | | |
| Spud Date: | Rig Release Date: | |
| | <u> </u> | NUC 4778 |
| and the second | | DHC-4778 |
| I hereby certify that the information above is true and | complete to the best of my knowledg | ge and belief. |
| X () ~ | ton) | |
| SIGNATURE NEWLE FUELOR | TITLE: REGULATORY | SPECIALIST DATE: 10/16/2014 |
| Type or print name: DENISE PINKERTON | E-mail address: leakejd@chevro | n.com PHONE: 432-687-7375 |
| For State Use Only | | |
| APPROVED BY: | TITLE Petroleum Engine | DATE 03/06/15 |
| Conditions of Approval (if any): | _IIILE | DATE UNICOTT |
| | | |
| | | por |

MAK 1 0 2015

Pinkerton, J. Denise (leakejd)

From: Sent: To: Cc: Subject: Taxiarchou, John G Wednesday, July 15, 2015 12:29 PM Pinkerton, J. Denise (leakejd) Staff, Michael G FW: Brunson Argo #27

Denise - This is still showing as TA'd, We need to file a subsequent C-103 on this well.

Regards,

John Taxiarchou Production Engineer – Delaware Basin Chevron North America Exploration and Production Mid-Continent Business Unit 15 Smith Road Midland, Texas 79705 432-687-7508 (work) 210-848-8284 (cell) John.Taxiarchou@chevron.com

Amarled again 7-24-15 D Donna Paul D Donna Paul

From: Taxiarchou, John G Sent: Monday, April 27, 2015 8:04 AM To: Pinkerton, J. Denise (leakejd) Subject: Brunson Argo #27

Denise – This well still has not dropped off Trudy's list. We need to file a subsequent C-103 so that it will go in as a producer and not show TA.

1

Thanks,

John Taxiarchou

Production Engineer - Eunice Chevron North America Exploration and Production Mid-Continent Business Unit 15 Smith Road Midland, Texas 79705 432-687-7508 (work) 210-848-8284 (cell) John.Taxiarchou@chevron.com

Pinkerton, J. Denise (leakejd)

From: Sent: To: Subject:

Mull, Donna, EMNRD <donna.mull@state.nm.us> Friday, August 08, 2014 10:46 AM Pinkerton, J. Denise (leakejd) Brunson Argo #27, API # 30-025-34509

Hi Denise,

I was reviewing the paperwork you sent in on this well, and had some questions on the perfs.

St Prod 9-22-13 012-2 012-8 012-5 WHT2-5

G072 4000

10 000

1

Paul looked at them and reviewed the logs to find tops for:

| Tubb | 5910' |
|----------|-------|
| Drinkard | 6250' |
| Abo | 6565' |

CMLP

Hached

So the perfs that are now open in this well are 6182 - 7069 That puts the perfs in the three zones, but your paperwork and DHC only has the Drinkard and Abo.

> 9190 DIN KARD

8 Dil 63t 52 Jas 69to 3

Please check this out and resubmit the correct forms.

Have a nice day.

Thanks Donna

12-250 785-1700 785-1700

Operator

Chevron U.S.A. Inc. MIDEONTINENT, L.P. 15 Smith Road Midland, TX 79705

Lease Name and Well Number Brunson Argo #27 API #30-025-34509 950 FNL & 1650 FEL, Unit Letter B Section 9, T22S, R37E Lea County, New Mexico **Division Order**

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27 (62700) Wantz;Abo (19190) Drinkard (60240) Tubb Perforated Intervals Abo: 6594'-7246' Drinkard: 6254'-6558' Tubb: 6182'-6226

Location Plat Attached

Well Test Report & Production Plots Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

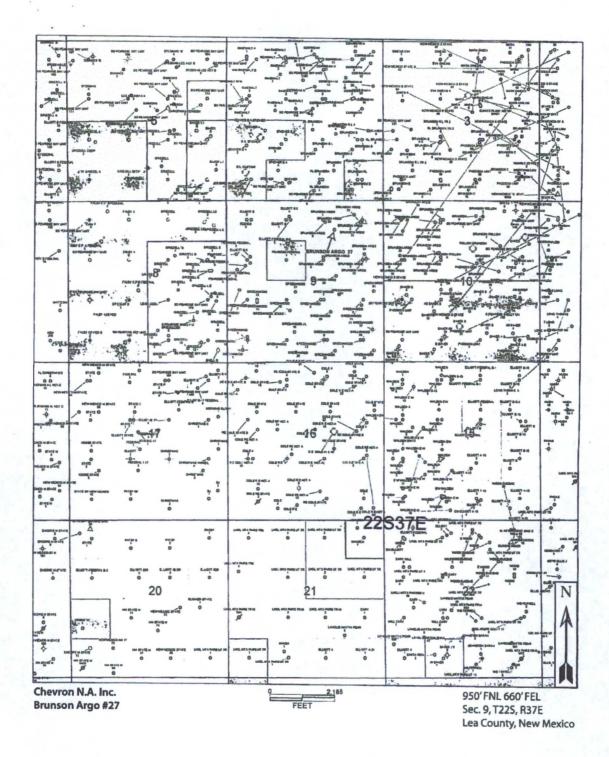
Production Allocation

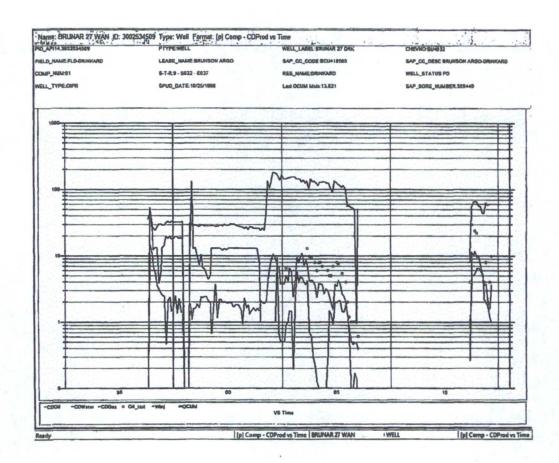
| | Pool | BOPD | BWPD | MCFPD | Remarks |
|----------------------------|---------|-------|---------|-------|--|
| (62700) Wantz; Abo | | 2 | 13 | 27 | Calculated on existing production 2004 |
| (19190) Drinkard Oil and (| Gas | 5 | 12 | 109 | Allocated on perf ratio from 2004 DHC test |
| (60240) Tubb Oil and Gas | | 1 | 2 | 22 | Allocated on perf ratio from 2004 DHC test |
| 1 | otals | 8 | 27 | 158 | |
| Allo | cated % | Oil % | Water % | Gas % | Remarks |
| (62700) Wantz; Abo | | 25% | 48% | 17% | Calculated on existing production 2004 |
| (19190) Drinkard Oil and | Gas | 63% | 44% | 69% | Allocated on perf ratio from 2004 DHC test |
| (60240) Tubb Oil and Gas | | 13% | 7% | 14% | Allocated on perf ratio from 2004 DHC test |
| 1 | otals | 100% | 100% | 100% | - |

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification This is a FEE lease





Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 27 DRKDHC

| ease: OEU EUNICE FMT | Well No.: BRUNSON ARGO #27 DRK PARENT : | Name of Concession, Name of Street, or other | | |
|---|---|--|--|--|
| ocation: 950FNL1650FEL | Sec.: N/A | Bik: | Survey: N/A | |
| County: Lea St.: New Mexico | | API: 3002534509 | Cost Center: BCU52470 | |
| Section: E037 | Township: 9 | | Range: S022 | |
| Current Status: ACTIVE | | Dead Man Ancho | rs Test Date: 07/23/2011 | |
| Directions: | | | | |
| | Tubing String Quantity (Top-Bottom Dep 179 @(0-6772) J-55 2.375 OD/ 4.70# T 1 @(5772-5776) J-55 2.375 OD/ 4.70# T 1 @(6099-6102) Tubing Anchor/Catcher 36 @(6102-7206) J-55 2.375 OD/ 4.70# T 1 @(7206-7270) J-55 2.375 OD/ 4.70# T 1 @(7277-7271) Seat Nipple/Shoe - Hear 1 @(7277-7272) Seat Nipple/Shoe - Hear 1 @(7277-7275) J-55 2.375 OD/ 4.70# T 1 @(7276-7294) Cavins Desander 2.3/8 Sand w/Gas. 2 @(7206-7270) J-55 2.375 OD/ 4.70# T 1 @(7277-7358) Dump Valve (for use w/ Red String Quantity (Top-Bottom Depth) 1 @(0-26) 1.125 (1.1/8 in.) Spray Metal D 95 @(26-2476) 0.875 (7/8 in.) N-78 (D) 31 @(7257-7281) Rod Pump (Insert) (NOI (Bore = 1.50)- Surface Casing (Top-Bottom Depth) Des @(0-1222) Unknown 8.625 OD/ 24.00# I Production Casing (Top-Bottom Depth) D @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# I @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# @(1642-746) Perforations-Open @(6482-706) Perforations-Open @(6482-706) Perforations-Open @(6482-706) Perforations-Open @(1612-724) Perforations-Open | AC External Upset 1.9 FAC External Upset 1.9 FAC External Upset 1.9 TAC External Upset 1.1 TAC External Upset 1.1 FAC External Upset 1.1 AC External Upset 1.1 AC External Upset 1.1 AC External Upset 1.1 Sand Separator)- <u>IDeac</u> X 26- X 25 Rod- D) x 25 Rod- D) x 25 Rod- Sinker Bar- x 4 Rod Sub - Rod Gu N-SERIALIZED) - 20-15 MC Round Short 8.097 ID Desc 0- Unknown Thread 4.892 | 995 ID 1.901 995 ID 1.901 995 ID 1.901 995 ID 1.901 Drift nical Type- 995 ID 1.901 100 Bbls/Day Frac 995 ID 1.901 ides-Molded (3 per 0-R H BM -26-5 7.972 Drift- | |
| Ground Elevation (MSL): 3 | 423.00 Spud Date: 10/25/1998 | Compl. Date: 0 | 1/01/1970 | |
| Well Depth Datum: Kelly B | ushing Elevation (MSL): 0.00 | Correction Fac | tor: 0.00 | |
| A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER | Date: 10/14/2013 | Statement of the local division of the local | | |

file://C:\Users\kvdn\AppData\Local\Temp\cswebpane\printable.htm

10/13/2014