Mark Level Dr. Hear, NM 8240 Well API NO. Mill S. First, Andel, MM 8240 OIL CONSERVATION DIVISION String Ling Constraint, MM 8240 DIL CONSERVATION DIVISION String Ling Constraint,	Office .	State of New Mexico		Form C-103	
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. VLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS VELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC. VERFS: 6408-7069' (ADDED ON 09/06/2013) 19/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID. 18:g: 2 3/8" TBG SET @ 7368' 19/16/2013: RIG DOWN. 2/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250. ******added Tubb to the DHC order HOB-009****** (approved by Paul Kautz on 03/06/2015) Spud Date: Rig Release Date: Ihereby certify that the information abole is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 05/01/2015 Vep or print name: DENISE PINKERTON E-mail address: leakeid@chevron.com PHONE: 432-687-7375 Cor State Use Only TITLE Petroleum Engineer DATE: 40-Lib					
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APPROVED BY: TITLE Petroleum Engineer DATE 4-6-16	SIGNATORE)			
APPROVED BY: TITLE Petroleum Engineer DATE 4-6-16	Type or print name: DENISE PINKER	TON E-mail address: lea	kejd@chevron.com PH	IONE: 432-687-7375	
	For State Use Only	/	A PARTY AND A P	14.0 Y 2665	
	ADDROUTO DV. JAN	Petro	leum Engineer	TE H-la-110	
	Conditions of Approval ME mul	IIILE	DA DA	IE I-WIW	
	conditions of Approval (Ivally).				

Record Clean Ups

Chevron	S	Summary Report	Job Start	k Over (MRWO Stimulation Date: 8/27/201 Date: 9/16/201
Well Name	Lease	Field Name	Business Unit	
BRUNSON ARGO 027 Ground Elevation (ft) [Original RKB (ft)	Brunson Argo Current RKB Elevation	Wantz	Mid-Continent Mud Line Elevation (ft)	Water Depth (ft)
	4.00 3,434.00, <elvdttmstar< th=""><td>rt></td><td></td><td></td></elvdttmstar<>	rt>		
Report Start Date: 8/27/2013				
JSA REVIEW		Com		
360 DISCOURSED IFO DISCOURSED ECOLOR: R/B HAZARD OF THE DAY: MOTION HSE FOCUS OF THE DAY: # 7 TENET OF THE DAY: # 7	ARD RECOGNITION			
CREW TRAVEL WITH RIG FROM L RIG UP RIG UNIT AND WORKOVE		BRUNSON ARGO # 27		
LUNCH SITP 180#. BLOWDOWN WELL TO	EDAC TANK DIMP 40 P	RISWIR		
		RIH TO + 25' AND SET. TEST BOP RAMS TO	250/1,000#. TESTED OK. POC	DH & LAY DOWN
CREW TRAVEL			F	
Report Start Date: 8/28/2013				
CREW TRAVEL TO LOCATION		Com		
SA REVIEW 360 DISCOURSED FO DISCOURSED ECOLOR: R/Y HAZARD OF THE DAY: BIOLOGY HSE FOCUS OF THE MONTH: HAZ TENET OF THE DAY: # 8	ZARD RECOGNITION			
OFFLOAD 2 & 7/8 L-80 WORK STR	188 YELLOW AND 2 BLUE ELL, PRESSURED TEST V RING/DRILL COLLARS FRO LACE WITH 2 & 7/8 PIPE F NIG HEAD, ELEVATORS.	E. NELL, LOW 250 PSI HIGH 500 PSI, BOTH HEL DM TRUCKS, LAY DOWN ON RACKS. RAM, TEST BÖP WITH 4 & 1/2 TENSION PKR.		
RIH WITH, DRILL BIT, DRILL COLL TOTAL OF 58 JOINTS RUN IN THE BIT HANGING AT 2000'		UBS.		7.5
CREW TRAVEL OFF LOCATION.				
Report Start Date: 8/29/2013				
CREW TRAVEL TO LOCATION		Com		
JSA REVIEW 360 DISCOURSED IFO DISCOURSED ECOLOR: Y/R HAZARD OF THE DAY: RADIATION HSE FOCUS OF THE MONTH: HAZ TENET OF THE DAY: # 9				
OPEN BOP, VALVES, BLEED WEL INSPECT ELEVATORS, SLIPS. TALLY WORK STRING RIH WITH 2 & 7/8 L-80 WORK STR BIT HANGING AT 6152' CALL ENGINEER FOR UPDATES WAITING ON ORDER FROMNE	ING, TAG CIBP @ 6152'	VACUUM.		
CREW LUNCH			A COMPANY OF THE OWNER	
POOH WITH (2 7/8) L-80 WORK S STAND WORK STRING AND DRILL RIH WITH (5 1/2)" 17 #, (2 3/8)" H PKR LENGTH (5.6) OD (4.6) ALSO RIH WITH 30 JOINTS OF L-8 END OF PKR 967"	L COLLARS ON DERRICK, D PKR WITH NO-GO WITH		OVER.	
No.1 THE 101 1 1 111 1 1011				

Chevron .	Su	Immary Report	Major Rig Work Over (MRW0 Stimulatio Job Start Date: 8/27/20 Job End Date: 9/16/20
Vell Name BRUNSON ARGO 027	Lease Brunson Argo	Field Name Wantz	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation	VVdritz	Mud Line Elevation (ft) Water Depth (ft)
3,423.00 3,4	34.00 3,434.00, <elvdttmstart></elvdttmstart>		
Contraction of the second second	A STATE OF A	Com	
CREW TRAVEL OFF LOCATION			
Report Start Date: 8/30/2013		Com	
CREW TRAVEL LOCATION		Cuil	
JSA REVIEW 360 DISCOURSED FO DISCOURSED ECOLOR: Y/B HAZARD OF THE DAY: SOUND HSE FOCUS OF THE MONTH: H TENET OF THE DAY: # 10	AZARD RECOGNITION		
OPEN BOP, VALVES, BLEED DC RIH WITH WORK STRING, 134 J END OF PKR 6148' SET PKR		CT ELEVATORS, SLIPS.	
PSI IN 1 MINUTE. DISCONNECT LINES AND CONM	IECT TO CSG, PUMP 63 BBL O TEST CSG, CSG HOLD FOR 40		WELL TO 1000 PSI TO TEST CIBP, LOST 350 R UPDATES.
REVIEW JSA, SET BLOW DOWN CLOSE VALVES AND OPEN BOI RELEASE PKR, POOH WITH WO	2		
RIH WITH 20 STAND OF WORK END OF TBG 1,260' SEAL WELL WITH TIW VALVE 8			
CREW TRAVEL OFF LOCATION			
Report Start Date: 9/3/2013			
CREW TRAVEL TO LOCATION.	<u></u>	Com	
I 1/2" TOP SUB, 3 11/16" X 2' CH RIH WITH 186 JTS OF 2 7/8" 6.5 ISA, R/U POWER SWIVEL AND	IECK VALVE. ENTIRE BHA LEM # L-80 WS TO TOP OF CIBP @ INSTALL STRIPPER HEAD. SHI	IGTH 123.27'. 6150'	" X 1 13/16" DC, 2- 3 1/2" X 1 1/2" DC. 3 5/8 X
CREW TRAVEL FROM LOCATIO Report Start Date: 9/4/2013	N.		
Apport Start Date, SHIZO13		Com	
CREW TRAVEL TO LOCATION.			
PJSM, JSA.	Stand and the state		
P/U AND R/U POWER SWIVEL.	50' TUBING PSI AT PLUG 4400	PSI @ PLUG, EQUALIZED @ 1000 PSI ONC	E THROUGH CSG 300 PSI
		GED PBTD @ 7440' PUMPED 42 BBLS TO I	
		ING. REMOVE STRIPPER HEAD. SHUT IN V	WELL, SDON.
CREW TRAVEL FROM LOCATIC	N.		
Report Start Date: 9/5/2013		Com	
CREW TRAVEL TO LOCATION.			
PJSM, JSA.			
PULL AND STAND KILL STRING			
VAIT ON APOLLO'S EQUP. RIH Report Start Date: 9/6/2013	WITH KILL STRING. SHUT IN V	VELL. SDON.	
		Com	
CREW TRAVEL TO LOCATION.	and the second		
PJSM, JSA JSA, R/U WIRELINE UNIT AND L	URRICATOR AND TEST TO 200	00 PSI	
MAKE SIX PERFORATION RUN	S. THE FIRST IS A DOUBLE SH	107 @ 7560-69' AND 6966-75'. THE SECOND D 6429-40'. AND 6TH @ 6408-23'. R/D AND F	0 @6814-6822', THE 3RD @ 6712-28', THE RELEASE WIRELINE.

Chevron	S	ummary Report	Major Rig Work Over (MRW0 Stimulatio Job Start Date: 8/27/201 Job End Date: 9/16/201
Well Name BRUNSON ARGO 027	Lease Brunson Argo	Field Name Wantz	Business Unit Mid-Continent
Ground Elevation (ft) Original RKB (ft)	Current RKB Elevation		Mud-Contribution (ft) Water Depth (ft)
3,423.00 3,434	1.00 3,434.00, <elvdttmstart></elvdttmstart>		
	WITH 99 BBL, TEST TO 500		
CREW TRAVEL TO LOCATION.		Com	
PJSM, JSA			
STAGE ACID TRUCKS, JSA, SPIL		X 20,000 GAL OF 15% HYDROCHLORIC ACID L FEDX IN REDUCING AGENT ACTIVATOR, A	
STAGE 79 BBLS ACID 1200LB BLC ACID, 2500 LBS BLOCK, 113 PSI IN	OCK, NO CHANGE IN PSI. 3 NCREASE. 5TH STAGE 79 E LUSH WITH 108 BBLS FREE	I, FIRST STAGE, 79 BBLS ACID-750LBS SALT IRD STAGE-79 BBLS ACID, 2000 LBS BLOCK, JBLS ACID, 3550 LAST BLOCK 175 DECREASE H WATER. ISP 189 PSI, MAX 5700, AVG 5045 DCK SALT USED 10,000 LBS.	100 PSI INCREASE. 4HT STAGE, 79 BBLS E IN PSI. LAST ACID 81 BBLS. FLUSH WITH
R/D AND RELEASE PETROPLEX, S	SHUT IN WELL AND ALLOW	ACID TO SPEND. SDON.	
CREW TRAVEL FROM LOCATON.			
Report Start Date: 9/9/2013		Com	
REW TRAVEL TO LOCATION.		Com	and the second sec
JSM, JSA		The local design of the second se	the second s
VELL HAD BUILT UP 500 PSI, R/U	MANIFOLD, BLEED WELL	DOWN TO 0 PSI.	
PERATIONS WERE SUSPENDED	DUE TO A COMPLIANCE S	SAFETY AUDIT.	
IPPLE DOWN FRAC VALVE.	a tana kana kana kana kana kana kana kan		
CREW TRAVEL FROM LOCATON.	SWAB FLUID DOWN TO 560	0', REMOVED 40 BBLS. SHUT IN WELL, SDON	
Report Start Date: 9/10/2013	internet in the	Com	
REW TRAVEL TO LOCATION.		Com	
JSM, JSA			
LEED OFF 500 PSI FROM WELL.			
R/U LUBRACATIOR AND SWAB. F TROUBLE SHOOT.	RIH WITH SWAB. @ 3500' S	AND LINE BIRD NESTS ABOVE THE LUBRICA	TOR. OPERATIONS SHUT DOWN TO
NPT. TROUBLE SHOOT TO GET S	SWAB OUT OF HOLE SAFEL	.Y.	
SHUT IN WELL. SDON.	POOH 2 7/8" W/S, ON-OFF	F TOOL AND PKR. P/U NOTCHED COLLAR W	/S. RIH WITH 20 STANDS FOR KILL STRING.
CREW TRAVEL FROM LOCATION.			
Report Start Date: 9/11/2013		Com	
REW TRAVEL TO LOCATION.		Lom	
PJSM, JSA			and the second
	DC, 2 7/8" W/S AND TAGG	ED BOTTOM @7430, 361' BELOW BOTTOM PI	ERF. PUMPED 100 BBLS FRESH WATER.
POOH L/D W/S AND DRILL COLLA		and the second second second second second	
PSI LOW, 1000 PSI HIGH. HOLD F	OR 15 MIN. RELEASE AND	ND A JT OF 2 3/8" PRODUCTION TUBING. SE D L/D PKR. RIH WITH 10 STANDS KILL STRING	
CREW TRAVEL FROM LOCATION			
Report Start Date: 9/12/2013		Com	
REW TRAVEL TO LOCATION.			
PJSM, JSA			and the second se
RIH WITH 2 3/8" PRODUCTION TU	BING HYDROTESTING TO	5000 PSI.	
V/D BOP, SET TAC @6110' WITH :	38" OF MEASURED STRETC	CH AND PULLED 20 POINTS OVER.	
N/U WELLHEAD. CHANGE OUT EL		NGS.	and a second
CREW TRAVEL FROM LOCATION			
Report Start Date: 9/13/2013	4		
CREW TRAVEL TO LOCATION.		Com	
PJSM, JSA			
eeni, oore			
		Page 3/4	Report Printed: 8/12/20

thevron		Summary Report	Job End	k Over (MRW) Stimulatic Date: 8/27/201 Date: 9/16/201
Vell Name BRUNSON ARGO 027	Brunson Argo	Wantz	Business Unit Mid-Continent	
iround Elevation (ft) Original RKB (ft) 3,423.00 3,4	Current RKB Elevation 434.00 3,434.00, <elvdtt< th=""><th>imstart></th><th>Mud Line Elevation (It)</th><th>Water Depth (ft)</th></elvdtt<>	imstart>	Mud Line Elevation (It)	Water Depth (ft)
		Com		
RH WITH 20-159 RHBM PUMP,S	STABILIZER SUB, 8-1	1/2" K-BARS, 183 - 3/4" D RODS, 97- 7/8" D RODS, 1-8'	,1-6', 1-4',AND 1-2' PONY R	ODS, 22' POLISH
ROD. LOAD WELL WITH 22 BBI		NG WELL ON SPACING PUMP 10" OFF BOTTOM. SHU	JT IN WELL, SDON.	
Report Start Date: 9/16/2013	IN.			
		Com		State 1
REW TRAVEL TO LOCATION.				
VD PULLING UNIT, MOVE TO N	EXTLOCATION ***FIN	AL REPORT***		
				and the second second



Wellbore Schematic

RUNSON ARGO 027	Brunson Argo	Field Nar Wantz					Business Unit Mid-Continent				
	nel Hole, 8/12/2014 2 13 43 PM	Job Details		1.1.1			100 2.	1	Contraction of the	The second	
MD tKB)	Vertical schematic (actual)		ob Category	-	1	-	Start D	ale		se Dale	
	a ni ficeli aci ini ini ini ini ini ini ini ini ini i	Major Rig Work O	ver (MRW	0)		8/27/	2013		9/16/2013	al fage a	
		Casing Strings	-	and the second	-	-	-	16	and the state of	Set Dept	
		Csg Des	0	D (in)	WIL	en (ib/ft)	Gn	de	Top Thread	(MD) (fike	
	88.888	Surface	A. 1993	8 5/8	100	24.00		1.1	Arrest terrest terre	1,2	
n/	88 889	Production		5 1/2		17.00	-		Section Section	7,5	
54 W. M. L	86 888 I.	Tubing Strings Tubing - Product	lon out at	7 900 04		014 919	042 00.	20			
	X8 X84	Tubing Description	ion set at	1,300.01	IND O	Run Dat		String Ler	ngth (ft) [Set D	epth (MD) (file	
		Tubing - Productio		-			2013		7,357.55	7,36	
er (11)		Tubing)es		Jts 179	OD (in) 2 3/8		Grade J-55	Len (ft) 5,772.35	Bim (fiKB) 5,783	
	8-5/8" 24# J-55 8RD BOURSON	Marker Sub			1	2 3/8	4.70	0.00	4.00	5,787	
	CSG, 11-1.178, 1,166 62, 8 5/8	Tubing			10	2 3/8	4.70	J-55	322.81	6,110	
	8.094, 1-3 				1	2 3/8			2.80	6,113	
	5/8: 1-4 8-5/8" 24# J-55 8RD ST&C	Tubing		-	35	2 3/8	4.70	J-55	1,103.69	7,216	
	BOURSON CSG, 1, 179-1, 221, 42, 25, 8 5/8, 1-5	Tubing TK-99	1. S. 4. 55 1.		2	2 3/8	1.201	J-55	64.55	7,281	
	8-5/8" NOTCHED GUIDE SHOE	Mechanical Hold D	Down Nippl	e	1	2 3/8	100	1.44	0.75	7,282	
	1.221-1,222, 0 84, 8 5/8, 1-6 5-1/2" 17# LONE STAR CSG, 11-	Sub	S. Police		1	2 3/8		1.5-41	4.00	7,288	
	4,314, 4,303 39, 5 1/2, 4 892, 2-3	Desander	20.000		. 1	2 3/8	20.45	1.1.1.1	19.23	7,305	
	Tubing, 11-5.783, 5.772 35; 2 3/8, 1 995, 2-1	Tubing	14111	100	2	2 3/8	4.70	J-55	62.67	7,367	
1943	5-1/2" DV TOOL: 4,314-4,317, 2 16	Dump Valve	2. 1. 25. 55	100	12.1	2 3/8	1.		0.70	7,368	
	5 1/2 2-4	Rod Strings		1000					1		
	Marker Sub, 5,783-5,787, 4 00, 2	ROD on 9/13/2013 Rod Description	3 09:00			IRun Dat		String Ler	noth (ft) I Set D	epth (fiKB)	
1785	SS / 3/8. 2-2	ROD					/2013		7,275.00	7,28	
	5-1/2" 17# J-55 BRD CSG. 4.317- 7.452: 3.135 54, 5 1/2: 2-5	Item C	Des		Jts	OD (In)	Wt (Ib/ft)	and the owner where the party is not the	Len (ft)	Bim (fiKB	
	Tubing, 5,787-6,110, 322 81 2 3/8 1 995, 2-3	Polished Rod Sucker Rod	A CONTRACTOR		98	1 1/4	2.22	C	26.00	32	
	Anchor/catcher 6,110-6,113, 2,80,		-	-	183	3/4	1.63	-	4,575.00	7,057	
ange State T	3/8, 2-4	Sinker Bar		-	8	1 1/2	6.01		200.00	7,257	
	Tubing 6.113-7,217. 1,103 69. 2 3/		w/ 3/4" pir	IS	1	7/8		D	4.00	7,261	
	1 995, 2-5 Perf: 6 408-7,069, 9/6/2013	Rod Pump	1.6		1	2			20.00	7,281	
1014	188	Perforations		-			1.6		1	1.	
20013	88		199		Shot	Enter	d Shot		Survey and the		
	8	Date To	p (ftKB) Bt	m (fiKB)	(shots/fi) To	dal		Zone & Complete	on	
7249			100.0		194	-		1		124	
·** 1	Tubing TK-99, 7,217-7,281, 64 55 3 3/8. 2-6		,408.0 7	,069.0		1				1	
	8	Other Strings Run Date	Pull Date	1 Set 0	lepth (fti	(B)			Com	-	
	88	Part and a second	1242 6.1 2			-	1.1.1	1.1.27		1.1.1	
1962	88			1.00		-				0	
7 mit .	Mechanical Hold Down Nipple, 7.28	1									
	-7,282. 0 75. 2 3/8, 2-7										
1303	Sub, 7,282-7,285, 4 00, 2 3/8, 2-8	1 1 1 1 1 1 1									
1201	88										
	Desender: 7,286-7,305; 19 23; 2 3/ 2-9	×									
1381	Tubing, 7,305-7,368, 62 67, 2 3/8, 1 995, 2-10										
1994	22										
222	Dump Valve, 7,368-7,369, 0.70, 2 3/8, 2-11										
	88										
7 60.0	8										
1997 1997 1997 1997 1997											
	5-1/2" FC. 7,452-7,453, 1 10: 5 1/2;	-									
7401	5-1/2 17# J-55 BRD LONE STAR										
rear III	CSG; 7,453-7,499, 45 56, 5 1/2, 2-7 5-1/2" FS. 7,499-7,500, 1 25, 5 1/2.										
2800	-8 -8	1									

Chevro		•				Гub	ing S	un	Ima	ry					
Well Name					Lease	-		eld Name		15		Busin	ness Unit		100
BRUNS Ground El		RGO 027	-		Brunson Argo Original RKB Elevation (ft)	-		antz	Elevation				-Continent Line Elevation (ff) Water Depth	(音)
Current KE				3,423		1-1-1-1	3,434.00 3,	434.00			1	4	ent KB to Tubing		V -1
Junera Ke	a to Gro	una (iii)	1	11.	.00		C .	ATER NO	o Cag Flang	e (ii)	1.1	Cum	ant Ka to Tubing	rieau (it)	
		Land - Orig	inal Hole,	9/12/201	13 9 30 00 AM		ng Strings			100			022		192.3
MD TVD (ftk (ftk B) B)	Inci (*)		Va	dical ach	ematic (actual)	Tubin	Description Ig - Productio	n	anned Run?	N		Set Depth (MD)	(ftKB) 7,368.6	Set Depth (TVD) (f	KB)
8.7			-	90.000		Run Da	9/12/2013	5	un Job timulation 8:30	n, 8/27/2	2013	Pull Date		Pull Job	
	1.1			22		Jls 179	Item Des Tubing) ID (in) 8 1.995		Gr J-55	ade Top Thr	aed Len (ft) 5,772.3	Top (RKB) 11.0	Birn (IIKB) 5,783.4
*						11 "	rubing	2.0	1.000	4.70	1.00		5	11.0	0,700.4
**						1	Marker Sub	23	The second second	293	1		4.00	5,783.4	5,787.4
						10	Tubing	23	8 1.995	4.70	J-55		322.81	5,787.4	6,110.2
-						1	Anchor/catc						2.80	6,110.2	6,113.0
				22		35	Tubing	23	8 1.995	4.70	J-55		1,103.6	6,113.0	7,216.7
						2	Tubing TK-	23	в		J-55		64.55	7,216.7	7,281.3
1.011						1	99 Mechanical Hold Down	23	8				0.75	7,281.3	7,282.0
101				8 <u>8</u>			Nipple	0	a faire					1. Salar	
		····		33 ~~~	2-1, Tubing, 2 3/8, 1 995, 11, 5,772 35		Sub Desander	23					4.00	7,282.0	7,286.0
4.741				8		11	Tubing	23	5 A.	4.70	J-55		62.67	7,305.2	7,367.8
a2m+				2 222222222222			Dump Valve	23	8				0.70	7,367.9	7,368.6
1 201					2-2. Marker Sub, 2 3/8, 5,783.	Rod	Strings	-	-	-	-		-		
					4.00 2-3; Tubing: 2 3/8: 1 995;	Rod D	escription	F	lanned Run'	N		Set Depth (ftKB)	7,281.5	Set Depth (TVD) (f	KB)
#142				8	2-3, 1ubrig, 2 3/8, 1 995, 5,787, 322 81 2-4, Anchor/catcher, 2 3/8	Run Di		1	un Job Stimulatio	14 A. C. MAR.	2013	Pul Date		Pull Job	
		X	HE	×	6,110; 2.80	Rod	Components		8:30						
				8		Jts	Hen	Des			Grade	Model	Len (f		
		TX81		85	2-5; Tubing; 2 3/8; 1 995, 6,113; 1,103.69	1 98	Polished Ro Sucker Rod	d		1 1/4 C		Sprayloy Grade D	26.	00 6.5 00 32.5	32.5
1.000				影			Sucker Rod			3/4 D		Grade D	4,575	and the second second	7,057.
				255223		8	Sinker Bar			1 1/2 K		Grade K	200		7,257.
			ΙH		2-6, Tubing TK-99, 2 3/8; 7,217, 64 55	1	Guided Pony 3/4" pins	Rodw		7/8 D			4	.00 7,257.5	7,261.
(#1			B			1	Rod Pump			2	1		20	.00 7,261.5	7,281.
			M	8888	-2-8, Sub, 2 3/8, 7,282, 4 00										
			15	*											
		6.91	H -	86 82	2-9; Desander; 2 3/8; 7,286, 19 23										
				š	2-10; Tubing: 2 3/8, 1 995; 7,305; 62 67										
1.00.0	18			22											
				**	2-11, Dump Valve: 2 3/8, 7,368: 0.70										
			1	1											
1401															
140				200											
-				200											
				200											
1		\$\$		**											
1	1	1.000													

District I 1625 N. French I District II	Dr., Hobbs	, NM 88240	E		State of Nev Minerals & I		sour	ces			Form C-104 Revised August 1, 2011
811 S. First St., A District III 1000 Rio Brazos District IV	Strict III Off Conservation Division 00 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. strict IV Santa Fe, NM 87505 20 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										opriate District Office
	I.	REQU	EST FO	RALI	OWABLE	AND AUT	ГНО	RIZATION	TO	FRANSP	ORT
¹ Operator n CHEVRON 15 SMITH F MIDLAND,	MIDCON	NTINENT,	L.P.					² OGRID Nun 241333 ³ Reason for F		ada/ Effect	ius Dat
MIDLAND,	LEAAS	19103						RTP EFFEC			ive Dat
⁴ API Number 30 - 025-3			l Name B OIL &	GAS			New York			ool Code 240	
⁷ Property C			perty Na		RUNSON ARG	0			° V 27	Vell Number	-
II. ¹⁰ Su											
Ul or lot no. B	Section 9	Township 22S	Range 37E	Lot Idn	Feet from the 950	North/South NORT		Feet from the 1650		West line AST	County LEA
¹¹ Bo	ttom He	ole Locati	on		March Strains			5.0			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East	West line	County
¹² Lse Code P		cing Method e PROD		connection ate	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective I	Date	¹⁷ C-12	9 Expiration Date
		Transpo	rters								
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W
			PLAINS								OIL
								and the second second second			
-					TAR	GA					GAS
Carlos States	-										
										100	
TV W-II	Carl	etion Dat					-				

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013	²³ TD 7500	²⁴ PBTD 7440	²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC –HOB-0091
27 Hole Size	28 Ca	sing & Tubing Size	29 Depth S	et	³⁰ Sacks Cement
	1	NO CHANGE			
121	2 3/8"	TBG SET @ 7368'			

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure ⁴¹ Test Method P			
³⁷ Choke Size	³⁸ Oil 12/1	³⁹ Water 6/0	⁴⁰ Gas 75/10					
been complied with a complete to the best of Signature:	t the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL Approved by:	CONSERVATION DIVIS				
Printed name: DENISE PINKERTO			Title: Petroleum Engineer					
Title: REGULATORY SPE	CIALIST		Approval Date: 04/12/16					
E-mail Address: leakeid@chevron.com	n		0	00				
Date: 05/01/2012	Phone: 432-687-7375		Kocard	Clean U	Up.			

District I 1625 N. Prench Dr., Hobbs, N District II	M 88240	E		State of Nev Minerals & I		sourc	ces		1	Form C-10 Revised August 1, 201
811 S. First St., Artesia, NM 88210 District III Submit one co District III Oil Conservation Division Submit one co 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Submit one co District IV Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO T									ne copy to appropriate District Offic	
L ¹ Operator name and A CHEVRON MIDCONT 15 SMITH ROAD MIDLAND, TEXAS 79	Idress	1.201.20	<u>OR ALI</u>	OWABLE	AND AUI	THO	RIZATION ² OGRID Nur 241333 ³ Reason for F RTP EFFEC	nber Tiling (Code/ Effect	
⁴ API Number 30 – 025-34509 ⁷ Property Code	WAN	l Name ITZ; ABC perty Nar	ne:	RUNSON ARG	0			62	Pool Code 700 Well Number	•
	Cownship 2S	37E	Lot Idn	Feet from the 950	North/South NORT		Feet from the 1650		West line EAST	County LEA
¹¹ Bottom Hol UL or lot no. Section			Lot Idn	Feet from the	North/South	line	Feet from the	East	/West line	County
P Lse Code Code Code			onnection ate	¹⁵ C-129 Perr	mit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
III. Oil and Gas 7	ranspor	rters		¹⁹ Transpor and Ad						²⁰ O/G/W
				PLA	INS					OIL
				TAR	GA					GAS
									1.500	

IV. Well Completion Data

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013			²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC –HOB-0091
27 Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth S	et	³⁰ Sacks Cement
	NO	CHANGE			
	2 3/8" TE	BG SET @ 7368'			1.1

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 12/3	³⁹ Water 6/3	⁴⁸ Gas 75/13		41 Test Method P
been complied with a complete to the best	t the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	Approved by:	CONSERVATION DIVIS	
DENISE PINKERTO	DN		Title: Petroleu	m Engineer	
Title: REGULATORY SPI	CIALIST		A ID I	4-6-16	
E-mail Address: leakeid@chevron.com	n		Ω		
Date: 05/01/201	Phone: 3 432-687-7375		Konna	Clean l	16

District I 1625 N. French I District II	Dr., Hobbs	, NM 88240	E		State of New Minerals & I		sour	ces			Form C-104 Revised August 1, 2011
811 S. First St., 1 District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azte	c, NM 87410 nta Fe, NM 87		12	l Conservati 20 South St. Santa Fe, N	Francis Dr M 87505	r.				opriate District Office MENDED REPORT
¹ Operator n CHEVRON 15 SMITH F MIDLAND,	MIDCON	Address NTINENT, 1	1.1.1.1.1	OR ALL	OWABLE	AND AUT	<u>OH</u>	RIZATION ² OGRID Num 241333 ³ Reason for F	nber Tiling (Code/ Effect	
⁴ API Numb 30 – 025-3 ⁷ Property C	4509 ode	DRIN ⁸ Pro	l Name NKARD perty Nar		RUNSON ARG	0		RTP EFFEC	6 P 19	09/2013 Pool Code 190 Vell Number	•
II. ¹⁰ Su Ul or lot no. B		Township 22S	Range 37E	Lot Idn	Feet from the 950	North/South NORT		Feet from the 1650		West line AST	County LEA
¹¹ Bo UL or lot no.		ole Locatio Township		Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County
¹² Lse Code P		cing Method e PROD		onnection ate	¹⁵ C-129 Peri	mit Number	16	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
III. Oil a ¹⁸ Transpor OGRID	ter	Transpor	rters		¹⁹ Transpor and Ad						²⁸ O/G/W
					PLA	INS					OIL
					TAR	GA					GAS

IV. Well Completion Data

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013	²³ TD 7500	²⁴ PBTD 7440	²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC –HOB-0091
27 Hole Size	28 Casin	g & Tubing Size	29 Depth S	et	³⁰ Sacks Cement
	NO	CHANGE			
	2 3/8" TI	3G SET @ 7368'			
4.					

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 12/8	³⁹ Water 6/3	⁴⁰ Gas 75/52		⁴¹ Test Method P
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	above is true and	OIL Approved by:	CONSERVATION DIVIS	ION
Printed name: DENISE PINKERTO	ON		Title: Petroleu	m Engineer	
Title: REGULATORY SPI	ECIALIST		Approval Date: 4-	6-16	
E-mail Address: leakeid@chevron.co	m		Λ		
Date: 05/01/201	Phone: 3 432-687-7375		Record	Clean, U	6 4
1.4			1	0	10

Submit To Appropr Two Copies <u>District I</u> 1625 N. French Dr.			Energy,	State of N Minerals an		ico 1 Resources		Form C-105 Revised August 1, 2011				
District II 811 S. First St., Arta District III 1000 Rio Brazos Ro District IV		10	Oil Conservation Division 1220 South St. Francis Dr.				30-025-34509 2. Type of Lease ☐ STATE					
1220 S. St. Francis	Dr., Santa Fe, NM	87505	Santa Fe, NM 87505					3. State Oil	& Gas Le	ase No.		1.1.2.2.1.2
WELL C	COMPLET	ION OR	RECOMPL	ETION R	EPORT /	AND LOG		Sec. 20				
4. Reason for fili		(Fill in boxes	#1 through #31	for State and F	ee wells only)	+	5. Lease Nam BRUNSON / 6. Well Num 27	ARGO	t Agreemen	t Name	
C-144 CLOS #33; attach this ar 7. Type of Comp	nd the plat to the									1		
8. Name of Opera	WELL WO		DEEPENING	PLUGBA		ERENT RESER	14.1.1	9. OGRID	X	H HC	BO	041
CHEVRON MID 10. Address of Op		L.P.					_	241333 11. Pool nam	e or Wild	cal		
15 SMITH ROAL MIDLAND, TEX	D						1.1	WANTZ AB			BB OIL &	GAS
12.Location	on Unit Ltr Section Township Range Lot Feet from the		n the	N/S Line	Feet fr	om the E/	W Line	County				
Surface:	B 9)	22S	37E		950		NORTH	1650	E	AST	LEA
BH:				. Same	1.00	a stand	1.1.1					
13. Date Spudded 08/27/2013	14. Date T.I	D. Reached	15. Date Ri 09/16/2013			16. Date Com 09/07/2013	pleted	Ready to Pro	duce)		evations (E R, etc.)	F and RKB,
18. Total Measur 7500'	ed Depth of We	u	19. Plug Ba 7440'	ick Measured D	epth	20. Was Dire NO	ectional	Survey Made		1. Type El	ectric and (Other Logs Ru
CASING SI		VEIGHT LB.	//1.	DEPTH SET		HOLE SIZE		CEMENTE	NG RECO		AMOUN	TPULLED
and the second					201		121		1200		1.1.1.1.1	
24.			the second s	VER RECORI			25.			J RECORI		
SIZE	TOP	BC	TTOM	SACKS CE	MENT SC	REEN	SIZ 23	the second s	DEP 736	TH SET 8'	PAC	KER SET
26. Perforation	record (interval	, size, and m	umber)		27	ACID, SHO	T. FR/	CTURE. C	EMENT	SOUEEZ	E. ETC.	
7060-69, 6966-7	5, 6814-22, 6712	2-28, 6492-65	512, 6446-64, 6	429-40, 6408-23		PTH INTERVA	AL	AMOUNT	and the second division of the second divisio	and the second se		the second s
					64	08-7069		ACIDIZE	E W/20,	000 GAL	S 15% H	ICL
28.	125				PROD	UCTION						
Date First Product	ction	Produc	ction Method (F	lowing, gas lift, PUMI	pumping - S	ize and type pun	np)	Well Statu	is (Prod.	or Shut-in) PRODUC	CING	
Date of Test 12/15/2013	Hours Teste 24	ed CI	hoke Size	Prod'n For Test Period	Oi 12	l - Bbl	Gas 75	- MCF	Wate 6	er - Bbl.	Gas - 6250	Oil Ratio
Flow Tubing Press.	Casing Pres		alculated 24- our Rate	Oil - Bbl.		Gas - MCF	ľ	Vater - Bbl.	T	Oil Gravity	- API - (C	orr.)
Philippine 1	of Gas (Sold, use		nted, etc.) SOLD						30. Te	st Witnessed	Ву	100
29. Disposition of			JULU						-			
	ents											
29. Disposition of 31. List Attachm <u>WELLBORE SC</u> 32. If a temporar	HEMATIC, TE	G SUMMAI	RY	the location of t	he temporary	pit.						
31. List Attachm WELLBORE SC	CHEMATIC, TE	O SUMMAI	RY tach a plat with		1. 1. 1. 1. 1. 1.	Service 1 1 1						

RZ

I nereby certify that the information shown on b	oth sides	of this form is true and con	aplete t	o the best of my knowled	ge and belief
I nereby certify that the information shown on bi Signature AMJS MACHEDN	Printed Name	DENISE PINKERTON	Title	Regulatory Specialist	Date: 05/01/2015
E-mail Address leakeid@chevron.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		vestern New Mexico
T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Kirtland	T. Penn. "B"
T. Atoka	T. Fruitland	T. Penn, "C"
T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Devonian	T. Cliff House	T. Leadville
T. Silurian	T. Menefee	T. Madison
T. Montoya	T. Point Lookout	1. Elbert
T. Simpson	T. Mancos	T. McCracken
T. McKee	T. Gallup	T. Ignacio Otzte
T. Ellenburger	Base Greenhorn	T.Granite
T. Gr. Wash	T. Dakota	
T. Delaware Sand	T. Morrison	
T. Bone Springs	T.Todilto	
T	T. Entrada	
Т	T. Wingate	
T	T. Chinle	
T	T. Permian	
	T. Canyon T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand	T. Canyon T. Ojo Alamo

OIL OR GAS SANDS OR ZONES

			to					to
			IMPORTANT	WA	ATER S	AND	3	
Include	data on r	ate of wat	er inflow and elevation to which wate	er ro	ose in ho	le.		
No. 1, fr			to				feet	
No. 2, fr	rom		to				feet	
No. 3, fr	rom		to				feet	
]	LITHOLOGY RECORD	(At	ttach ad	ditiona	l sheet if n	ecessary)
From	То	Thickne ss In Feet	Lithology		From	То	Thickness In Feet	Lithology

Office	ate of New Mexico nerals and Natural Resources	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, MI 1625 N. French Dr., Hobbs, NM 88240	incrais and Natural Resources	WELL API NO.
District II - (575) 748-1283	SERVATION DIVISION	30-025-34509
District III - (505) 334-6178 1220	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	inta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		
PROPOSALS.)	PARA ARR	BRUNSON ARGO
	her HOBBS OC	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	OCT 2 0 2014	9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		WANTZ; ABO & DRINKARD, TUBB
4. Well Location	RECEIVED	
	I line and 1650 feet from the EAS	
Section 9 Township 22S		MPM County LEA
11. Elevation (S	how whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	CUD	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE	·	
OTHER: ADD TUBB TO DHC-HOB-0091	OTHER	
13. Describe proposed or completed operations.		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE		
proposed completion or recompletion.		
CHEVRON MIDCONTINENT, L.P. INTENDS TO A WHICH IS HOB-0091. WE WILL DOWNHOLE CO		
(19190) PERFS 6254-6558, AND TUBB (60240) PER		
ORDER R-11363. OWNERSHIP OF ALL ZONES IS		
PLEASE FIND ATTACHED, C-102 PLATS FOR AL	L 3 ZONES, AND DOCUMENTS I	FOR THE DHC REQUEST.
CHEVDON WILL LISE THE CLOSED LOOD SYST	ENAWITH A CTEEL TANK & HAL	IL TO THE REQUIRED DISPOSAL DED
CHEVRON WILL USE THE CLOSED-LOOP SYST THE OCD RULE 19.15.17.	EM WITH A STEEL TANK & HAU	JE TO THE REQUIRED DISPOSAL, PER
[]		
Spud Date:	Rig Release Date:	
	<u> </u>	NUC 4778
and the second		DHC-4778
I hereby certify that the information above is true and	complete to the best of my knowledg	ge and belief.
X () ~	ton)	
SIGNATURE NEWLE FUELOR	TITLE: REGULATORY	SPECIALIST DATE: 10/16/2014
Type or print name: DENISE PINKERTON	E-mail address: leakejd@chevro	n.com PHONE: 432-687-7375
For State Use Only		
APPROVED BY:	TITLE Petroleum Engine	DATE 03/06/15
Conditions of Approval (if any):	_IIILE	DATE UNICOTT
		por

MAK 1 0 2015

Pinkerton, J. Denise (leakejd)

From: Sent: To: Cc: Subject: Taxiarchou, John G Wednesday, July 15, 2015 12:29 PM Pinkerton, J. Denise (leakejd) Staff, Michael G FW: Brunson Argo #27

Denise - This is still showing as TA'd, We need to file a subsequent C-103 on this well.

Regards,

John Taxiarchou Production Engineer – Delaware Basin Chevron North America Exploration and Production Mid-Continent Business Unit 15 Smith Road Midland, Texas 79705 432-687-7508 (work) 210-848-8284 (cell) John.Taxiarchou@chevron.com

Amarled again 7-24-15 D Donna Paul D Donna Paul

From: Taxiarchou, John G Sent: Monday, April 27, 2015 8:04 AM To: Pinkerton, J. Denise (leakejd) Subject: Brunson Argo #27

Denise – This well still has not dropped off Trudy's list. We need to file a subsequent C-103 so that it will go in as a producer and not show TA.

1

Thanks,

John Taxiarchou

Production Engineer - Eunice Chevron North America Exploration and Production Mid-Continent Business Unit 15 Smith Road Midland, Texas 79705 432-687-7508 (work) 210-848-8284 (cell) John.Taxiarchou@chevron.com

Pinkerton, J. Denise (leakejd)

From: Sent: To: Subject:

Mull, Donna, EMNRD <donna.mull@state.nm.us> Friday, August 08, 2014 10:46 AM Pinkerton, J. Denise (leakejd) Brunson Argo #27, API # 30-025-34509

Hi Denise,

I was reviewing the paperwork you sent in on this well, and had some questions on the perfs.

St Prod 9-22-13 012-2 012-8 012-5 WHT2-5

G072 4000

10 000

1

Paul looked at them and reviewed the logs to find tops for:

Tubb	5910'
Drinkard	6250'
Abo	6565'

CMLP

Hached

So the perfs that are now open in this well are 6182 - 7069 That puts the perfs in the three zones, but your paperwork and DHC only has the Drinkard and Abo.

> 9190 DIN KARD

8 Dil 63t 52 Jas 69to 3

Please check this out and resubmit the correct forms.

Have a nice day.

Thanks Donna

12-250 785-1700 785-1700

Operator

Chevron U.S.A. Inc. MIDEONTINENT, L.P. 15 Smith Road Midland, TX 79705

Lease Name and Well Number Brunson Argo #27 API #30-025-34509 950 FNL & 1650 FEL, Unit Letter B Section 9, T22S, R37E Lea County, New Mexico **Division Order**

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27 (62700) Wantz;Abo (19190) Drinkard (60240) Tubb Perforated Intervals Abo: 6594'-7246' Drinkard: 6254'-6558' Tubb: 6182'-6226

Location Plat Attached

Well Test Report & Production Plots Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

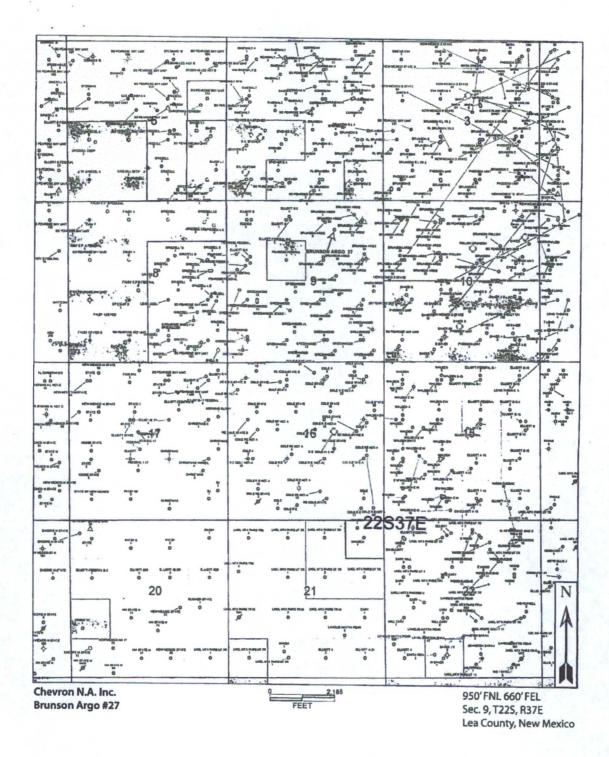
Production Allocation

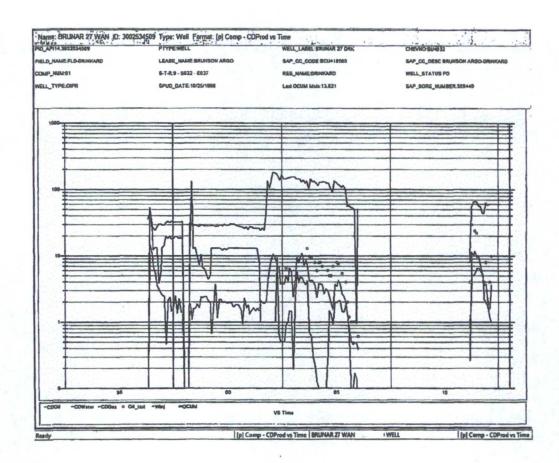
	Pool	BOPD	BWPD	MCFPD	Remarks
(62700) Wantz; Abo		2	13	27	Calculated on existing production 2004
(19190) Drinkard Oil and (Gas	5	12	109	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas		1	2	22	Allocated on perf ratio from 2004 DHC test
1	otals	8	27	158	
Allo	cated %	Oil %	Water %	Gas %	Remarks
(62700) Wantz; Abo		25%	48%	17%	Calculated on existing production 2004
(19190) Drinkard Oil and	Gas	63%	44%	69%	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas		13%	7%	14%	Allocated on perf ratio from 2004 DHC test
1	otals	100%	100%	100%	-

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification This is a FEE lease





Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 27 DRKDHC

ease: OEU EUNICE FMT	Well No.: BRUNSON ARGO #27 DRK PARENT :	Name of Concession, Name of Street, or other		
ocation: 950FNL1650FEL	Sec.: N/A	Bik:	Survey: N/A	
County: Lea St.: New Mexico		API: 3002534509	Cost Center: BCU52470	
Section: E037	Township: 9		Range: S022	
Current Status: ACTIVE		Dead Man Ancho	rs Test Date: 07/23/2011	
Directions:				
	Tubing String Quantity (Top-Bottom Dep 179 @(0-6772) J-55 2.375 OD/ 4.70# T 1 @(5772-5776) J-55 2.375 OD/ 4.70# T 1 @(6099-6102) Tubing Anchor/Catcher 36 @(6102-7206) J-55 2.375 OD/ 4.70# T 1 @(7206-7270) J-55 2.375 OD/ 4.70# T 1 @(7277-7271) Seat Nipple/Shoe - Hear 1 @(7277-7272) Seat Nipple/Shoe - Hear 1 @(7277-7275) J-55 2.375 OD/ 4.70# T 1 @(7276-7294) Cavins Desander 2.3/8 Sand w/Gas. 2 @(7206-7270) J-55 2.375 OD/ 4.70# T 1 @(7277-7358) Dump Valve (for use w/ Red String Quantity (Top-Bottom Depth) 1 @(0-26) 1.125 (1.1/8 in.) Spray Metal D 95 @(26-2476) 0.875 (7/8 in.) N-78 (D) 31 @(7257-7281) Rod Pump (Insert) (NOI (Bore = 1.50)- Surface Casing (Top-Bottom Depth) Des @(0-1222) Unknown 8.625 OD/ 24.00# I Production Casing (Top-Bottom Depth) D @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# I @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# @(1222-7600) Wellbore Hole OD-7.875 @(10-7440) Unknown 5.500 OD/ 17.00# @(1642-746) Perforations-Open @(6482-706) Perforations-Open @(6482-706) Perforations-Open @(6482-706) Perforations-Open @(1612-724) Perforations-Open	AC External Upset 1.9 FAC External Upset 1.9 FAC External Upset 1.9 TAC External Upset 1.1 TAC External Upset 1.1 FAC External Upset 1.1 AC External Upset 1.1 AC External Upset 1.1 AC External Upset 1.1 Sand Separator)- <u>IDeac</u> X 26- X 25 Rod- D) x 25 Rod- D) x 25 Rod- Sinker Bar- x 4 Rod Sub - Rod Gu N-SERIALIZED) - 20-15 MC Round Short 8.097 ID Desc 0- Unknown Thread 4.892	995 ID 1.901 995 ID 1.901 995 ID 1.901 995 ID 1.901 Drift nical Type- 995 ID 1.901 100 Bbls/Day Frac 995 ID 1.901 ides-Molded (3 per 0-R H BM -26-5 7.972 Drift-	
Ground Elevation (MSL): 3	423.00 Spud Date: 10/25/1998	Compl. Date: 0	1/01/1970	
Well Depth Datum: Kelly B	ushing Elevation (MSL): 0.00	Correction Fac	tor: 0.00	
A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER	Date: 10/14/2013	Statement of the local division of the local		

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10/13/2014