

Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-34509 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON MIDCONTINENT, L.P. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | 7. Lease Name or Unit Agreement Name BRUNSON ARGO |
| 4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA | | 8. Well Number 27 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 241333 |
| | | 10. Pool name or Wildcat WANTZ; ABO, DRINKARD, & TUBB |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: | | OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091) | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS WELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

PERFS: 6408-7069' (ADDED ON 09/06/2013)
09/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID.
TBG: 2 3/8" TBG SET @ 7368'
09/16/2013: RIG DOWN.

12/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250.

*****added Tubb to the DHC order HOB-009***** (approved by Paul Kautz on 03/06/2015)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST DATE: 05/01/2015

Type or print name: DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

Petroleum Engineer

DATE

4-6-16

Conditions of Approval (if any):

Record Clean Up

APR 12 2016



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/27/2013

Job End Date: 9/16/2013

| | | | |
|-----------------------------------|-------------------------------|---|---|
| Well Name BRUNSON ARGO 027 | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent |
| Ground Elevation (ft) 3,423.00 | Original RKB (ft) 3,434.00 | Current RKB Elevation 3,434.00, <elvdttmstart> | Mud Line Elevation (ft) Water Depth (ft) |

Report Start Date: 8/27/2013

Com

JSA REVIEW

360 DISCOURSED

IFO DISCOURSED

ECOLOR: R/B

HAZARD OF THE DAY: MOTION

HSE FOCUS OF THE MONTH: HAZARD RECOGNITION

TENET OF THE DAY: # 7

CREW TRAVEL WITH RIG FROM LOTOS B FEDERAL # 1 TO BRUNSON ARGO # 27

RIG UP RIG UNIT AND WORKOVER PACKAGE.

LUNCH

SITP 180#. BLOWDOWN WELL TO FRAC TANK. PUMP 40 BBLs WTR.

N/D WH, N/U BOP. POOH W/1 JT. PU 5 1/2" 17# PKR AND RIH TO + - 25' AND SET. TEST BOP RAMS TO 250/1,000#. TESTED OK. POOH & LAY DOWN PKR. SWFN.

CREW TRAVEL

Report Start Date: 8/28/2013

Com

CREW TRAVEL TO LOCATION

SA REVIEW

360 DISCOURSED

IFO DISCOURSED

ECOLOR: R/Y

HAZARD OF THE DAY: BIOLOGY

HSE FOCUS OF THE MONTH: HAZARD RECOGNITION

TENET OF THE DAY: # 8

OPEN BOP, BLEED DOWN WELL, SITP 0 PSI, SICP 5-10 PSI BACK AND FORT.

INSPECT ELEVATORS,

POOH WITH 2 & 3/8 TBG AND SCANNED AND TALLIED, STAND ON THE DERRICK.

TOTAL TBG PULLED 190 JOINTS, 188 YELLOW AND 2 BLUE.

TOP OF THE TBG = (6135.45)'

PUMP 110 BBL OF BRINE INTO WELL, PRESSURED TEST WELL, LOW 250 PSI HIGH 500 PSI, BOTH HELD FOR 15 MINUTES.

OFFLOAD 2 & 7/8 L-80 WORK STRING/DRILL COLLARS FROM TRUCKS, LAY DOWN ON RACKS.

ROVE 2 & 3/8 PIPE RAM AND REPLACE WITH 2 & 7/8 PIPE RAM, TEST BOP WITH 4 & 1/2 TENSION PKR.

INSPECT REPLACE SLIP DICE, TUNG HEAD, ELEVATORS.

TALLY WORK STRING, AVERAGE SIZE OF WORK STRING= 32'

RIH WITH, DRILL BIT, DRILL COLLARS, WORK STRINGS. SUBS.

TOTAL OF 58 JOINTS RUN IN THE HOLE TODAY.

BIT HANGING AT 2000'

CREW TRAVEL OFF LOCATION.

Report Start Date: 8/29/2013

Com

CREW TRAVEL TO LOCATION

JSA REVIEW

360 DISCOURSED

IFO DISCOURSED

ECOLOR: Y/R

HAZARD OF THE DAY: RADIATION

HSE FOCUS OF THE MONTH: HAZARD RECOGNITION

TENET OF THE DAY: # 9

OPEN BOP, VALVES, BLEED WELL DOWN, SICP WAS ON VACUUM.

INSPECT ELEVATORS, SLIPS.

TALLY WORK STRING

RIH WITH 2 & 7/8 L-80 WORK STRING, TAG CIBP @ 6152'

BIT HANGING AT 6152'

CALL ENGINEER FOR UPDATES

WAITING ON ORDER FROM.....NEXT LINE OF ACTION.

CREW LUNCH

POOH WITH (2 7/8) L-80 WORK STRING, DRILL COLLARS, DRILL BIT.

STAND WORK STRING AND DRILL COLLARS ON DERRICK.

RIH WITH (5 1/2)" 17 #, (2 3/8)" HD PKR WITH NO-GO WITH (2 7/8)" SIT NIPPLE WITH (2 3/8)" CROSS OVER.

PKR LENGTH (5.6) OD (4.6)

ALSO RIH WITH 30 JOINTS OF L-80 WORK STRING.

END OF PKR 967'



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/27/2013

Job End Date: 9/16/2013

| | | | | | | | |
|--|--------------------------------------|---|--|----------------------------|--|---------------------------------------|--|
| Well Name BRUNSON ARGO 027 | | Lease Brunson Argo | | Field Name Wantz | | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,423.00 | Original RKB (ft) 3,434.00 | Current RKB Elevation 3,434.00, <elvdtimestart> | | Mud Line Elevation (ft) | | Water Depth (ft) | |
| Com | | | | | | | |
| CREW TRAVEL OFF LOCATION | | | | | | | |
| Report Start Date: 8/30/2013 | | | | | | | |
| Com | | | | | | | |
| CREW TRAVEL LOCATION | | | | | | | |
| JSA REVIEW | | | | | | | |
| 360 DISCOURSED | | | | | | | |
| IFO DISCOURSED | | | | | | | |
| ECOLOR: Y/B | | | | | | | |
| HAZARD OF THE DAY: SOUND | | | | | | | |
| HSE FOCUS OF THE MONTH: HAZARD RECOGNITION | | | | | | | |
| TENET OF THE DAY: # 10 | | | | | | | |
| OPEN BOP, VALVES, BLEED DOWN WELL. SICP 0 PSI, INSPECT ELEVATORS, SLIPS. | | | | | | | |
| RIH WITH WORK STRING, 134 JOINTS. | | | | | | | |
| END OF PKR 6148' | | | | | | | |
| SET PKR | | | | | | | |
| REVIEW JSA, R/U PUMP TRUCK, TIE TO TIW AND TBG, PUMP 25 BBL BRINE @ 2.2 BMP. PRESSURE-UP WELL TO 1000 PSI TO TEST CIBP, LOST 350 PSI IN 1 MINUTE. | | | | | | | |
| DISCONNECT LINES AND CONNECT TO CSG, PUMP 63 BBL OF BRINE @ 3 BPM. | | | | | | | |
| PRESSURE-UP TO 500 PSI TO TEST CSG, CSG HOLD FOR 40 MINUTES, CALL ENGINEER 30 MINUTE FOR UPDATES. | | | | | | | |
| BLEED OFF WELL AFTER 40 MINUTES. | | | | | | | |
| REVIEW JSA, SET BLOW DOWN TANK AND CONNECT MANIFOLDS. | | | | | | | |
| CLOSE VALVES AND OPEN BOP. | | | | | | | |
| RELEASE PKR, POOH WITH WORK STRING, PKR, CROSS OVER, SEAT NIPPLE. | | | | | | | |
| RIH WITH 20 STAND OF WORK STRING. | | | | | | | |
| END OF TBG 1,260' | | | | | | | |
| SEAL WELL WITH TIW VALVE & BULL PLUG. | | | | | | | |
| CREW TRAVEL OFF LOCATION | | | | | | | |
| Report Start Date: 9/3/2013 | | | | | | | |
| Com | | | | | | | |
| CREW TRAVEL TO LOCATION. | | | | | | | |
| PJSM, JSA REVIEW. | | | | | | | |
| POOH 40 JTS OF KILL STRING. P/U BHA, 4 3/4" BIT, 3 11/16" X 2" BIT SUB, 1- 3 1/2" X 1 9/16" DC, 1- 3 3/8" X 1 13/16" DC, 2- 3 1/2" X 1 1/2" DC. 3 5/8 X 1 1/2" TOP SUB, 3 11/16" X 2" CHECK VALVE. ENTIRE BHA LENGTH 123.27'. | | | | | | | |
| RIH WITH 186 JTS OF 2 7/8" 6.5# L-80 WS TO TOP OF CIBP @ 6150' | | | | | | | |
| JSA, R/U POWER SWIVEL AND INSTALL STRIPPER HEAD. SHUT IN WELL, SDON. | | | | | | | |
| CREW TRAVEL FROM LOCATION. | | | | | | | |
| Report Start Date: 9/4/2013 | | | | | | | |
| Com | | | | | | | |
| CREW TRAVEL TO LOCATION. | | | | | | | |
| PJSM, JSA. | | | | | | | |
| P/U AND R/U POWER SWIVEL. | | | | | | | |
| DRILLED THROUGH CIBP @ 6150' TUBING PSI AT PLUG 1400 PSI @ PLUG, EQUALIZED @ 1000 PSI ONCE THROUGH. CSG 300 PSI. | | | | | | | |
| R/D POWER SWIVEL. RIH WITH 40 JTS OF L-80 W/S AND TAGGED PBTD @ 7440' PUMPED 42 BBLs TO KILL WELL. R/D AND RELEASED FOAM/AIR UNIT. | | | | | | | |
| PULL TUBING OUT OF HOLE TO 1400' TO LEAVE AS KILL STRING. REMOVE STRIPPER HEAD. SHUT IN WELL, SDON. | | | | | | | |
| CREW TRAVEL FROM LOCATION. | | | | | | | |
| Report Start Date: 9/5/2013 | | | | | | | |
| Com | | | | | | | |
| CREW TRAVEL TO LOCATION. | | | | | | | |
| PJSM, JSA. | | | | | | | |
| PULL AND STAND KILL STRING. | | | | | | | |
| WAIT ON APOLLO'S EQUIP. RIH WITH KILL STRING. SHUT IN WELL. SDON. | | | | | | | |
| Report Start Date: 9/6/2013 | | | | | | | |
| Com | | | | | | | |
| CREW TRAVEL TO LOCATION. | | | | | | | |
| PJSM, JSA | | | | | | | |
| JSA, R/U WIRELINE UNIT AND LUBRICATOR AND TEST TO 2000 PSI. | | | | | | | |
| MAKE SIX PERFORATION RUNS. THE FIRST IS A DOUBLE SHOT @ 7060-69' AND 6966-75'. THE SECOND @ 6814-6822', THE 3RD @ 6712-28', THE 4TH @ 6492-6512' THE 5TH IS A DOUBLE SHOT @ 6446-64' AND 6429-40'. AND 6TH @ 6408-23'. R/D AND RELEASE WIRELINE. | | | | | | | |



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/27/2013

Job End Date: 9/16/2013

| | | | | | |
|-----------------------------------|-------------------------------|---|-------------------------|--------------------------------|------------------|
| Well Name BRUNSON ARGO 027 | | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,423.00 | Original RKB (ft) 3,434.00 | Current RKB Elevation 3,434.00, <elvdttmstart> | Mud Line Elevation (ft) | | Water Depth (ft) |

Com

RIH WITH 5 1/2" 10K PKR AND ON/OFF TOOL. W/ 2.25" FRAC HARDENED PROFILE ON 2 7/8" L-80 W/S. HYDROTEST TO 7000 PSI. SET PKR AT 6080' WITH 187 JTS. LOAD BACK SIDE WITH 99 BBL, TEST TO 500 PSI, HELD FOR 15 MIN. BLEED OF PSI. REPLACE WORN OUT LOW PRESSURE CSG VALVE, N/U FRAC VALVE. LOAD HOLE AND TEST TO 500 PSI. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/7/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

STAGE ACID TRUCKS, JSA, SPILL DRILL, R/U LINES AND MIX 20,000 GAL OF 15% HYDROCHLORIC ACID WITH 60 GAL OF I-8 CORROSION INHIBITOR, 100 GAL FEDX IRON REDUCTION AGENT, 60 GAL FEDX IN REDUCING AGENT ACTIVATOR, AND 60 GAL FEGREEN IRON SULFIDE DISPERSANT.

TEST LINES TO 7000 PSI, LOAD HOLE WITH 20BBLs WATER, FIRST STAGE, 79 BBLs ACID-750LBS SALT BLOCK, NO CHANGE IN PSI, SECOND STAGE 79 BBLs ACID 1200LB BLOCK, NO CHANGE IN PSI. 3RD STAGE-79 BBLs ACID, 2000 LBS BLOCK, 100 PSI INCREASE. 4HT STAGE, 79 BBLs ACID, 2500 LBS BLOCK, 113 PSI INCREASE. 5TH STAGE 79 BBLs ACID, 3550 LAST BLOCK 175 DECREASE IN PSI. LAST ACID 81 BBLs. FLUSH WITH 58 BBLs FRESH WATER, OVER FLUSH WITH 108 BBLs FRESH WATER. ISP 189 PSI, MAX 5700, AVG 5045, MIN 5000 PSI. TOTAL LOAD 761 BBLs, MAX RATE 12.5 BPM, AVG 12.4 BPM, MIN. 10 BPM. TOTAL ROCK SALT USED 10,000 LBS.

R/D AND RELEASE PETROPLEX, SHUT IN WELL AND ALLOW ACID TO SPEND. SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/9/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

WELL HAD BUILT UP 500 PSI, R/U MANIFOLD, BLEED WELL DOWN TO 0 PSI.

OPERATIONS WERE SUSPENDED DUE TO A COMPLIANCE SAFETY AUDIT.

NIPPLE DOWN FRAC VALVE.

R/U SWAB, FLUID LEVEL @4100' SWAB FLUID DOWN TO 5600', REMOVED 40 BBLs. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/10/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

BLEED OFF 500 PSI FROM WELL.

R/U LUBRICATOR AND SWAB. RIH WITH SWAB. @ 3500' SAND LINE BIRD NESTS ABOVE THE LUBRICATOR. OPERATIONS SHUT DOWN TO TROUBLE SHOOT.

NPT. TROUBLE SHOOT TO GET SWAB OUT OF HOLE SAFELY.

POOH L/D SWAB. RELEASE PKR. POOH 2 7/8" W/S, ON-OFF TOOL AND PKR. P/U NOTCHED COLLAR W/S. RIH WITH 20 STANDS FOR KILL STRING. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/11/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

RIH WITH 4 3/4" BIT AND 4 - 3 1/2" DC, 2 7/8" W/S AND TAGGED BOTTOM @7430, 361' BELOW BOTTOM PERF. PUMPED 100 BBLs FRESH WATER.

POOH L/D W/S AND DRILL COLLARS.

CHANGE PIPE RAMS TO 2 3/8", P/U 5 1/2" 17# RATED PKR AND A JT OF 2 3/8" PRODUCTION TUBING. SET PKR 25' BELOW W/H. TEST RAMS TO 250 PSI LOW, 1000 PSI HIGH. HOLD FOR 15 MIN. RELEASE AND L/D PKR. RIH WITH 10 STANDS KILL STRING. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/12/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

RIH WITH 2 3/8" PRODUCTION TUBING HYDROTESTING TO 6000 PSI.

N/D BOP, SET TAC @6110' WITH 38" OF MEASURED STRETCH AND PULLED 20 POINTS OVER.

N/U WELLHEAD. CHANGE OUT ELEVATORS, R/U TUBING TONGS.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/13/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/27/2013

Job End Date: 9/16/2013

| | | | | | |
|-----------------------------------|-------------------------------|---|---------------------|--------------------------------|------------------|
| Well Name BRUNSON ARGO 027 | | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,423.00 | Original RKB (ft) 3,434.00 | Current RKB Elevation 3,434.00, <elvdttmstart> | | Mud Line Elevation (ft) | Water Depth (ft) |

Com

RIH WITH 20-159 RHB PUMP, STABILIZER SUB, 8- 1 1/2" K-BARS, 183 - 3/4" D RODS, 97- 7/8" D RODS, 1-8', 1-8', 1-4', AND 1-2' PONY RODS, 22' POLISH ROD. LOAD WELL WITH 22 BBLs FRESH WATER. HANG WELL ON SPACING PUMP 10" OFF BOTTOM. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/16/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA.

R/D PULLING UNIT, MOVE TO NEXT LOCATION. ***FINAL REPORT***



Wellbore Schematic

| Well Name | Lease | Field Name | Business Unit |
|------------------|--------------|------------|---------------|
| BRUNSON ARGO 027 | Brunson Argo | Wantz | Mid-Continent |

| Land - Original Hole, 8/12/2014 2 13 43 PM | | Job Details | |
|--|--|----------------------------|------------|
| Vertical schematic (actual) | | Job Category | Start Date |
| | | Major Rig Work Over (MRWO) | 8/27/2013 |
| | | Release Date | |
| | | 9/16/2013 | |

| Casing Strings | | | | | |
|----------------|---------|----------------|-------|------------|---------------------|
| Csg Des | OD (in) | Wt/Len (lb/ft) | Grade | Top Thread | Set Depth (MD) (ft) |
| Surface | 8 5/8 | 24.00 | | | 1,222 |
| Production | 5 1/2 | 17.00 | | | 7,500 |

| Tubing Strings | | | | | |
|---|-----------|--------------------|---------------------|-------|----------|
| Tubing - Production set at 7,368.6ftKB on 9/12/2013 09:30 | | | | | |
| Tubing Description | Run Date | String Length (ft) | Set Depth (MD) (ft) | | |
| Tubing - Production | 9/12/2013 | 7,357.55 | 7,368.6 | | |
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) |
| Tubing | 179 | 2 3/8 | 4.70 | J-55 | 5,772.35 |
| Marker Sub | 1 | 2 3/8 | | | 4.00 |
| Tubing | 10 | 2 3/8 | 4.70 | J-55 | 322.81 |
| Anchor/catcher | 1 | 2 3/8 | | | 2.80 |
| Tubing | 35 | 2 3/8 | 4.70 | J-55 | 1,103.69 |
| Tubing TK-99 | 2 | 2 3/8 | | J-55 | 64.55 |
| Mechanical Hold Down Nipple | 1 | 2 3/8 | | | 0.75 |
| Sub | 1 | 2 3/8 | | | 4.00 |
| Desander | 1 | 2 3/8 | | | 19.23 |
| Tubing | 2 | 2 3/8 | 4.70 | J-55 | 62.67 |
| Dump Valve | | 2 3/8 | | | 0.70 |

| Rod Strings | | | | | |
|------------------------------|-----------|--------------------|----------------|-------|----------|
| ROD on 9/13/2013 09:00 | | | | | |
| Rod Description | Run Date | String Length (ft) | Set Depth (ft) | | |
| ROD | 9/13/2013 | 7,275.00 | 7,281.5 | | |
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) |
| Polished Rod | 1 | 1 1/4 | | C | 28.00 |
| Sucker Rod | 98 | 7/8 | 2.22 | D | 2,450.00 |
| Sucker Rod | 183 | 3/4 | 1.63 | D | 4,575.00 |
| Sinker Bar | 8 | 1 1/2 | 6.01 | K | 200.00 |
| Guided Pony Rod w/ 3/4" pins | 1 | 7/8 | | D | 4.00 |
| Rod Pump | 1 | 2 | | | 20.00 |

| Perforations | | | | | |
|--------------|------------|---------------|----------------------|--------------------|-------------------|
| Date | Top (ftKB) | Bottom (ftKB) | Shot Dens (shots/ft) | Entered Shot Total | Zone & Completion |
| 9/6/2013 | 6,408.0 | 7,069.0 | | | |

| Other Strings | | | |
|---------------|-----------|------------------|-----|
| Run Date | Pull Date | Set Depth (ftKB) | Com |
| | | | |

| Land - Original Hole, 8/12/2014 2 13 43 PM | |
|--|--|
| Vertical schematic (actual) | |
| MD (ftKB) | |
| 5.0 | |
| 117.2 | |
| 192.2 | |
| 325.0 | |
| 417.3 | |
| 421.0 | |
| 522.2 | |
| 1,071.9 | |
| 1,109.9 | |
| 1,221.1 | |
| 1,222.0 | |
| 2,400.9 | |
| 4,314.3 | |
| 4,318.4 | |
| 5,780.5 | |
| 6,101.4 | |
| 6,110.1 | |
| 6,112.9 | |
| 6,408.1 | |
| 7,069.4 | |
| 7,088.3 | |
| 7,219.9 | |
| 7,267.9 | |
| 7,281.5 | |
| 7,282.2 | |
| 7,362.2 | |
| 7,368.6 | |
| 7,369.4 | |
| 7,440.0 | |
| 7,452.1 | |
| 7,453.1 | |
| 7,459.7 | |
| 7,500.0 | |

8-5/8" 24# J-55 BRD BOURSON CSG, 11-1, 178, 1,166 62, 8 5/8, 8 094, 1-3
8-5/8" BRD FC, 1,178-1,179, 1,20, 8 5/8, 1-4
8-5/8" 24# J-55 BRD ST&C BOURSON CSG, 1,179-1,221, 42 25, 8 5/8, 1-5
8-5/8" NOTCHED GUIDE SHOE, 1,221-1,222, 0 84, 8 5/8, 1-6
5-1/2" 17# LONE STAR CSG, 11-4,314, 4,303 39, 5 1/2, 4 082, 2-3
Tubing, 11-5,783, 5,772 35, 2 3/8, 1 995, 2-1
5-1/2" DV TOOL, 4,314-4,317, 2 16, 5 1/2, 2-4
Marker Sub, 5,783-5,787, 4 00, 2 3/8, 2-2
5-1/2" 17# J-55 BRD CSG, 4,317-7,452, 3,135 54, 5 1/2, 2-5
Tubing, 5,787-6,110, 322 81, 2 3/8, 1 995, 2-3
Anchor/catcher, 6,110-6,113, 2 80, 2 3/8, 2-4
Tubing, 6,113-7,217, 1,103 89, 2 3/8, 1 995, 2-5
Perf, 6,408-7,069, 9/6/2013
Tubing TK-99, 7,217-7,281, 64 55, 2 3/8, 2-6
Mechanical Hold Down Nipple, 7,281-7,282, 0 75, 2 3/8, 2-7
Sub, 7,282-7,286, 4 00, 2 3/8, 2-8
Desander, 7,286-7,305, 19 23, 2 3/8, 2-9
Tubing, 7,305-7,368, 62 67, 2 3/8, 1 995, 2-10
Dump Valve, 7,368-7,369, 0 70, 2 3/8, 2-11
5-1/2" FC, 7,452-7,453, 1 10, 5 1/2, 2-6
5-1/2" 17# J-55 BRD LONE STAR CSG, 7,453-7,499, 45 56, 5 1/2, 2-7
5-1/2" FS, 7,499-7,500, 1 25, 5 1/2, 2-8



Tubing Summary

| | | | |
|---|--|--|--|
| Well Name BRUNSON ARGO 027 | Lease Brunson Argo | Field Name Wantz | Business Unit Mid-Continent |
| Ground Elevation (ft) 3,423.00 | Original RKB Elevation (ft) 3,434.00 | Current RKB Elevation 3,434.00, <elvdttmstart> | Mud Line Elevation (ft) Water Depth (ft) |
| Current KB to Ground (ft) 11.00 | Current KB to Mud Line (ft) | Current KB to Csg Flange (ft) | Current KB to Tubing Head (ft) |

| | | | | | | | | | | | | |
|--|------------------------------|----------|---|------------|---|------------|---------------------|----------|----------------------|--|--|--|
| Land - Original Hole, 9/12/2013 9:30:00 AM | | | Tubing Strings | | | | | | | | | |
| MD (ft) | TVD (ft) | Incl (°) | Vertical schematic (actual) | | | | | | | | | |
| | | | Tubing Description | | Planned Run? | | Set Depth (MD) (ft) | | Set Depth (TVD) (ft) | | | |
| | | | Tubing - Production | | N | | 7,368.8 | | | | | |
| | | | Run Date 9/12/2013 | | Run Job Stimulation, 8/27/2013 08:30 | | Pull Date | | Pull Job | | | |
| Jts | Item Des | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Thread | Len (ft) | Top (ft) | Blm (ft) | | | |
| 179 | Tubing | 2 3/8 | 1.995 | 4.70 | J-55 | | 5,772.35 | 11.0 | 5,783.4 | | | |
| 1 | Marker Sub | 2 3/8 | | | | | 4.00 | 5,783.4 | 5,787.4 | | | |
| 10 | Tubing | 2 3/8 | 1.995 | 4.70 | J-55 | | 322.81 | 5,787.4 | 6,110.2 | | | |
| 1 | Anchor/catcher | 2 3/8 | | | | | 2.80 | 6,110.2 | 6,113.0 | | | |
| 35 | Tubing | 2 3/8 | 1.995 | 4.70 | J-55 | | 1,103.69 | 6,113.0 | 7,216.7 | | | |
| 2 | Tubing TK-99 | 2 3/8 | | | J-55 | | 64.55 | 7,216.7 | 7,281.3 | | | |
| 1 | Mechanical Hold Down Nipple | 2 3/8 | | | | | 0.75 | 7,281.3 | 7,282.0 | | | |
| 1 | Sub | 2 3/8 | | | | | 4.00 | 7,282.0 | 7,286.0 | | | |
| 1 | Desander | 2 3/8 | | | | | 19.23 | 7,286.0 | 7,305.2 | | | |
| 2 | Tubing | 2 3/8 | 1.995 | 4.70 | J-55 | | 62.67 | 7,305.2 | 7,367.9 | | | |
| | Dump Valve | 2 3/8 | | | | | 0.70 | 7,367.9 | 7,368.6 | | | |
| Rod Strings | | | | | | | | | | | | |
| Rod Description ROD | | | Planned Run? | | N | | Set Depth (ft) | | Set Depth (TVD) (ft) | | | |
| Run Date 9/13/2013 | | | Run Job Stimulation, 8/27/2013 08:30 | | | | 7,261.5 | | Pull Job | | | |
| Rod Components | | | | | | | | | | | | |
| Jts | Item Des | OD (in) | Grade | Model | Len (ft) | Top (ft) | Blm (ft) | | | | | |
| 1 | Polished Rod | 1 1/4 | C | Sprayfo | 26.00 | 6.5 | 32.5 | | | | | |
| 98 | Sucker Rod | 7/8 | D | Grade D | 2,450.00 | 32.5 | 2,482.5 | | | | | |
| 183 | Sucker Rod | 3/4 | D | Grade D | 4,575.00 | 2,482.5 | 7,057.5 | | | | | |
| 8 | Sinker Bar | 1 1/2 | K | Grade K | 200.00 | 7,057.5 | 7,257.5 | | | | | |
| 1 | Guided Pony Rod w/ 3/4" pins | 7/8 | D | | 4.00 | 7,257.5 | 7,261.5 | | | | | |
| 1 | Rod Pump | 2 | | | 20.00 | 7,261.5 | 7,281.5 | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705 | | ² OGRID Number 241333 |
| | | ³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013 |
| ⁴ API Number 30 - 025-34509 | ⁵ Pool Name TUBB OIL & GAS | ⁶ Pool Code 60240 |
| ⁷ Property Code | ⁸ Property Name: BRUNSON ARGO | ⁹ Well Number 27 |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| Ul or lot no. B | Section 9 | Township 22S | Range 37E | Lot Idn | Feet from the 950 | North/South Line NORTH | Feet from the 1650 | East/West line EAST | County LEA |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| ¹² Lse Code P | ¹³ Producing Method Code PROD | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| | PLAINS | OIL |
| | TARGA | GAS |
| | | |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|--------------------------|----------------------------|---|---------------------------------------|
| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | ²³ TD 7500 | ²⁴ PBTB 7440 | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC-HOB-0091 |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| | NO CHANGE | | | | |
| | 2 3/8" TBG SET @ 7368' | | | | |
| | | | | | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|-------------------------------------|-----------------------------|--------------------------------|
| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
| ³⁷ Choke Size | ³⁸ Oil 12/1 | ³⁹ Water 6/0 | ⁴⁰ Gas 75/10 | | ⁴¹ Test Method P |

| | | | |
|--|------------------------|----------------------------------|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i> | | OIL CONSERVATION DIVISION | |
| Printed name: DENISE PINKERTON | | Approved by: <i>[Signature]</i> | |
| Title: REGULATORY SPECIALIST | | Title: <i>Petroleum Engineer</i> | |
| E-mail Address: leakejd@chevron.com | | Approval Date: <i>04/12/16</i> | |
| Date: 05/01/2015 | Phone: 432-687-7375 | <i>Record Clean Up</i> | |

District I
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State of New Mexico
Energy, Minerals & Natural Resources

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Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705 | | ² OGRID Number 241333 |
| | | ³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013 |
| ⁴ API Number 30 - 025-34509 | ⁵ Pool Name WANTZ; ABO | ⁶ Pool Code 62700 |
| ⁷ Property Code | ⁸ Property Name: BRUNSON ARGO | ⁹ Well Number 27 |

II. ¹⁰ Surface Location

| UI or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 9 | 22S | 37E | | 950 | NORTH | 1650 | EAST | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| ¹² Loe Code P | ¹³ Producing Method Code PROD | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|---|---------------------|
| | PLAINS | OIL |
| | TARGA | GAS |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|--------------------------|----------------------------|---|---------------------------------------|
| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | ²³ TD 7500 | ²⁴ PBTD 7440 | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC-HOB-0091 |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| | NO CHANGE | | | | |
| | 2 3/8" TBG SET @ 7368' | | | | |
| | | | | | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|-------------------------------------|-----------------------------|--------------------------------|
| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
| ³⁷ Choke Size | ³⁸ Oil 12/3 | ³⁹ Water 6/3 | ⁴⁰ Gas 75/13 | | ⁴¹ Test Method P |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
lenkejd@chevron.com

Date:
05/01/2013

Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title: *Petroleum Engineer*

Approval Date:

4-6-16

Record Clean Up

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705 | | ² OGRID Number 241333 |
| | | ³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013 |
| ⁴ API Number 30 - 025-34509 | ⁵ Pool Name DRINKARD | ⁶ Pool Code 19190 |
| ⁷ Property Code | ⁸ Property Name: BRUNSON ARGO | ⁹ Well Number 27 |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 9 | 22S | 37E | | 950 | NORTH | 1650 | EAST | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| ¹² Lse Code P | ¹³ Producing Method Code PROD | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|---|---------------------|
| | PLAINS | OIL |
| | TARGA | GAS |
| | | |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|--------------------------|----------------------------|---|---------------------------------------|
| ²¹ Spud Date 08/27/2013 | ²² Ready Date 09/07/2013 | ²³ TD 7500 | ²⁴ PBTB 7440 | ²⁵ Perforations 6182-7069 | ²⁶ DHC, MC DHC-HOB-0091 |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| | NO CHANGE | | | | |
| | 2 3/8" TBG SET @ 7368' | | | | |
| | | | | | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|-------------------------------------|-----------------------------|--------------------------------|
| ³¹ Date New Oil 09/22/2013 | ³² Gas Delivery Date 09/22/2013 | ³³ Test Date 12/15/2013 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
| ³⁷ Choke Size | ³⁸ Oil 12/8 | ³⁹ Water 6/3 | ⁴⁰ Gas 75/52 | | ⁴¹ Test Method P |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*
Printed name:
DENISE PINKERTON
Title:
REGULATORY SPECIALIST
E-mail Address:
leakeid@chevron.com
Date:
05/01/2013
Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title: **Petroleum Engineer**

Approval Date:

4-6-16

Record Clean Up 10

| | | | | | | | | | | |
|---|---|--|---|--|---|---|-------------------------------|---------------|----------|--------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 1. WELL API NO. 30-025-34509 | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DCH HOB 0091 | | 5. Lease Name or Unit Agreement Name BRUNSON ARGO 6. Well Number: 27 | | | | | | | | |
| 8. Name of Operator CHEVRON MIDCONTINENT, L.P. 10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705 | | 9. OGRID 241333 11. Pool name or Wildcat WANTZ ABO, DRINKARD, TUBB OIL & GAS | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | B | 9 | 22S | 37E | | 950 | NORTH | 1650 | EAST | LEA |
| BH: | | | | | | | | | | |
| 13. Date Spudded 08/27/2013 | 14. Date T.D. Reached | 15. Date Rig Released 09/16/2013 | 16. Date Completed (Ready to Produce) 09/07/2013 | | 17. Elevations (DF and RKB, RT, GR, etc.) | | | | | |
| 18. Total Measured Depth of Well 7500' | | 19. Plug Back Measured Depth 7440' | | 20. Was Directional Survey Made? NO | | 21. Type Electric and Other Logs Run N/A | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 6182-7069 ABO, DRINKARD, TUBB | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | | | | | |
| | | | | | SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | 2 3/8" | 7368' | | | | |
| 26. Perforation record (interval, size, and number) 7060-69, 6966-75, 6814-22, 6712-28, 6492-6512, 6446-64, 6429-40, 6408-23 | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | |
| | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | 6408-7069 | | ACIDIZE W/20,000 GALS 15% HCL | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 09/22/2013 | | PUMPING | | | | PRODUCING | | | | |
| Date of Test 12/15/2013 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 12 | Gas - MCF 75 | Water - Bbl. 6 | Gas - Oil Ratio 6250 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24- Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | 30. Test Witnessed By | | | | |
| SOLD | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | |
| WELLBORE SCHEMATIC, TBQ SUMMARY | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton Printed Name: DENISE PINKERTON Title: Regulatory Specialist Date: 05/01/2015

E-mail Address: leakid@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| Rustler | T. Canyon | T. Ojo Alamo | T. Penn A" |
| Salado | | T. Kirtland | T. Penn. "B" |
| Castile | T. Atoka | T. Fruitland | T. Penn. "C" |
| Lamar | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| | T. Devonian | T. Cliff House | T. Leadville |
| | T. Silurian | T. Menefee | T. Madison |
| | T. Montoya | T. Point Lookout | T. Elbert |
| | T. Simpson | T. Mancos | T. McCracken |
| | T. McKee | T. Gallup | T. Ignacio Otzte |
| | T. Ellenburger | Base Greenhorn | T. Granite |
| | T. Gr. Wash | T. Dakota | |
| | T. Delaware Sand | T. Morrison | |
| | T. Bone Springs | T. Todilto | |
| | T. | T. Entrada | |
| | T. | T. Wingate | |
| | T. | T. Chinle | |
| | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|------|----|----------------------|-----------|------|----|----------------------|-----------|

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-34509 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> HOBBS OCD | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON MIDCONTINENT, L.P. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | 7. Lease Name or Unit Agreement Name BRUNSON ARGO |
| 4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA | | 8. Well Number 27 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 241333 |
| 10. Pool name or Wildcat WANTZ; ABO & DRINKARD, TUBB | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD TUBB TO DHC-HOB-0091

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO ADD THE TUBB POOL TO THE DHC ORDER ALREADY ESTABLISHED WHICH IS HOB-0091. WE WILL DOWNHOLE COMMINGLE POOLS WANTZ; ABO (62700) PERFS 6594-7246, DRINKARD (19190) PERFS 6254-6558, AND TUBB (60240) PERFS 6182-6226. PRE-APPROVED POOLS ESTABLISHED BY DIVISION ORDER R-11363. OWNERSHIP OF ALL ZONES IS IDENTICAL SO CORRELATIVE RIGHTS WILL NOT BE COMPROMISED.

PLEASE FIND ATTACHED, C-102 PLATS FOR ALL 3 ZONES, AND DOCUMENTS FOR THE DHC REQUEST.

CHEVRON WILL USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST DATE: 10/16/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/06/15

Conditions of Approval (if any):

MAK 10 2015

Pinkerton, J. Denise (leakejd)

From: Taxiarchou, John G
Sent: Wednesday, July 15, 2015 12:29 PM
To: Pinkerton, J. Denise (leakejd)
Cc: Staff, Michael G
Subject: FW: Brunson Argo #27

Denise – This is still showing as TA'd, We need to file a subsequent C-103 on this well.

Regards,

John Taxiarchou
Production Engineer – Delaware Basin
Chevron North America
Exploration and Production
Mid-Continent Business Unit
15 Smith Road
Midland, Texas 79705
432-687-7508 (work)
210-848-8284 (cell)
John.Taxiarchou@chevron.com

Handwritten note:
I mailed again
7-24-15
to Donna/Paul

From: Taxiarchou, John G
Sent: Monday, April 27, 2015 8:04 AM
To: Pinkerton, J. Denise (leakejd)
Subject: Brunson Argo #27

Denise – This well still has not dropped off Trudy's list. We need to file a subsequent C-103 so that it will go in as a producer and not show TA.

Thanks,

John Taxiarchou
Production Engineer - Eunice
Chevron North America
Exploration and Production
Mid-Continent Business Unit
15 Smith Road
Midland, Texas 79705
432-687-7508 (work)
210-848-8284 (cell)
John.Taxiarchou@chevron.com

Pinkerton, J. Denise (leakejd)

From: Mull, Donna, EMNRD <donna.mull@state.nm.us>
Sent: Friday, August 08, 2014 10:46 AM
To: Pinkerton, J. Denise (leakejd)
Subject: Brunson Argo #27, API # 30-025-34509

Attached

Hi Denise,

I was reviewing the paperwork you sent in on this well, and had some questions on the perms.

Paul looked at them and reviewed the logs to find tops for:

| | |
|----------|-------|
| Tubb | 5910' |
| Drinkard | 6250' |
| Abo | 6565' |

CMUP

So the perms that are now open in this well are 6182 - 7069

That puts the perms in the three zones, but your paperwork and DHC only has the Drinkard and Abo.

Please check this out and resubmit the correct forms.

Have a nice day.

Thanks Donna

1st Prod
9-22-13
Oil - 2
Gas - 8
WTR - 5
GOR 4000

Test
12-15-13
Oil 12
Gas - 75
WTR - 6
GOR - 6250

62700
WANTZARD
3 Oil - 25%
13 Gas - 17%
3 WTR - 48%

19190
DRINKARD
8 Oil 63%
52 Gas 69%
3 WTR 44%

60240
Tubb D&G
1 Oil 13%
10 Gas 14%
0 WTR 7%

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc. *MIDCONTINENT, L.P.*
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

Brunson Argo #27
API #30-025-34509
950 FNL & 1650 FEL, Unit Letter B
Section 9, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27

(62700) Wantz;Abo
(19190) Drinkard
(60240) Tubb

Perforated Intervals

Abo: 6594'-7246'
Drinkard: 6254'-6558'
Tubb: 6182'-6226'

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

| <u>Pool</u> | <u>BOPD</u> | <u>BWPD</u> | <u>MCFPD</u> | <u>Remarks</u> |
|------------------------------|-------------|-------------|--------------|--|
| (62700) Wantz;Abo | 2 | 13 | 27 | Calculated on existing production 2004 |
| (19190) Drinkard Oil and Gas | 5 | 12 | 109 | Allocated on perf ratio from 2004 DHC test |
| (60240) Tubb Oil and Gas | 1 | 2 | 22 | Allocated on perf ratio from 2004 DHC test |
| Totals | 8 | 27 | 158 | |

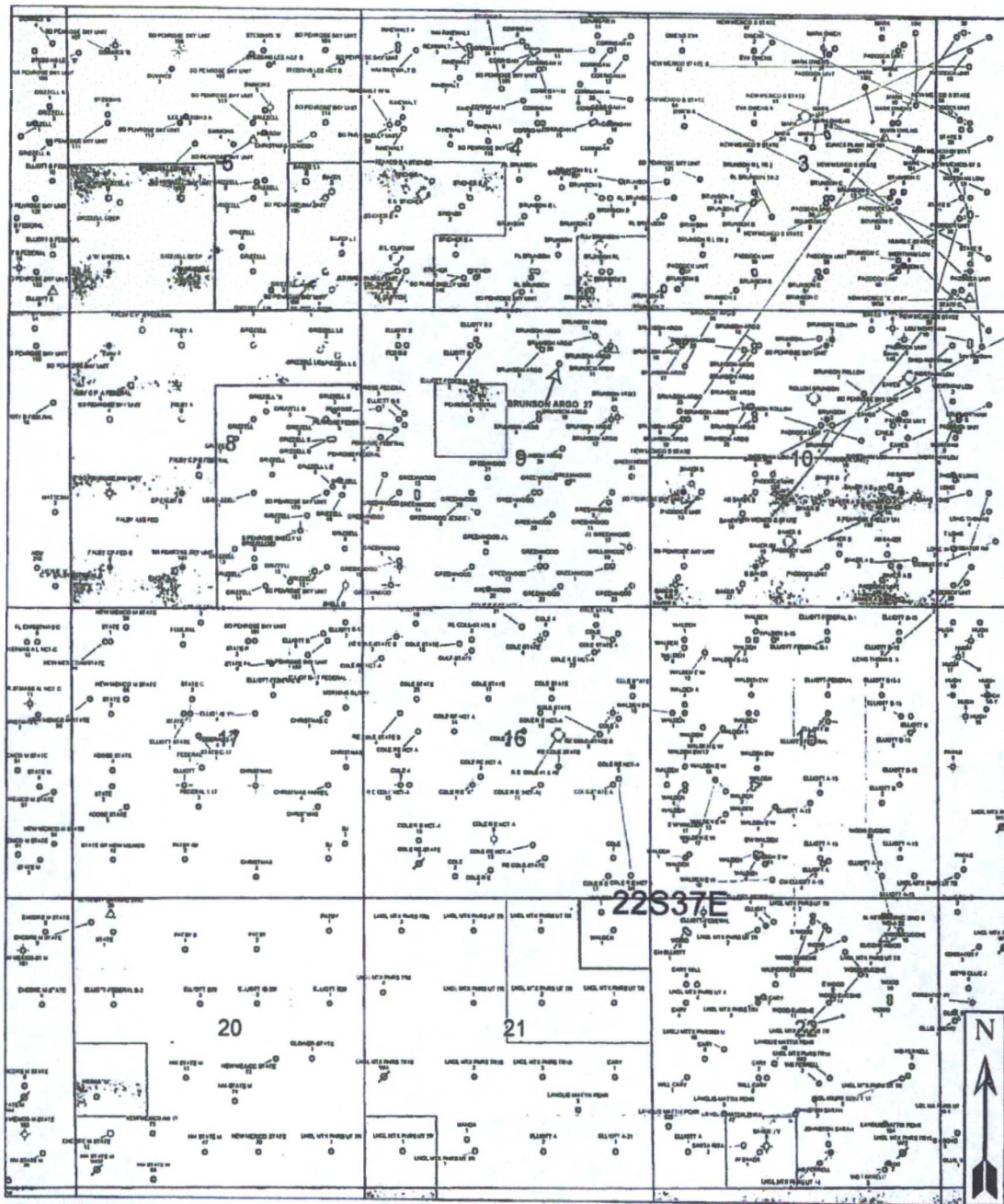
| <u>Allocated %</u> | <u>Oil %</u> | <u>Water %</u> | <u>Gas %</u> | <u>Remarks</u> |
|------------------------------|--------------|----------------|--------------|--|
| (62700) Wantz;Abo | 25% | 48% | 17% | Calculated on existing production 2004 |
| (19190) Drinkard Oil and Gas | 63% | 44% | 69% | Allocated on perf ratio from 2004 DHC test |
| (60240) Tubb Oil and Gas | 13% | 7% | 14% | Allocated on perf ratio from 2004 DHC test |
| Totals | 100% | 100% | 100% | |

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

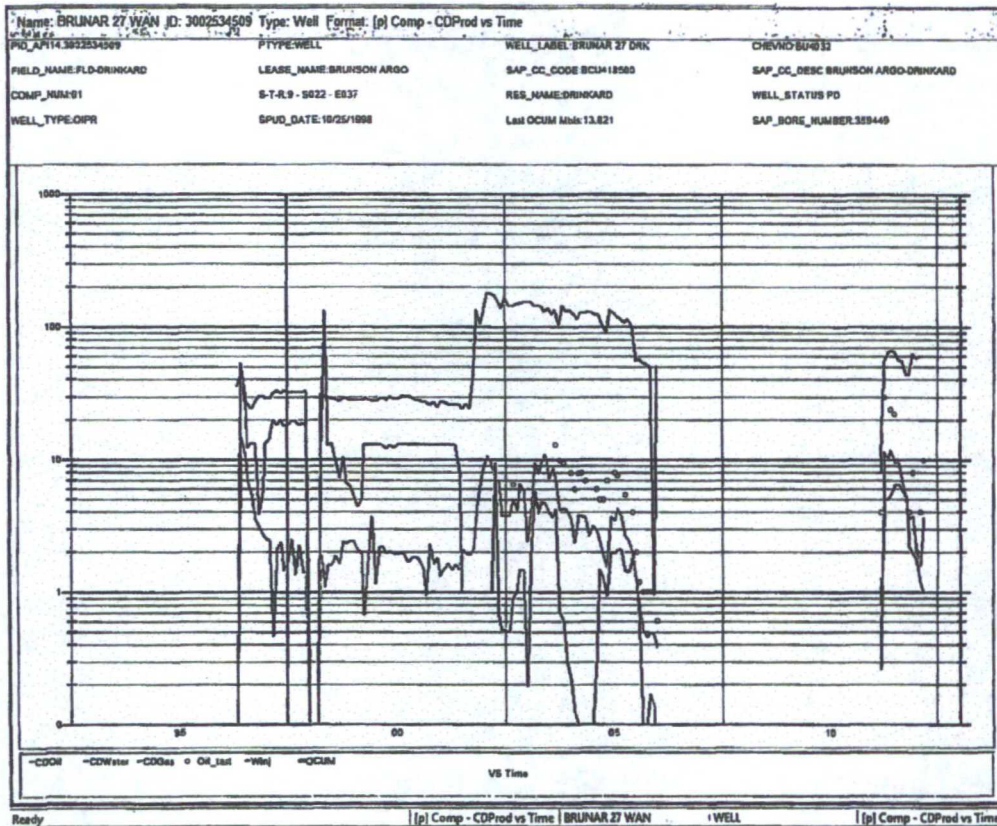
This is a FEE lease



Chevron N.A. Inc.
Brunson Argo #27

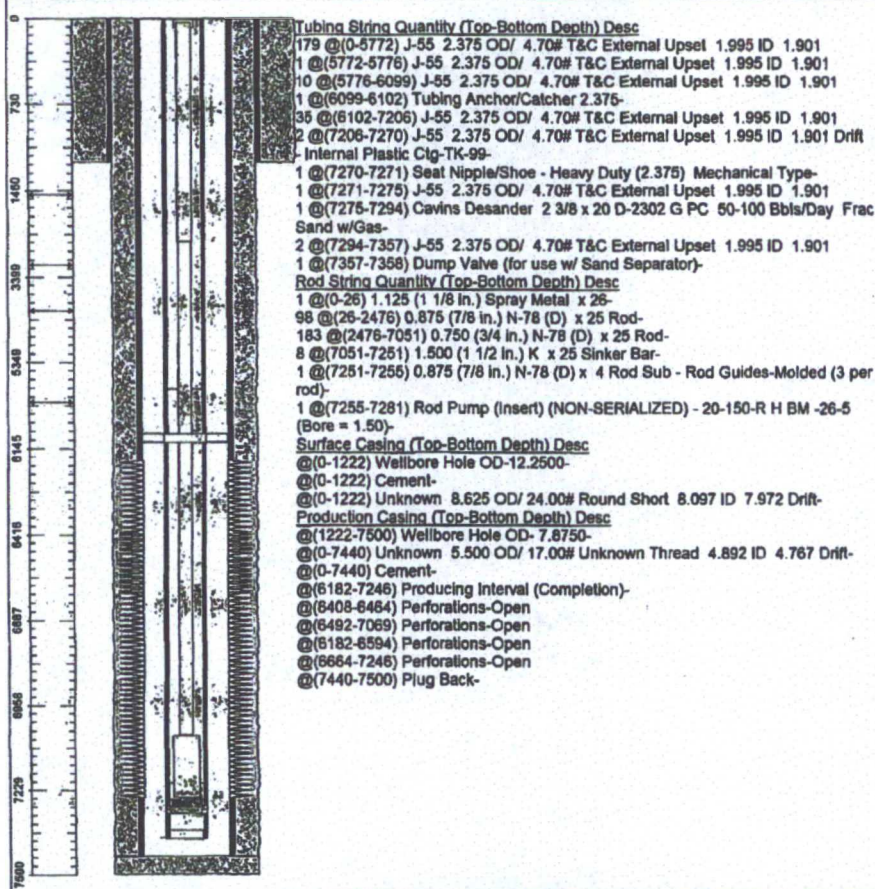
0 2,185
FEET

950' FNL 660' FEL
Sec. 9, T22S, R37E
Lea County, New Mexico



Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 27 DRKDHC

| | | |
|-------------------------|--|--|
| Lease: OEU EUNICE FMT | Well No.: BRUNSON ARGO #27 DRK PARENT 27 | Field: WANTZ |
| Location: 950FNL1650FEL | Sec.: N/A | Blk: |
| County: Lea | St.: New Mexico | Refno: BU4032 |
| Section: E037 | Township: 9 | API: 3002534509 |
| | | Cost Center: BCU524700 |
| | | Range: 5022 |
| Current Status: ACTIVE | | Dead Man Anchors Test Date: 07/23/2013 |
| Directions: | | |



| | | |
|---------------------------------|-----------------------|-------------------------|
| Ground Elevation (MSL): 3423.00 | Spud Date: 10/25/1998 | Compl. Date: 01/01/1970 |
| Well Depth Datum: Kelly Bushing | Elevation (MSL): 0.00 | Correction Factor: 0.00 |
| Last Updated by: fiteci | Date: 10/14/2013 | |