Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	/
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-00350	4 10 1
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE   □	1
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		1.0	o. State on & Gas Lease 140.	17
87505				1111111
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE BH	/
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other-SWD			1	
2. Name of Operator		TUDDO UUU	9. OGRID Number	
Devon Energy Production Company, LP			6137	
3. Address of Operator APR 0 7 2016			10. Pool name or Wildcat	
333 W. Sheridan Avenue, Oklahoma City, OK 73102			SWD; SAN ANDRES	
4. Well Location		RECEIVED		
Unit Letter P	990 feet from the South	line and 330	feet from the East line	
Section 32	Township 15S	Range 32E	NMPM Lea County,	NM
· · · · · · · · · · · · · · · · · · ·	11. Elevation (Show whether			
	4322' KB; 4309' GL; 13' I			
12. Check	Appropriate Box to Indica	ate Nature of Notice.	Report or Other Data	
	• •		•	
	NTENTION TO:		SEQUENT	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   INT TO PA   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P&A NR   P&A NR				
TEMPORARILY ABANDON			LLING OPNS. P&A NR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	P&AR	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		
	oleted operations. (Clearly stat		d give pertinent dates, including estin	nated date
			mpletions: Attach wellbore diagram	
proposed completion or recompletion.  Circ mud laden fluid 4				
1300			LIKE mud laten	fluid 1
1. MIRU. Release 4-1/2" AD	-1 Packer @ 4,012'. POOH w/	packer & 2-3/8" injection	n tubing. Pressure test co	39.
2. Set CIBP @ 4,000'. Tag p	lug. Spot 25 sx (360') Cl C @	4,000' – 3,640'.		
3. Spot 25 sx (360') Cl C @ 2,600' - 2,240'. Tag TOC. (B.Salt / Yates @ 2,510') 4. Spot 25 sx (360') Cl C @ 1,350' - 990'. Tag TOC. (T.Salt @ 1,311')  Z5 sx (Reverse out Cmt to 700')				
4. Spot 25 sx (360') Cl C @ 5. Cut & pull 4-1/2" casing fi	rom 750'. Pump 20 sx (100') s	tub plug @ 800' - 700'	Tag TOC	
	Pump 100 sx Cl C @ in/out @			
	Pump 95 sx Cl C in/out to sur		3 3/0 3/10 (6, 031)	
8. Cut wellhead off. Set dry				
The state of the s		111		
6 15	p: p.1	D .		
Spud Date:	Rig Relea	ise Date:	and the second s	
71 1 2°C 1 11 1 C 2°C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 11	11 1 6	
I hereby certify that the information	above is true and complete to	the best of my knowledg	e and belief.	
	00 1		.1 .	11
SIGNATURE KAMME &	SAM TITLE	Production Technologis	stDATE_4-5-	16
1000				
Type or print name Ronnie Slack	E-mail address: _Ronnie.	Slack@dvn.com PF	HONE: _405-552-4615	
For State Use Only		7		
NA A	MI. I	Stralen Fren C	pecialist DATE 4-13-2	2011
APPROVED BY:	TITLE T	CHOWN FIGH, S	DATE 7-13-2	010
Conditions of Approval (if any):		•	•	



