| Submit 1 Copy To Appropriate District  | State of Nev  | v Mevico   | For  | m C-103    |
|--|---|--|--|------------|
| Office   | Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION  |  | Revised August 1, 2011   |            |
| <u>District I</u> - (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240  |   |  | WELL API NO.   | The same   |
| District II - (575) 748-1283   |   |  | 30-025-33327   |            |
| 811 S. First St., Artesia, NM 88210<br>District III – (505) 334-6178   | 1220 South St.  |  | 5. Indicate Type of Lease  | 7 /        |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | Rd., Aztec, NM 87410 Sonto Fo. NIM 97505  |  | STATE X FEE  | 13         |
| <u>District IV</u> – (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505  | Santa PC, IV  | WI 67303   | 6. State Oil & Gas Lease No.   |            |
| SUNDRY NOT<br>(DO NOT USE THIS FORM FOR PROPO<br>DIFFERENT RESERVOIR. USE "APPLI   |   | OR PLUG BACK TO A  | 7. Lease Name or Unit Agreemer<br>East Vacuum GB-SA Unit<br>Tract 2738   | nt Name    |
| PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection well Control of Well Of the Injection well Control of Well Con |   |  | 8. Well Number 392   | 1          |
| 2. Name of Operator ConocoPhilli   |   | повьо оог  | 9. OGRID Number 217817   | , ,        |
| 3. Address of Operator P. O. Box<br>Midland, T   | 51810<br>FX 79710   | APR 07 2016  | 10. Pool name or Wildcat<br>Vacuum; GB-SA  |            |
| 4. Well Location   |   | RECEIVED   | vacuum, GB-SA  | 1          |
|  | 1409 feet from the Nor  |  | 1 feet from the West   | line       |
| Section 27   | Township 17S  | Range 35E  | NMPM County Lea  | /          |
|  | 11. Elevation (Show whethe  |  |  | R ELSE     |
|  | 3929; GL  |  |  |            |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompos | ork). SEE RULE 19.15.7.14 No completion. In to Injection  & CO to 4663'. 36 bbls 10# brine.  #, J-55 tbg & set @ 4308' & pr charted to 550#/30 mins. Test | REMEDIAL WOR COMMENCE DR CASING/CEMEN  OTHER: Record of eall pertinent details, and MAC. For Multiple Co | ILLING OPNS. P AND A T JOB  Clean-up/ return to injection d give pertinent dates, including estimpletions: Attach wellbore diagram | mated date |
|  |   |  |  |            |
|  |   |  |  |            |
|  |   |  |  |            |
| Spud Date:   | Rig Relea   | se Date:   |  |            |
|  |   |  |  |            |
| I hereby certify that the information  | above is true and complete to   | the hest of my knowledg  | e and belief   |            |
| SIGNATURE Thon 2   |   | taff Regulatory Technicis  |  |            |
| Type or print name Rhonda Rogers   | E-mail ad   | Idress: rogerrs@conoco   | phillips.com PHONE: (432)688   | -9174      |
| For State Use-Only   | Man of 1  | 1:1 <  | auting 1/2/  | 2011       |
| APPROVED BY:  Conditions of Approval (if ahy):   | DOWNTHIE K  | oust. or   | PARTE 4/1/   | culle;     |

## ConocoPhillips

## **Schematic - Current**

## EAST VACUUM GB-SA UNIT 2738-392W

District Field Name API / UWI State/Province County PERMIAN CONVENTIONAL **VACUUM** 300253332700 LEA **NEW MEXICO** East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference **Original Spud Date** Surface Legal Location Sec. 27, T-17-S, R. 35-e 5/27/1996 2,551.00 W 1,409.00 N

