

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35602
7. Lease Name or Unit Agreement Name Gen. Montcalm 25 State
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat LEAMEX; PENN & CORBIN; WOLCAMP, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator CML Exploration, LLC	APR 06 2016
3. Address of Operator P.O. Box 890 Snyder, TX 79549	RECEIVED
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 1260 feet from the EAST line Section 25 Township 17S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4088' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date: 6/14/2006

Rig Release Date: 9/28/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Owens TITLE ENGINEER DATE 4/4/2016

Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY: Mark W. Litch TITLE P.E.S. DATE 4-12-2016

Conditions of Approval (if any):

APR 14 2016

CML EXPLORATION, LLC  
P.O. BOX 890  
SNYDER, TX 79550

**GENERAL MONTCALM 25 STATE NO. 1**

Plug And Abandonment Report

- 03/10/16 MIRUPU (J&B Well Service). Replaced blocks, elevators and drill line. 300# of pressure on wellhead. Bled down well into frac tank. ND wellhead, NU BOP. Started out of hole with tubing. SWIFN.
- 03/11/16 Well Dead. Finished out of hole with 322 jts of 2 7/8" tubing & tallied pipe. Rigged up wireline truck and ran in hole to 10,420'. Perforated with 3 shots. Rigged down wireline. Ran in hole with 7" Model "R" packer and 111 jts of 2 7/8" tubing to 3500' and set packer. Loaded tubing and pressured up on perforations to 1200#, bled off to 900# in 5 minutes. Pressured up to 1200# again and bled off to 600# in 15 minutes. Called OCD and got permission to spot plug. Released packer, pulled out of hole and LD packer. Started in hole with tubing open ended to 10,470'. Shut well in for the weekend. Will commence P&A operations on Monday, 3/14/16.
- 03/14/16 Well Dead. Finished running in hole with tubing. Circulated the hole with brine and salt gel. Rigged up cement trucks and spotted Plug #1 with 50 sx of class 'H' cement. Stood back 15 stands and WOC 3 hrs before running in and tagging Plug #1 @ 10,262'. Pulled out of hole with tubing to 10,075'. Spotted Plug #2 with 35 sx of class 'H' cement. LD tubing to 5850' and spotted Plug #3 w/ 35 sx of class 'H' cement. LD tubing to 5102' and spotted Plug #4 with 75 sx of class 'C' cement. Stood back 20 stands of tubing and SWIFN. Will tag plug in the morning.
- 03/15/16 Ran in hole with tubing and tagged Plug #4 @ 4755'. NM OCD was OK with the tag and cleared us to continue plugging. Pulled out of hole with tubing, Stood back 4400' and LD the rest. RU wireline. Prior to cutting the 7" casing, perforating shots were run to try and establish communication up annulus due to possible cement stringers from 4400' up to 3200'. Ran in and shot a hole @ 4200', pressured up to 1200# and held: no communication. Pulled out, ran back in and shot a hole @ 4100', no communication. Pulled out, ran back in and shot a hole @ 3600', no communication. Pulled out, ran back in and shot a hole @ 3000', had communication up back side. RD wireline. Contacted NM OCD and was instructed to set plugs across perforations. Ran in hole with tubing to 4257' and squeezed Plug #5 with 35 sx of class 'C' cement. Est. TOC= 4042'. LD tubing to 3672' and squeezed Plug #6 with 25 sx of class 'C' cement. Pulled out of hole with tubing and SWIFN.
- 03/16/16 ND BOP, ND WH and found casing cut off flush with the top of the slips. Will have to fish the top of the 7" with a spear in order to latch on. RU 7" casing jet cutter, RIH and stacked out @ 2787'. Made several attempts to get down below 2787' with no success. Pulled out of hole to check cutter for debris or signs of an obstruction. Did not find anything suspicious. Rigged up 35# sinker bar above cutter to add weight. RIH and stacked out @ 2787'. Cut casing @ 2775'. No string movement observed at surface. RD wireline and picked up 7" casing spear and sub. RIH approximately 4' and latched onto casing. String weight approximately 88k. Picked up to 125k several times, never picked up out of slips. Set a primer cord charge around wellhead, picked up to 120k and fired. Didn't free up casing. Tried 2 additional times with more primer cord with no success. Picked up to 130k, no change. Decision was made to leave the pipe in the hole. Released spear, NUWH, NUBOP & SWIFN. Will have to set a plugs across holes @ 3000' & 2775'

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SNYDER, TX 79550

**GENERAL MONTCALM 25 STATE NO. 1**  
Plug And Abandonment Report

03/17/16 RIH with tubing to 3055'. RU cement trucks and spotted Plug #7 @ 3055' with 30 sx of class 'C' cement & WOC. Pulled out of hole with tubing & WOC. Tagged Plug #7 @ 2896'. Picked up 7" packer, ran in hole with tubing to 2550'. Squeezed Plug #8 w/ 65 sx class 'C' cement and WOC. Unset packer and tagged Plug #8 @ 2597'. Pulled out of hole with tubing, stood back 1500'. RU wireline and perforated @ 1495'. RD wireline, RIH with packer on tubing to 1275', and set packer. Squeezed Plug #9 w/ 65 sx of class 'C' cement. SWIFN. Will tag plug in the morning.

★ 03/18/16 Released packer and tagged top of Plug #9 @ 1321'. Pulled out of hole, stood back 230' of tubing and LD remaining tubing. RU wireline and perforated @ 500'. RD wireline and RIH with packer and tubing to 230'. Set packer and squeezed Plug #10 w/ 65 sx of class 'C' cement & WOC. Unset packer and LD remaining tubing. RU wireline and tagged top of Plug # 10 @ 275'. RIH and perforated @ 60'. RD wireline. RU cement trucks on casing and bullheaded cement from surface until cement was circulated back to surface out the annulus. Took 20 bbls to see good cement circulating back. RD cement pump. RD pulling unit. Cut wellhead off and welded on dry hole marker. Location will be remediated in the coming months. All tubing and wellhead equipment has been relocated to CML Exploration Lovington Yard until it can be reused or sold.

**PLUGGED AND ABANDONED**