

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**HOBBS OCD**

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**APR 08 2016**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-42337	✓
5. Indicate Type of Lease STATE X FEE	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ceres 8 State	✓
8. Well Number #1	✓
9. OGRID Number 113315	✓
10. Pool name or Wildcat Shoe Bar, Wolfcamp, South	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter B : 330 feet from the North line and 1784 feet from the East line  
Section 8 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3672' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

**SUBSEQUENT RE**

REMEDIATION WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING/CEMENT JOB ☐

**INTENT TO P&A**

P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

OTHER: \_\_\_\_\_

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Texland Petroleum-Hobbs proposed to plug and abandon this well as follows:

- Existing CIBP @ 10,836', set w/5 sks cmt plug
  - Circ 9.5# gel mud between plugs
  - Spot 25 sk plug @ 7780-7880' *Pressure test csq. @ 8452' (DV Tool) WOC & TAG*
  - Spot 25 sk plug @ 6010-6110'
  - ✓ Spot 25 sk plug @ 5381-5481' *INT. Shoe WOC & TAG*
  - Spot 25 sk plug @ 4560-4660', plug will be tagged
  - Spot 25 sk plug @ 2910-3010'
  - ✓ Spot 25 sk plug @ 1929-2029', plug will be tagged *SURF. SITE*
  - Spot 40 sk plug @ 400'-surface, install dry hole marker
- Current and Proposed Wellbore Schematics are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 12/11/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

**For State Use Only**

APPROVED BY: Neah Whitaker TITLE Petroleum Engr. Specialist DATE 4-12-2016

Conditions of Approval (if any):

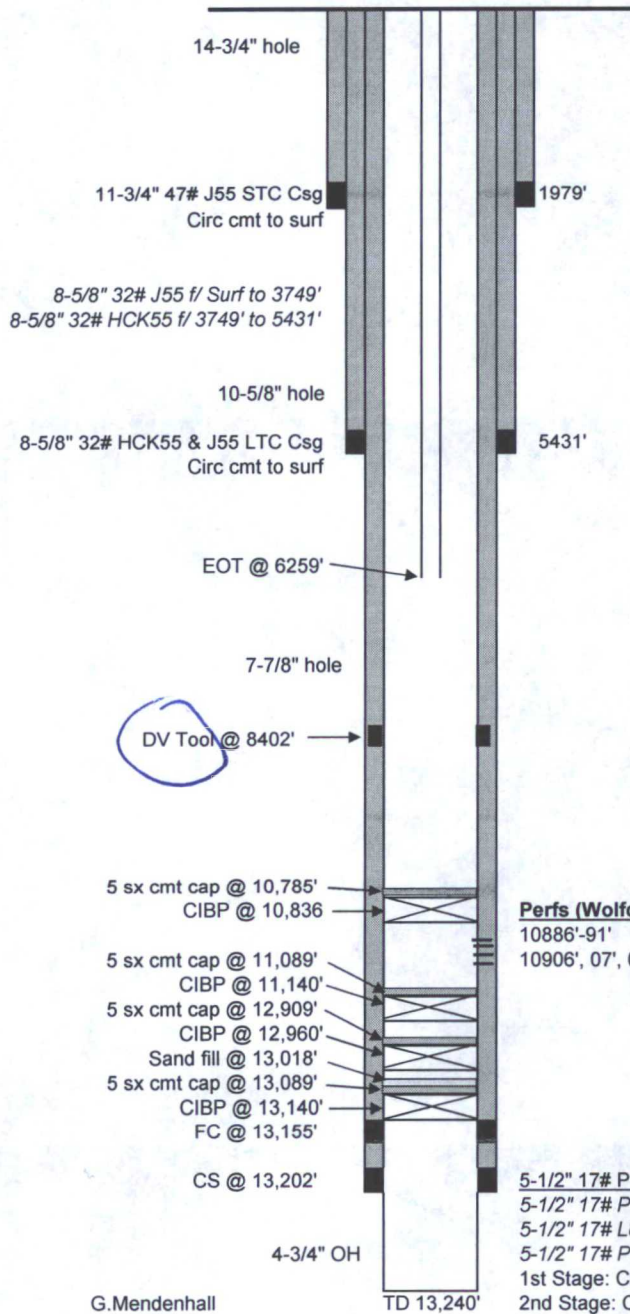
**APR 14 2016**



# Ceres 8 State #1

## TA Schematic

KB: 3908'  
GL: 3891'  
Z: 17' AGL



## Tubing Detail

KB - Pumping Tee  
198 jts 2-7/8" 6.5# L80 8rd EUE tbg

Length	Depth
13.00	13.00
6256.01	6269.01

## Perfs (Wolfcamp)

10886'-91'  
10906', 07', 09'-19', 29'-32'  
(1 spf / 23 holes)

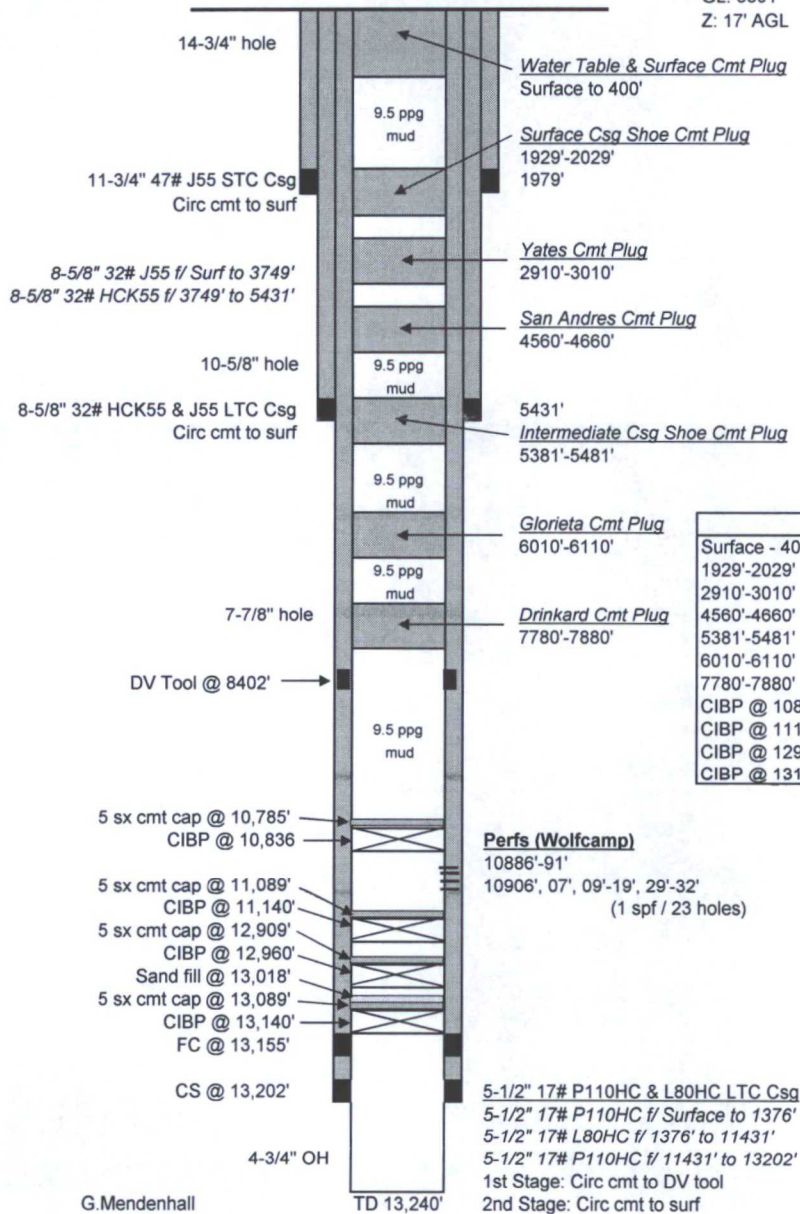
5-1/2" 17# P110HC & L80HC LTC Csg  
5-1/2" 17# P110HC f/ Surface to 1376'  
5-1/2" 17# L80HC f/ 1376' to 11431'  
5-1/2" 17# P110HC f/ 11431' to 13202'  
1st Stage: Circ cmt to DV tool  
2nd Stage: Circ cmt to surf

G.Mendenhall  
2/16/2016

# Ceres 8 State #1

## Proposed P&A Schematic

KB: 3908'  
GL: 3891'  
Z: 17' AGL



Plug Summary		
Surface - 400'	50 sxs	To Surface
1929'-2029'	25 sxs	Tag
2910'-3010'	25 sxs	
4560'-4660'	25 sxs	Tag
5381'-5481'	25 sxs	
6010'-6110'	25 sxs	
7780'-7880'	25 sxs	
CIBP @ 10836'	5 sxs	Existing (Tested to 500 psi/held 1/12/2016)
CIBP @ 11140'	5 sxs	Existing (Tested to 2000 psi/held 11/24/2015)
CIBP @ 12960'	5 sxs	Existing
CIBP @ 13140'	5 sxs	Existing (Tested to 1500 psi/held 8/5/2015)

G.Mendenhall  
3/28/2016