Submit 1 Copy 10 Appropriate District	State of New Mexico	Form C-103
Office District II - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283S11 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Sente Fe, NIM 87505		Revised July 18, 2013
		WELL API NO. 30-025-42392
		5. Indicate Type of Lease
		STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		1 Anna Anna
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: <u>Oil Well X</u> Gas Well Other		Encore M State
		8. Well Number 18
2. Name of Operator		9. OGRID Number
Breitburn Operating LP 3. Address of Operator		370080 10. Pool name or Wildcat:
600 Travis Houston, Texas 77002-3026		WC-025 G-04 S2237201;Devonian
4. Well Location		
	outh line and 2050 feet from the East line	
Section 20	Township 22S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3373' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/03/2016: Set and cement conductor at 40'. WOC Spud well at 19:00 4/03/2016.		
Drill 17 1/2" surface 40' to 511'.		
04/04/2016: Drill <u>17 1/2</u> " surface 511' to <u>1194</u> ' surface TD.		
04/05/2016: Run 13 3/8", 54.5#, J-55 casing to 1179'. Cement with 582 sx (233 bbls) lead Class C Premium Plus, 12.4 ppg, yield		
2.25. 270 sx (63.4 bbls) tail Class C Premium Plus, 14.8 ppg, 1.32 yield. Displace 176 fresh water, bump plug. Held		
10 minutes. Bleed back 1.5 bbls, float held, had 100% circulation through job with 47 bbls cement back to surface.		
Release surface drill rig.		
04/03/2016		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is t	rue and complete to the best of my knowled	ge and belief.
		Pe and conten
Signature Shelly Do	eacher	
SIGNATURE TITLE: Agent DATE: 04/07/2016		
Type or print name <u>Shelly Doescher</u> E-mail address: <u>shelly_doescher@yahoo.com</u> PHONE: 505-320-5682 For State Use Only		
APPROVED BY:		
APR 1 4 2016		