

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29130
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State of New Mexico B-1411-4
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 312
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, Texas 77210

4. Well Location
Unit Letter B : 10 feet from the North line and 2630 feet from the East line
Section 24 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/29/16- MIRU PU and killed well. RU WL and RIH w/ 1.875" blanking plug and set in nipple @ 3858'. Pressure tested to 800 psi and pressure communicated to csg. NDWH, NUBOP, RU workfloor and circulated well w/ 160 BBLs 10# BW. Unjayed on/off tool, POOH w/ tbg, on/off tool. RIH w/ 119 jts new 2 7/8" tbg, latched onto pkr @ 3859'. Pressure tested tbg to 1800 psi and csg to 600 psi. Both held at those pressures. RD workfloor and NDBOP, and NUWH, ran MIT for State of New Mexico (3/2/2016) at 600 psi and held for 30 minutes. RU WL and fished blanking plug in profile nipple @ 3859', POOH and RD WL. RD equipment and PU, cleaned location and moved off location.

Spud Date:

2/29/2016

Rig Release Date:

3/2/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Mitchell

TITLE Regulatory Specialist

DATE

4/11/16

Type or print name Sarah Mitchell

E-mail address: sarah_mitchell@oxy.com

PHONE: 713-366-5469

For State Use Only

APPROVED BY:

Mary H Brown

TITLE

Dist. Supervisor

DATE

4/14/2016

Conditions of Approval (if any):

APR 14 2016

HOBBS OGD

APR 13 2016

RECEIVED

START

Graphic Controls LLC
(6.375 ANG LINE GRAD.)

DATE 3/21/16
MOI P 0-1000-8-90MIN

56 MIN

72 MIN

80 MIN

88 MIN

96 MIN

8 MIN

91 MIN

24 MIN

32 MIN

40 MIN

48 MIN

64 MIN

900
800
700
600
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Occidental Petroleum Limited
Partnership
North Hobbs (GSA) Unit 28-32

API 30-025-29136
Unit B, Sec 24, T18S, R37E

Start 5:20
Final 5:20
Time 32min

Deep Seismic

TA Test

240 to 2600
Wesley Reup
Date Rec'd
Cal 12/16/15
1000 #
60 min

Original
5:20