Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-05820
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & Gas Lease No.
87505	CEC AND DEDORTS ON WELLS	7. Loose Nome on Unit Agreement Name
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	J H Williams A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HOBBS OCD	8. Well Number 2
2. Name of Operator		9. OGRID Number 873
Apache Corp.	APR 1 2 2016	· ·
3. Address of Operator	00265	10. Pool name or Wildcat
P O box Drawer D Monument NM	RECEIVED	Eumont Yates 7RQ
4. Well Location		/
	330feet from theS line and _	330feet from the
Wline		
Section 34	Township 19S Range 37E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	35 h D	
12 Charle	Ammonista Bou to Indicate Notice of Notice	Percent on Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
E-PERMITTING <swd< td=""><td>INJECTION> SUE</td><td>SSEQUENT REPORT OF:</td></swd<>	INJECTION> SUE	SSEQUENT REPORT OF:
F CONVERSION RBDMS WO REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB		
CSNGENVIROCHG LOC CASING/CEMENT JOB		
INT TO PA P&A NF		
		A well have
OTHER: TA well bore 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
This Approval of Temporary		
	Abandonment Expires 4/8/	12019
Perfs 3530' – 3628'	ADGITATION IN THE	
Move in rig up & POOH with produ	ction equipment PIH with CIRD & set @ 3500' Dun	on hail 35' of cament on the plug
Move in rig up & POOH with production equipment. RIH with CIBP & set @ 3500' Dump bail 35' of cement on the plug. We loaded the casing with packer fluid, pressure tested the casing to 540 psi for 30 minutes, with a loss of 40 psi to 500 psi		
Apache requests a TA status for this well.		
TAKE TO SEE THE SECOND		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
0×0		
CYCANATURE ()) () /		
SIGNATURETITLEInstrument TechDATE4/8/16		
Type or print name E-mail address: _JD.Ellison@apacheccorp.com_ PHONE:575-441-7734		
For State Use Only A 1		
1/1/2011		
APPROVED BY: Y' LILLY TOTALE DISC SUPERISON DATE 4/14/CONSTITUTE DISC SUPERISON DATE 5/14/CONSTITUTE 5/14/CONSTITUTE DISC SUPERISON DATE 5/14/CONSTITUTE DISC SUPERISON DATE 5/14/CONSTITUTE 5		
Conditions of Approval (if any):		ADD 14 2010
was a		APR 1 4 2016 V

