

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD
APR 13 2016
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-28342

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

South Hobbs Unit (G/SA)

8. Well Number 139

9. OGRID Number
157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294 Houston, TX 77210

4. Well Location

Unit Letter F : 2052 feet from the North line and 1941 feet from the West line
Section 3 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3609' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Adding Perforations ☐

PM ✓

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU and equipment. Killed well, NDWH, NUBOP and installed Cprox hanger. POOH w/ ESP equipment, 131 jts tbg and 6" sub. RIH w/ 4 3/4" drill bit, tagged TOC @ 4430' and drilled well to 4441', some CI and cement on returns. Circ well clean. RU WL and perforated from 4420' - 4431', 48 total holes. RIH w/ pkr, set pkr @ 4184', pressure tested tools to 1200 psi and csg to 600 psi and both held. Released pkr and RU acid crew. Pumped 5150 gals 15% pad acid and 2650 gals guidon. Pumped 126 gals EC6490A mixed w/ 77 bbls FW, then flushed w/ 90 bbls FW mixed w/ 4 gals EC9041A. POOH w/ PPI equipment, pick up and assemble ESP equipment and RIH with ESP and 131 jts tbg, 6 in sub w/ hanger. Performed QCI. NDBOP, NU Cprox tree and pressure tested to 3000 psi which held. RDPU, cleaned location, and moved off location.

ADD TO 4441'
PERFS 4420-4431 ✓

Spud Date: 2/24/2016

Rig Release Date: 3/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 4/11/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 4/14/2016

Conditions of Approval (if any):

APR 14 2016