Submit 1 Copy To Appropriate District Office	State of Nev	w Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-38268	/
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No	).
1220 S. St. Francis Dr., Santa Fe, NM 87505			B0-1557-0002	
(DO NOTHING THE THE POPUL TOP PROPOSE	ES AND REPORTS ON W	OR PULLOR LOW TO	7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C	TOBBS OCD	West Blinebry Drinkard Unit (\	WBDU) / 37346
	as Well Other		8. Well Number 064	
2. Name of Operator Apache Corporation		APR 1 4 2016	9. OGRID Number 873 ✓	
3. Address of Operator		DEOENTE	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 100	0 Midland, TX 79705	RECEIVED	Eunice; B-T-D, North (22900)	)
4. Well Location	220 Non	ih o	10/004	
Unit Letter F : 13	icct nom the			line
Section 16	Township 21S	Range 37E	NMPM County L	_ea
	11. Elevation (Show whether			PRINCIPAL PRINCI
	3483' (	JL .		
12. Check Ap	propriate Box to Indica	ate Nature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO:	SIIR	SEQUENT REPORT O	· E ·
	PLUG AND ABANDON			G CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING ☐	MULTIPLE COMPL	CASING/CEMENT	⊺ JOB □	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	г	OTHER:		
OTHER:  13. Describe proposed or complete	ted operations. (Clearly star		give pertinent dates, including	g estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recor	npletion.			
Apache performed the following:				
3/23/2016 MIRUSU POOH w/rods & pump. 3/24/2016 Scan tbg out of hole; RIH w/bit & DC's.				
3/28/2016 MIRU Foam and Nitrogen Unit; CO well.				
3/29/2016 Acidize Drinkard w/5000 gal	15% acid & 5500# Rock Sa	t.		
3/30/2016 POOH LD WS; TIH w/tbg. 3/31/2016 RIH w/prod equip. Set TAC	@ 5541': SN @ 6669'. Test	to 500#. Hung well on - r	oumping good - POP.	
0/0 //2010 1411 W/prod oquip. 000 1/10	g 00 11 , 0.1	to occur many menon ,	samping good it or i	
Spud Date: 4/27/2007	Rig Relea	ose Date: 5/7/2007		
Spud Date: 4/27/2007	Rig Reica	se Date: 5/7/2007		
I hereby certify that the information ab	ove is true and complete to	the best of my knowledge	e and belief.	
$\bigcap$ $\mathcal{A} \cdot \mathbf{A}$				
SIGNATURE TOSA HISTORIA	TITLES	r. Staff Reg Analyst	DATE 4/11/20	)16
Type or print name Reesa Fisher	E-mail a	ddress: Reesa.Fisher@apa	checorp.com PHONE: (432	2) 818-1062
For State Use Only				1.1.
ah	and a	Petroleum Engin	eer AG	1/19/16
APPROVED BY:	TITLE_		DATE 07	1 /110