

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02127A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LYNCH 35 FEDERAL COM 3H9. API Well No.
30-025-4164410. Field and Pool, or Exploratory
BERRY11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CIMAREX
Contact: RHONDA SHELDON
E-Mail: rsheldon@cimarex.com3a. Address
202 SOUTH CHEYENNE, SUITE 1000
TULSA, OK 741033b. Phone No. (include area code)
Ph: 918-295-17094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T20S R34E Mer NMP SESW 350FSL 2580FWL

APR 18 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attachment for the required facility diagram.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 3/17/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331573 verified by the BLM Well Information System

For CIMAREX, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/16/2016 ()

Name (Printed/Typed) RHONDA SHELDON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

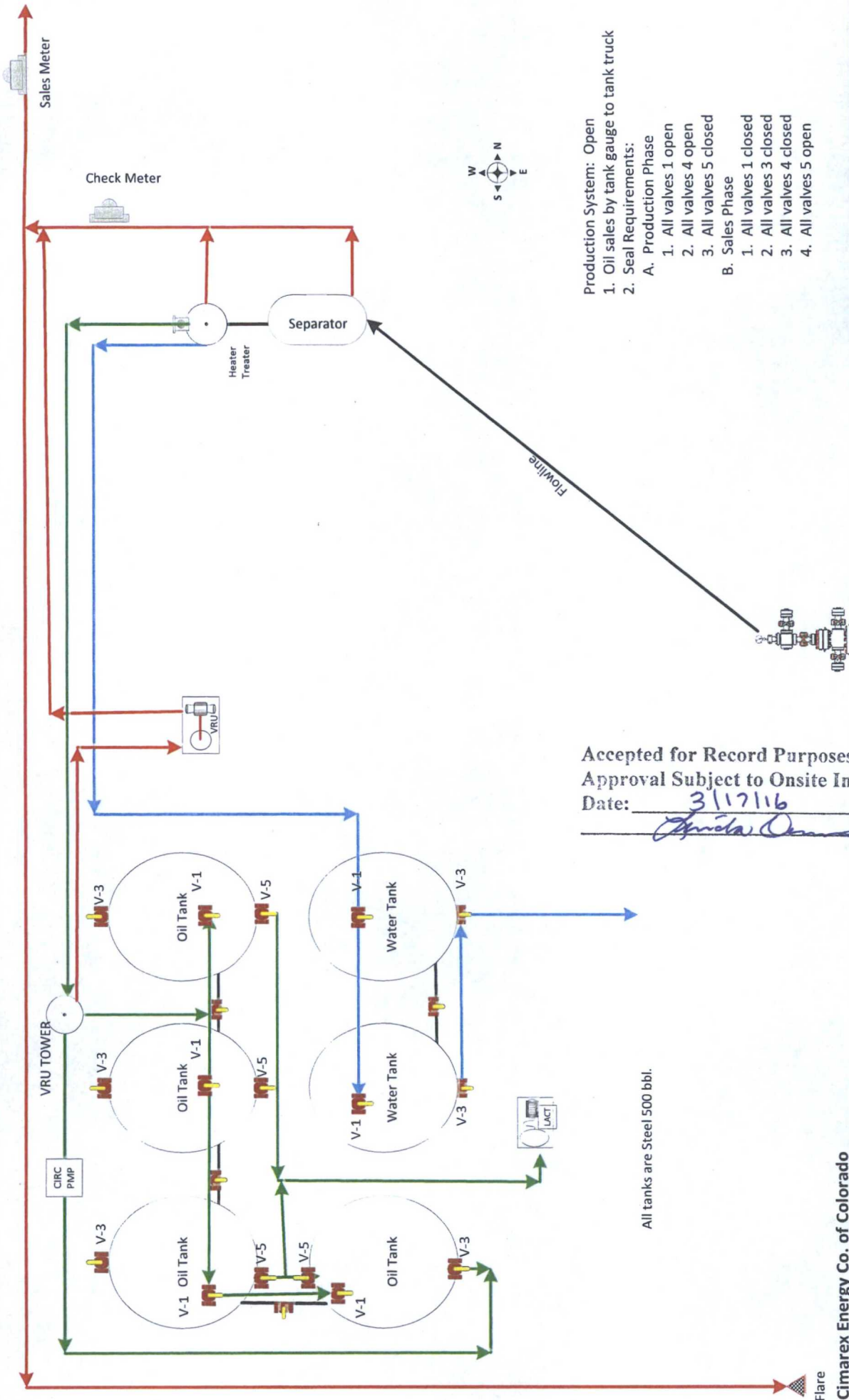
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******FOR RECORD ONLY**
mw/ocd 4-18-2016

APR 18 2016

Site Facility Diagram

LYNCH 35 FEDERAL COM 3H



Production System: Open
1. Oil sales by tank gauge to tank truck

2. Seal Requirements:

A. Production Phase

1. All valves 1 open
2. All valves 4 open
3. All valves 5 closed

B. Sales Phase

1. All valves 1 closed
2. All valves 3 closed
3. All valves 4 closed
4. All valves 5 open

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 3/17/16
[Signature]

All tanks are Steel 500 bbl.

Flare

Cimarex Energy Co. of Colorado

Lease: LYNCH 35 FEDERAL COM 3H

ULSTR: SESW 35-20S-34E

350 FSL 2580 FWL

Lea County, NM

BLM # NMNM02127A

CIMAREX