

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RATTLESNAKE FEDERAL UNIT 1 ✓9. API Well No.
30-025-36928-00-S1 ✓10. Field and Pool, or Exploratory
WC-025 G08 S263205N11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well ✓
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **DEVON ENERGY PRODUCTION CO** Contact: LINDA GOOD
Email: linda.good@dvn.com3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405.552.65584. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T26S R34E NWNE 1100FNL 1980FEL ✓

APR 18 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., L.P. respectfully requests to temporary abandoned this well per the following procedure.

1. MIRU WSU.
2. ND Wellhead. NU BOPE & test.
3. POOH W/rod pump assembly and 2-7/8" production tubing from 12,754'.
4. Make gauge ring/junk basket run to 12,525'.
5. RU W/L. Set CIBP @ 12,525'. Tag plug. Dump bail 35' cement on top.
6. TIH w/2-7/8" tubing to 12,500'. Load and circulate hole w/2% KCl w/corrosion inhibitor.
7. Pressure test casing to 500 psi for 30 minutes. Chart test and have BLM/OCD witness.
8. Bleed off pressure. ND BOPE. NU wellhead.
9. RDMO WSU.

REJECTED - P&A is already approved for this well
Give reasoning for TA.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #334302 verified by For DEVON ENERGY PRODUCTION Committed to AFMSS for processing by PRISCIL	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALIST
Signature (Electronic Submission)	Date 03/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Rejected</i>	Title <i>Chelmy</i>	Date <i>04/07/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

mds/ocd 4/20/2016

APR 21 2016

UJ

Additional data for EC transaction #334302 that would not fit on the form

32. Additional remarks, continued

(TA'ing will bring well into OCD compliance until well can be evaluated)

Please find attached the current and proposed schematics.

 evaluated for what?

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rattlesnake Fed Unit 1		Field: Gaucho Area Unassigned	
Location: 1100' FNL & 1980' FEL, Sec 26-T26S-R34E		County: LEA	State: NM
Elevation: 3218' KB; 3195' GL; 23' KB to GL		Spud Date: 12/10/04	Compl Date: 8/2/2005
API#: 30-025-36928	Prepared by: Ronnie Slack	Date: 11/23/15	Rev:

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 998'
Cemented w/ 1000 sks to surface

CTOC @ 4,850'

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 5,460'
Cmt'd w/ 1700 sks to surface

BONE SPRING (3rd) (12/14/12) 2 spf
12,573' - 12,611' (38' - 76 holes)
1/10/13: Frac w/2902 gals 7.5% HCl & 61,093# 20/40

5-1/2" ZXP Liner Top Packer #2. Top @ 13,073'

5-1/2" Liner Top (zxp packer) @ 13,098'
Liner top sqzd w/ 30 bbls cement. No test-3/12/05

8-3/4" Hole
7-5/8", 39#, Q125, ST&L, @ 13,372'
Cmt'd w/ 1105 sks. CBL ran 3/24/05, on 7-5/8" up to 5500' infers presence of cmt. CTOC @ 4850' from cmt rpt.

STRAWN (1/4/06) 1 spf
14616'-18'; 14622'-23'; 14653'-55'; 14668'-72';
14678', 14681', 14684'-85'; 14689'-90';
14711'-13'; 14796'-98'; 14805'; 14832', 14845';
14905'-09'; 15112'-13'; 15117'; 15119'; 15121'; 15123'
1/11/06: Acidized Strawn w/4000 gals NeFe. Avg 3 bpm. 7400 psi

ATOKA (5/27/05)
15311' - 15314' (1 spf)
15346' - 15359' (4 spf)
15360' - 15379' (3 spf)

7-10-05: Fraced Atoka 15311'-15570' w/100K# sinterball, avg rate 122.5 BPM, 9930 psi avg, ISIP 8120

ATOKA (4/10/05)
15550'-15570' (3 spf, 120° phase)
4/29/05: acidized w/3000 gals 20%
5/19/05: sqzd w/200 sx cement
6/22/05: reperfed 15550'-15570', 2 spf.
6/23/05: acidized w/3000 gals 15%

6-1/2" Hole
5-1/2", 23#, P110, ST&L Liner @ 16,600'
Cmt'd w/ 350 sks

Rustler--942'
T.Salt--1,295'
B.Salt--5,044'
Delaware--5,318'
Bone Spring--9,595'
Wolfcamp--12,644'
Strawn--15,110'
Atoka Classics--15,203'
Morrow Clastics--16,192'

2-7/8", 6.5#, L80 production tubing (3/8/14)

TAC @ 12,282' (3/8/14)

Rod pump @ 12,597'
SN @ 12,598'.
Chemical screen, EOT @ 12,754'

Tagged TOC @ 12,956' (12/13/12)

Spot 60 sx cmt @ 13,446' (12/12/12)

Dump bail 6 sx cmt. Tagged TOC 14,465' (12/11/12)
CIBP @ 14,560' (12/10/12)

35' Cement. 15,255' PBD (8/2/07)
CIBP @ 15,290' (8/2/07)

12/30/05: Set composite Plug at 15290'.
7/31/07: RIH and did not tag composite plug at 15290'. Started pushing something at 15361'.

Released TCP guns w/ wireline (4/22/05)

Washed to 16,482' (3/14/05)

TD @ 16,600'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rattlesnake Fed Unit 1		Field: Gaucho Area Unassigned	
Location: 1100' FNL & 1980' FEL, Sec 26-T26S-R34E		County: LEA	State: NM
Elevation: 3218' KB; 3195' GL; 23' KB to GL		Spud Date: 12/10/04	Compl Date: 8/2/2005
API#: 30-025-36928	Prepared by: Ronnie Slack	Date: 03/17/16	Rev:

PROPOSED TEMPORARY ABANDONMENT

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 998'
 Cemented w/ 1000 sks to surface

CTOC @ 4,850'

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 5,460'
 Cmt'd w/ 1700 sks to surface

2% KCL w/inhibitor

BONE SPRING (3rd) (12/14/12) 2 spf
 12,573' - 12,611' (38' - 76 holes)
 1/10/13: Frac w/2902 gals 7.5% HCl & 61.093# 20/40

Proposed TA:
 2. Dump bail 35' cement on top.
 1. Set CIBP @ 12,525. Tag plug.

Tagged TOC @ 12,956' (12/13/12)

5-1/2" ZXP Liner Top Packer #2, Top @ 13,073'
5-1/2" Liner Top (zxp packer) @ 13,098'
 Liner top sqzd w/ 30 bbls cement. No test-3/12/05
 8-3/4" Hole
7-5/8", 39#, Q125, ST&L, @ 13,372'
 Cmt'd w/ 1105 sks. CBL ran 3/24/05, on 7-5/8" up to 5500' infers presence of cmt. CTOC @ 4850' from cmt rpt.

Spot 60 sx cmt @ 13,446' (12/12/12)

STRAWN (1/4/06) 1 spf
 14616'-18'; 14622'-23'; 14653'-55'; 14668'-72';
 14678', 14681', 14684'-85'; 14689'-90';
 14711'-13'; 14796'-98'; 14805'; 14832', 14845';
 14905'-09'; 15112'-13'; 15117'; 15119'; 15121'; 15123'
 1/11/06: Acidized Strawn w/4000 gals NeFe. Avg 3 bpm, 7400 psi

Dump bail 6 sx cmt. Tagged TOC 14,465' (12/11/12)
 CIBP @ 14,560' (12/10/12)

ATOKA (5/27/05)

15311' - 15314' (1 spf)
 15346' - 15359' (4 spf)
 15360' - 15379' (3 spf)

7-10-05: Fraced Atoka 15311'-15570' w/100K# sinterbell, avg rate 122.5 BPM, 9990 psi avg, ISIP 8120

35' Cement. 15,255' PBD (8/2/07)
 CIBP @ 15,290' (8/2/07)

12/30/05: Set composite Plug at 15290'.
 7/31/07: RIH and did not tag composite plug at 15290'. Started pushing something at 15361'.

ATOKA (4/10/05)

15550'-15570' (3 spf, 120° phase)
 4/29/05: acidized w/3000 gals 20%
 5/19/05: sqzd w/200 sx cement
 6/22/05: reperfed 15550'-15570', 2 spf.
 6/23/05: acidized w/3000 gals 15%

Released TCP guns w/ wireline (4/22/05)

6-1/2" Hole
5-1/2", 23#, P110, ST&L Liner @ 16,600'
 Cmt'd w/ 350 sks

Washed to 16,482' (3/14/05)

TD @ 16,600'