

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name T Anderson
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Number 5	9. OGRID Number 873
2. Name of Operator Apache Corp.	10. Pool name or Wildcat Paddock	
3. Address of Operator P O box Drawer D Monument NM 88265		
4. Well Location Unit Letter <u>N</u> : <u>895</u> feet from the <u>S</u> line and <u>1835</u> feet from the <u>W</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <input checked="" type="checkbox"/> <u>SWD</u> INJECTION <input checked="" type="checkbox"/> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA wellbore <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 5148' - 5192'

Move in rig & dump bail 35' of cement on the existing CIBP @ 5225' then set CIBP @ 5100' with 35' of cement dump bailed on top of the plug. Loaded the casing with packer fluid & pressure tested the casing to 535 psi & chart the results for 30 minutes with a 5 pound loss to 530 psi. Apache Corporation requests a TA status for this well.

This Approval of Temporary  
Abandonment Expires 4/15/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 4/15/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 4/19/2016

Conditions of Approval (if any):

APR 21 2016

MB



APR 19 2016

RECEIVED

GL=3544'  
KB=3556'  
Spud:11/28/10

## Apache Corporation – T. Anderson #5

## Wellbore Diagram – Current

API: 30-025-39900

Date : 3/30/16  
K.Grisham

Surface Location

895' FSL & 1835' FWL,  
Lot N Sec 8, T20S, R37E, Lea County, NM

Surface Casing

13-3/8" 48# H-40 @ 1209' w/ 1010 sxs to surface

Intermediate Casing

8-5/8" 32# J-55 @ 4825' w/ 2100 sxs to surface

3/12: CSG leak between 5249-5439. SQZ'd w/ 429 sxs cmt. TOC @ 2580'

TOC @ 5860'

4/16: Cap CIBP @ 5225' w/ 35' cmt. Set CIBP @ 5100' cap w/ 35' cmt.  
New PBTD @ 5065'. Well status changed to TA.

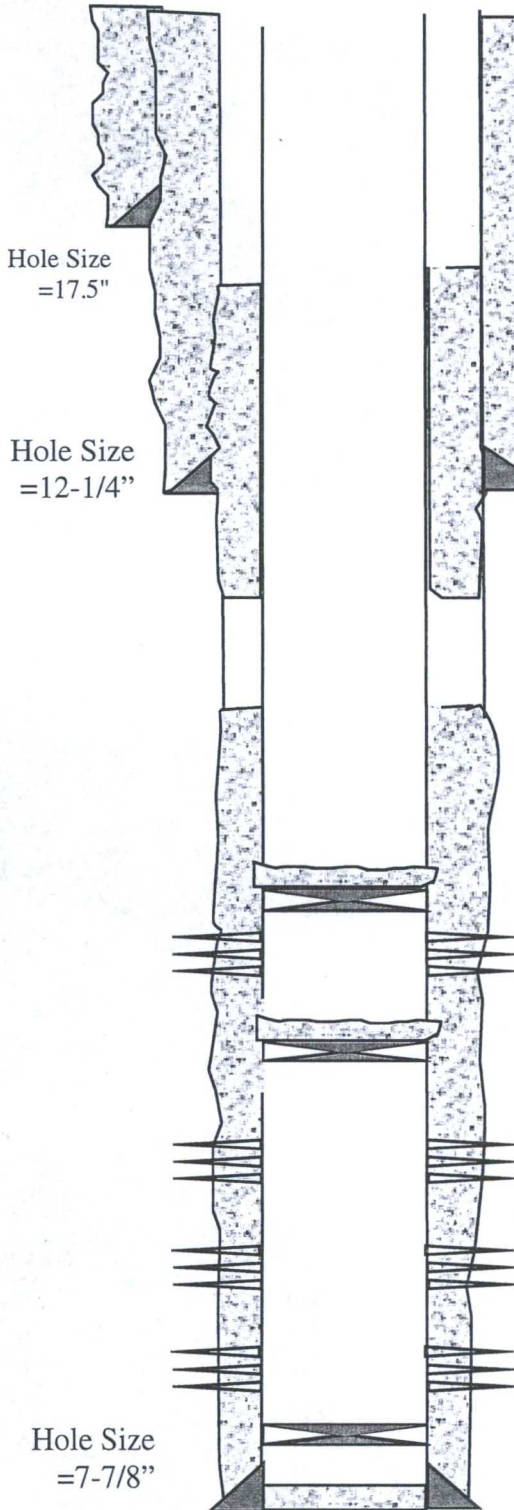
6/14: Found tight spot @ 5732', worked through. Isolated csg lk fr/ 5716-5781'. Set CIPB @ 5890'. Pump 295 sxs cmt (215 sxs in formation). DO cmt to CIPB. Ran CBL from 5000-5880', 50% bond fr/ 5490-5760'. Isolate csg leak fr/ 5716-5813'. (Tight spot in csg fr/ 5733-5754'). Push CIPB to 7497', 210' below btm perf. Perf Padd fr/ 5148-55'; 5163-69'; 5174-78'; 5184-92' w/ 2 jspf (50 holes). Acidize Paddock perms w/1500 gals 15% HCl and swabbed. Acidized w/ 1500 gals HCl, good ball action swabbed. Set CIBP @ 5225'. RIH w/ prod tbg.

8/11: Perf Tubb @ 6391; 94; 99; 6412; 14; 16; 18; 33; 35; 46; 48; 61; 68; 70; 78; 83; 85; 6502; 04; 08; 10; 12; 14; 16; 26; 32; 34; 38; 44; 70; 88; 92; 6604; 06; 08; 10 w/ 1 jspf 120° phasing (36 holes). Acidized w/ 3000 gal 15% NEFE. Frac'd w/ 42k gal Spectrafrac 3000 w/ 89k# 20/40 white @ 29 BPM @ 6650#.

8/11: Perf Drinkard @ 6758-62; 6770-74; 6782-88; 6794-98; 6808-14; 6832-36 w/ 1 jspf 120° phasing (43 holes). Acidized w/ 3000 gal 15% NEFE. Frac w/ 25k gal Spectrafrac 3000 w/ 29.5k# 20/40 white @ 26 BPM @ 6872#. Screen out.

3/11: Perf Abo stage II @ 6946-70 w/ 2 jspf (50 holes). Acidized w/ 3000 gal 15% NEFE

3/11: Perf Abo stage I @ 7058-7130 w/ 2 jspf (146 holes). Acidized w/ 9000 gal 15% NEFE



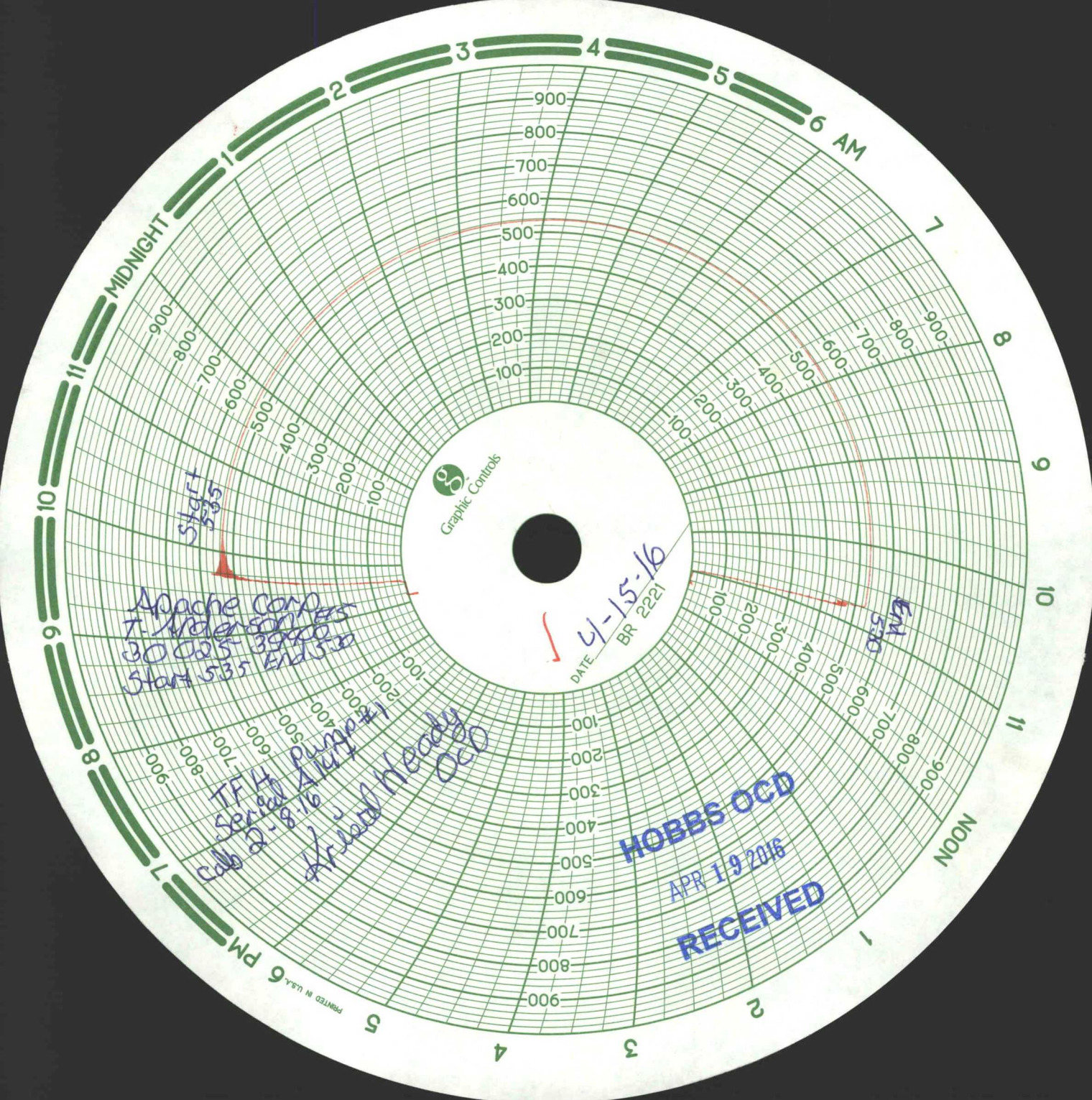
PBTD = 5065'  
MD = 7,704'

Production Casing

5-1/2" 17# J-55 @ 7704' w/ 1200 sxs

APR 21 2016





Apache Corp  
T. Anderson  
30 Co's 39000  
Start 535 End 530

TFH  
Serial Pump  
Call 2-8-16  
Friend Heady  
OCD

HOBBS OCD  
APR 19 2016  
RECEIVED

Graphic Controls

DATE 4-15-16  
BR 2221