Submit 1 Copy To Appropriate District Office	State of New M			orm C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-22340  5. Indicate Type of Lease	August 1, 2011
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE FEE  6. State Oil & Gas Lease No.	xx ✓
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	LUG BACK TO A EOR SUCH	7. Lease Name or Unit Agreer E.B. Anderson	ment Name
	Gas Well Other	0000	3. Well Number 001	<b>V</b>
2. Name of Operator  Kevin O	D. Butler & Associates	APR 2 0 2016	9. OGRID Number 12627	1
	1171 Midland, TX 79702	RECEIVED	10. Pool name or Wildcat West Bronco; Dev	vonian
4. Well Location			000 6 (6 (1 ))	
Unit Letter L :	2310feet from theSout			
Section 6	Township 13S  11. Elevation (Show whether D.	Range 38E	NMPM Lea County	
<b>建筑建设设置,但是公司等。</b>	11. Dievation (Bhow whether D	n, mb, m, on, ele		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	P&A NR X	CASING/CEMEN	ILLING OPNS. P AND A	XX
OTHER:	bleted operations. (Clearly state al	OTHER:		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	mpletions: Attach wellbore diagr	ram of
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.	
SIGNATURE LA Spit	frace TITLE A	gent	DATE 4/2	0/16
Type or print name Mo Y.  For State Use Only	Merchant E-mail addre	ss:mymerch(e	penrocoil PHONE (575)	492-1236
APPROVED BY: \( \) Conditions of Approval (if any):	Mille TITLE P.E	.S.	DATE 4-21-	-2016

## Plugging Report E.B. Anderson #1

- 4/11/2016 Moved in rigged up and moved in plugging equipment. Laid down rods. Installed BOP and POOH with tubing. Left AD-1 packer in the hole.
- 4/12/2016 Picked up scrapper and bit. RIH with 160 joints 2 7/8" rental pipe and 109 stands of tubing from the derrick to 12161'. POOH with tubing and SION.
- 4/13/2016 RIH with 5 1/2" CIBP and set at 12125'. Circulated MLF and tested casing. Casing tested Good. Spotted 25 sx Class H cement on CIBP. POOH to 9500' and Spotted 25 sx Class H cement. POOH with 108 stds and SION.
- 4/14/2016 Finished pulling out of the hole and laid down 5104' of work string. Started digging out the cellar to plumb the intermediate and surface heads to the pit. Could not dig cellar out due to the cellar being full of concrete. Sent rig crew home. Brought out an air compressor and jack hammer. Chipped concrete down to the surface head and plumbed the surface and intermediate head to the pit. Hauled work string to the yard. SION
- 4/15/2016 Perforated at 6900'. RIH and set packer at 6020' with 388' of stinger on the bottom. EOT at 6409'. Could not establish rate into perfs. Pressured up to 750# and held. Released packer and RIH to 6960' and spotted 25 sx Class H with CaCl. WOC and tagged cement at 6727'. Perforated casing at 4555'. Set packer at 3819' with 388' of stinger. EOT at 4208. Could not establish rate into in to perfs. Pressured up to 600# and held. Released packer and RIH to 4606' and spotted 25 sx cement. Will tag Monday.
- 4/18/2016 RIH and tagged cement at 4344' with wireline. Perforated at 3080'. RIH with packer and pressured up on perfs. Held 700#. Released packer and spotted 25 sx Class C cement with CaCl across perfs from 3139'. WOC and tagged cement at 2923'. Isolated holes in 5 ½' casing from 30' to surface. Perforated casing at 2300'. RIH with packer and pressured up on perfs. Held 650#. Released packer and spooted 25 sx Class C cement with CaCl from 2360'. WOC and tagged cement at 2142'. Perforated casing at 440'. Set packer at 30' and pumped down 5 ½' casing below packer to perfs at 440'. Good circulation up 8 5/8" x 12 ¾' annulus to surface. No circulation up 5 ½' X 8 5/8" annulus. Pumped Class C cement down 5 ½' casing to perfs at 440' and up 8 5/8" x 12 ¾' annulus to surface. Took 155 sx to circulate. Rigged down. Will break out concrete around wellhead in the morning and cut off the wellhead.
- 4/19/2016 Drilled 8 holes in the concrete around the cellar and blasted with 8 bundles of primer cord. Cleared concrete with jack hammer and backhoe down to the surface casing. Cut window in the surface casing. Filled up all three strings of casing to surface with cement. Took 35 sx. Removed top flange and installed dry hole marker. Did not remove the wellhead as per OCD due to concrete in the cellar. Cleaned the pit, cleared the location, and removed the anchors. Moved equipment to the yard.