

HOBBS OCD

APR 21 2016

RECEIVED



**Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015**

Hydrogen Sulfide (H₂S) Contingency Plan

For

Arabian 30-19 Fed Com 1H

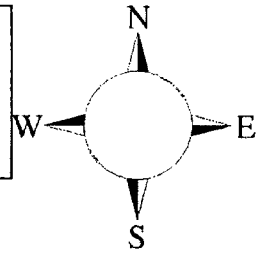
**Sec-30 T-25S R-32E
2575' FNL & 660' FWL
LAT. = 32.1014820' N (NAD83)
LONG = 103.7209239' W**

Lea County NM

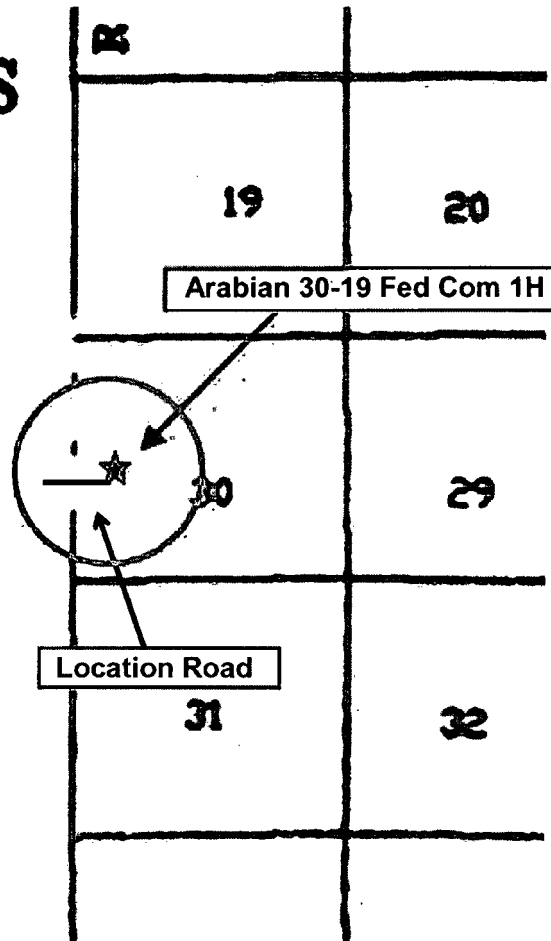
APR 22 2016

Arabian 30-19 Fed Com 1H

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



T 25 S



Assumed 100 ppm 3000' ()
100 ppm H₂S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H₂S monitors and air packs in order to control the release.**
- **Use the "buddy system" to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
 - **Detection of H₂S, and**
 - **Measures for protection against the gas,**
 - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H₂S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with

the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

1. Well Control Equipment

- A. Flare line
- B. Choke manifold – Remotely Operated
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
- D. Auxiliary equipment may include if applicable: annular preventer and rotating head.
- E. Mud/Gas Separator

2. Protective equipment for essential personnel:

30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. H₂S detection and monitoring equipment:

Portable H₂S monitors positioned on location for best coverage and response. These units have warning lights which activate when H₂S levels reach 10 ppm and audible sirens which activate at 15 ppm. Sensor locations:

- Bell nipple
- Shale shaker
- Trip tank
- Suction pit
- Rig floor
- Cellar
- Choke manifold
- Living Quarters (usually the company man's trailer stairs.)

Visual warning systems:

- A. Wind direction indicators as shown on well site diagram
- B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

4. Mud program:

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.

5. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H₂S trim.
- B. All elastomers used for packing and seals shall be H₂S trim.

6. Communication:

- A. Company personnel have/use cellular telephones in the field.
- B. Land line (telephone) communications at Office

7. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

<u>Artesia (575)</u>	<u>Cellular</u>	<u>Office</u>	<u>Home</u>
Foreman – Robert Bell.....	748-7448	748-0178	746-2991
Asst. Foreman –Tommy Polly.....	748-5290.....	748-0165.....	748-2846
Don Mayberry.....	748-5235	748-0164	746-4945
Montral Walker	390-5182	748-0193	(936) 414-6246
Engineer – Marcos Ortiz.....	(405) 317-0666.....	(405) 552-8152.....	(405) 381-4350

Agency Call List

<u>Lea</u>	Hobbs	
<u>County</u>	Lea County Communication Authority	393-3981
<u>(575)</u>	State Police	392-5588
	City Police	397-9265
	Sheriff's Office	393-2515
	Ambulance.....	911
	Fire Department.....	397-9308
	LEPC (Local Emergency Planning Committee).....	393-2870
	NMOCD.....	393-6161
	US Bureau of Land Management.....	393-3612

<u>Eddy</u>	<u>Carlsbad</u>
<u>County</u>	State Police885-3137
<u>(575)</u>	City Police885-2111
	Sheriff's Office887-7551
	Ambulance911
	Fire Department.....885-2111
	LEPC (Local Emergency Planning Committee).....887-3798
	US Bureau of Land Management.....887-6544
	NM Emergency Response Commission (Santa Fe) (505) 476-9600
	24 HR(505) 827-9126
	National Emergency Response Center (Washington, DC)(800) 424-8802

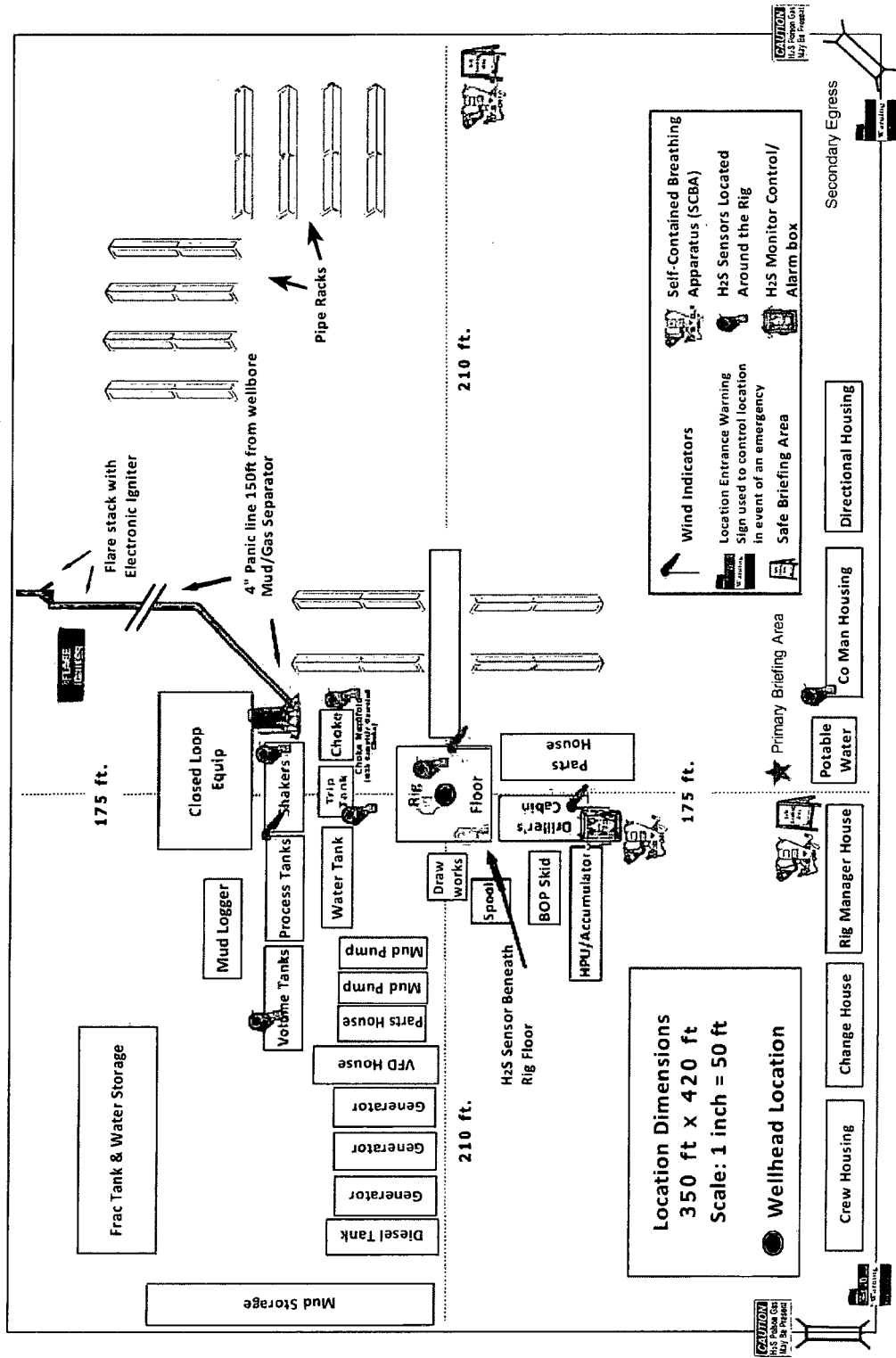
Emergency Services

	Boots & Coots IWC	(800)-256-9688 or (281) 931-8884
	Cudd Pressure Control.....	(915) 699-0139 or (915) 563-3356
	Halliburton	(575) 746-2757
	B. J. Services.....	(575) 746-3569
<i>Give</i>	Native Air – Emergency Helicopter – Hobbs.....	(575) 392-6429
<i>GPS</i>	Flight For Life - Lubbock, TX	(806) 743-9911
<i>position:</i>	Aerocare - Lubbock, TX	(806) 747-8923
	Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
	Lifeguard Air Med Svc. Albuquerque, NM	(575) 272-3115

Prepared in conjunction with
Dave Small



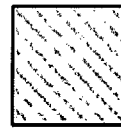
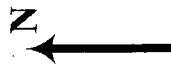
Devon Energy - Well Pad Rig Location Layout Safety Equipment Location





Proposed Interim Site Reclamation

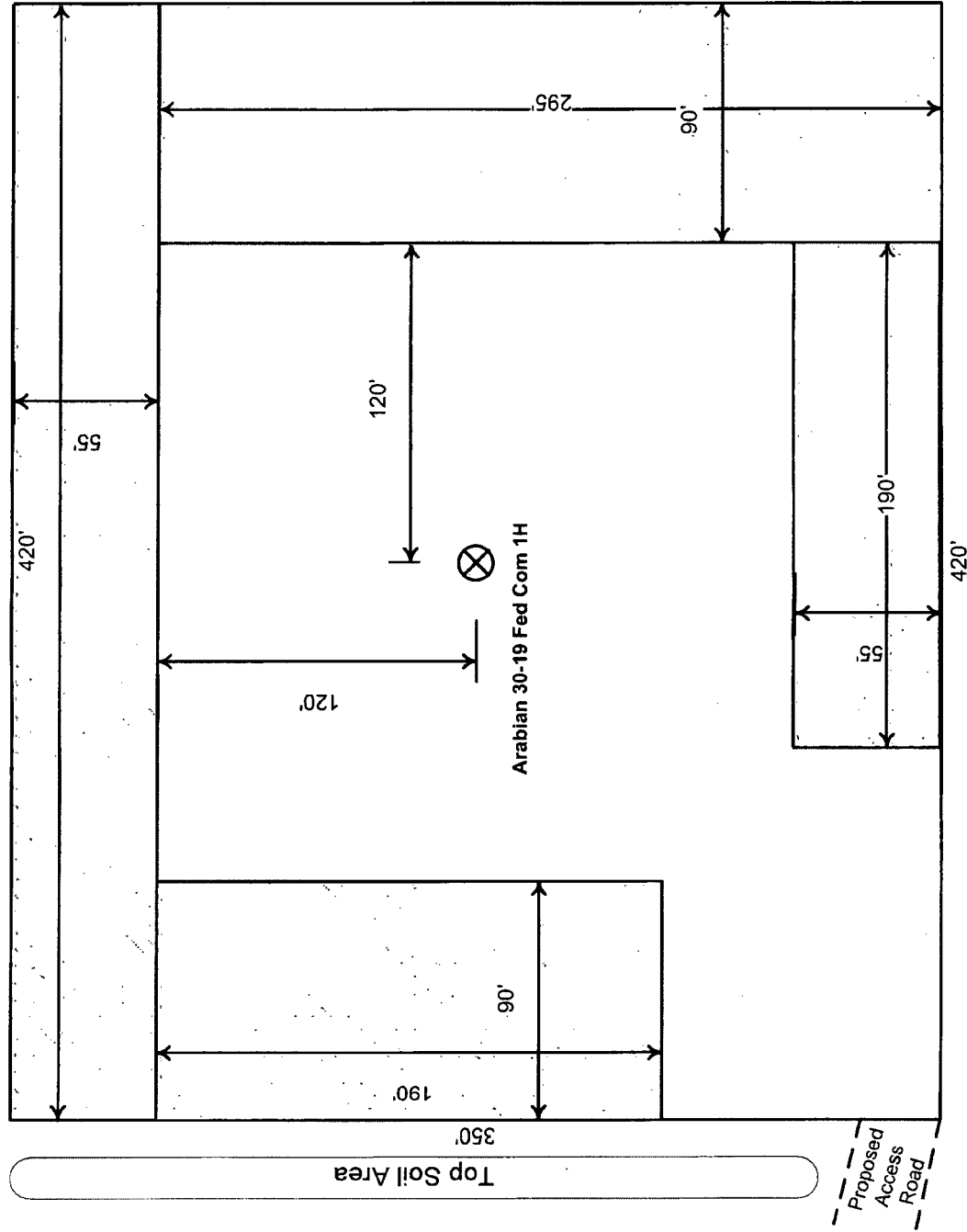
Devon Energy Production Co.
Arabian 30-19 Fed Com 1H
Sec. 30, T25S, R32E
Lea County, NM



Proposed
Reclamation
Area



Scale: 1in = 60ft.



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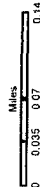
19

20

EDDY
250 241E
PROPOSED PLAT
DELAWARE BASIN



NAD 1983 StatePlane New Mexico East FIPS 3001
Datum: North American 1927; Units: Foot US
Created by: shp012
Map is current as of 3/6/2015



ENG_PAD_FUTURE

FACILITY_TYPE

Central Battery Pad

Frac Pond

Well Pad

Sections

LEA

30 6" Buried Fiber Pipe
23S 32E

Cotton Draw
29-30 BS Central
Tank Battery

Arabian
30-19 Fed
Com 1H

Proposed Flowline Route from the Arabian 30-19 Fed Com 1H to
the Cotton Draw 29-30 BS Central Tank Battery

The proposed 6" buried fiber pipe flowline will be operated
at a pressure of 750 psi or less. The line will carry a mixture
of oil, gas, and water. A survey and ROW will be submitted
at a later date.

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DRIVING DIRECTIONS
 FROM THE INTERSECTION OF ST. HWY. 128 AND ORLA RD.
 - CR. 1; GO SOUT ON ORLA RD. FOR APPROX. 6.2 MI.; THEN
 GO RIGHT ON CALICHE RD. FOR APPROX. 2.1 MI.; THEN GO
 LEFT ON CALICHE RD. FOR APPROX. 1.3 MI. TO THE
 PROPOSED CDU 29-30 BS CTB.

LEGEND

- PIPELINE
- WELL
- WELLPAD
- ▨ TANK BATTERY

ARABIAN 30-19 FED COM #1H TO CDU 29-30 BS CTB PIPELINE

SECTION: 30	TOWNSHIP: 25 S.	RANGE: 32 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 15-537	LEASE: ARABIAN 30-19 FED COM #1H	

0 2,500 5,000 7,500 10,000 FEET

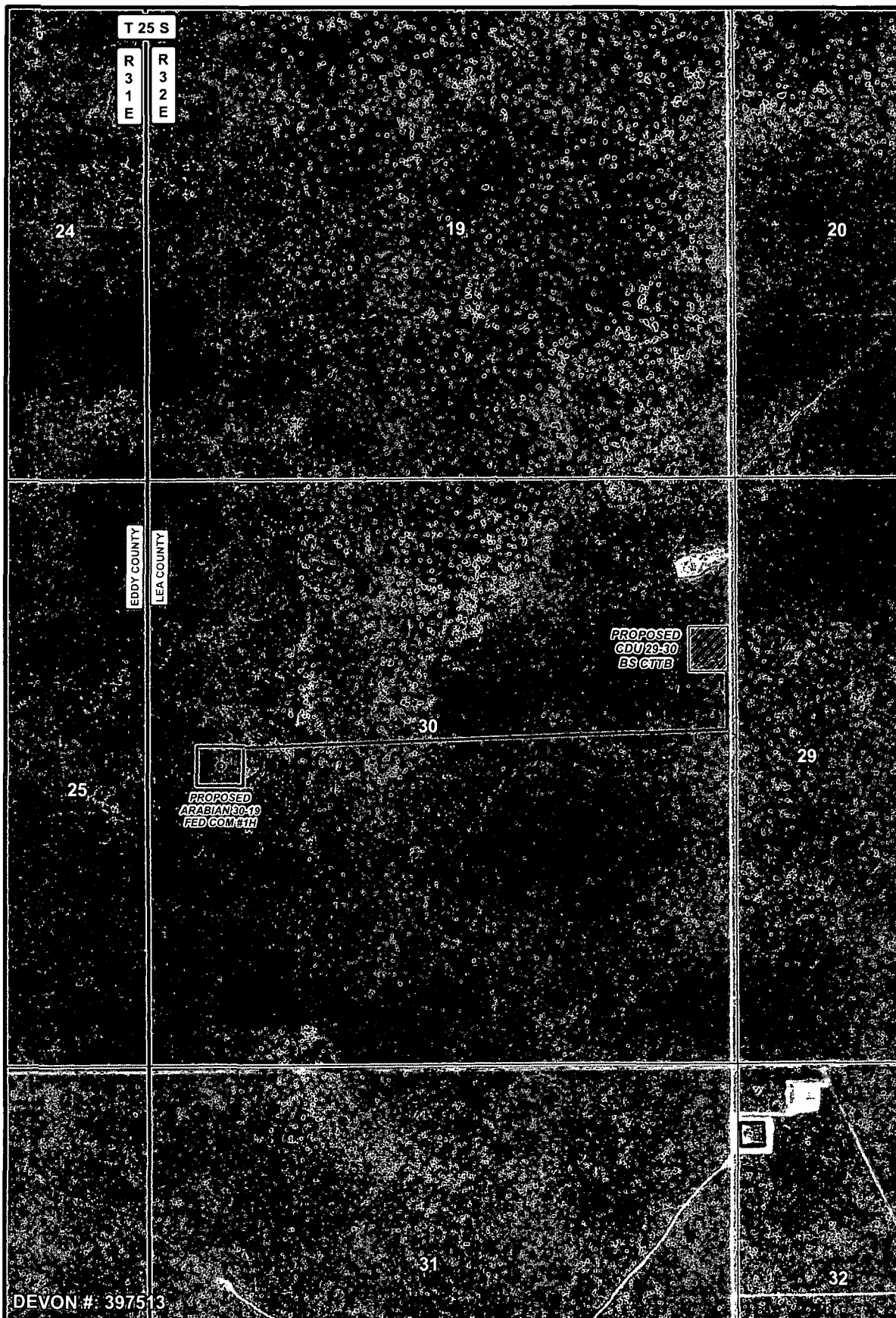
0 0.275 0.55 1.1 Miles

1 IN = 4,000 FT

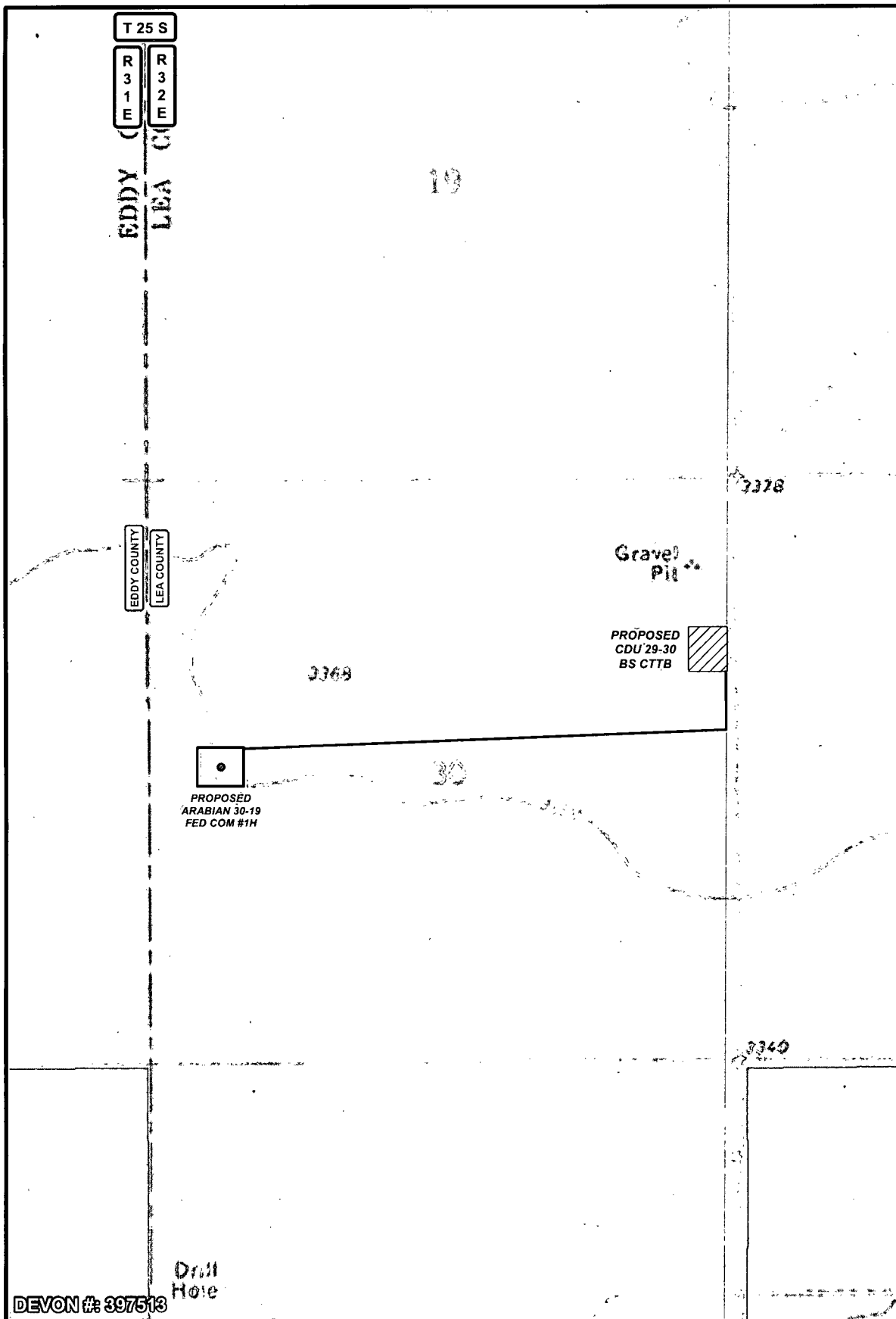
devon

ENERGY PRODUCTION CO. L.P.

HARCROW SURVEYING, LLC.
 2314 W. MAIN ST, ARTESIA, NM 88210
 PH: (575) 746-2158 FAX: (575) 746-2158
 c.harcrow@harcrowsurveying.com



LEGEND PIPELINE WELL WELLPAD TANK BATTERY		ARABIAN 30-19 FED COM #1H TO CDU 29-30 BS CTB PIPELINE		 devon ENERGY PRODUCTION CO. L.P. HARCROW SURVEYING, LLC. 2314 W. MAIN ST, ARTESIA, NM 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com
		SECTION: 30 TOWNSHIP: 25 S. RANGE: 32 E. STATE: NEW MEXICO COUNTY: LEA SURVEY: N.M.P.M. W.O. # 15-537 LEASE: ARABIAN 30-19 FED COM		
		 0 0.05 0.1 0.2 Miles 1 IN = 1,000 FT		ORIG: 05/08/2015 REV: 1/28/2016
		PIPELINE OVERVIEW IMAGERY S.P.		PAGE: 3 OF 4



DEVON #: 397513

LEGEND PIPELINE WELL WELLPAD TANK BATTERY PRIVATE STATE OF NM US BLM			ARABIAN 30-19 FED COM #1H TO CDU 29-30 BS CTTB PIPELINE SECTION: 30 TOWNSHIP: 25 S. RANGE: 32 E. STATE: NEW MEXICO COUNTY: LEA SURVEY: N.M.P.M W.O. # 15-537 LEASE: ARABIAN 30-19 FED COM			 devon ENERGY PRODUCTION CO. L.P.	
 0 0.05 0.1 0.2 Miles 1 IN = 1,000 FT			 HARCROW SURVEYING, LLC. 2314 W. MAIN ST, ARTESIA, NM 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com		ORIG: 05/08/2015 REV: 1/28/2016		
PIPELINE OVERVIEW			LAND STATUS		S.P.		