

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC060944
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: LAURA PINA E-Mail: lpina@legacyp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273	7. If Unit or CA/Agreement, Name and/or No. NMNM87877X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R37E SWNE 1500FNL 2250FEL		8. Well Name and No. SJU TR-C 160
11. County or Parish, and State LEA COUNTY, NM		9. API Well No. 30-025-32085-00-S1
10. Field and Pool, or Exploratory JUSTIS		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/05/16 Ran MIT, pressure casing to 543#, held. Well is now TA'd.

Legacy's future plans on this well will involve the performance of a wellbore cleanout and acid stimulation throughout the perforated Blinbry interval 5361'-5478'. Also, we may re-perforate the previously perforated and currently cement squeezed Upper Blinbry interval 5149'-5333' during this cleanout operation. We plan to do this work in the 1st quarter of 2017, pending improved oil prices.

We were unsuccessful in cleaning this well out on 01/16/2015 using coiled tubing and subsequently attempted to make a simple bit run cleanout on tubing on 04/01/2015. From this work we realized a more extensive cleanout procedure will be required and we TA'ed this well on 04/02/2015 by setting a CIBP at 5082' using wireline and capping with 35' of cement using wireline dump bailer.

*Rejected - submit as NOI for TA extension give timeframe.*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #336094 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16DLM0508SE)	
Name (Printed/Typed) LAURA PINA	Title REGULATORY TECH
Signature (Electronic Submission)	Date 04/08/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>Jennifer Sanchez</i>	Title <i>04/18/2016</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****Accepted for Record Only***Mick/OCD 4/25/2016*

APR 25 2016

*OK*



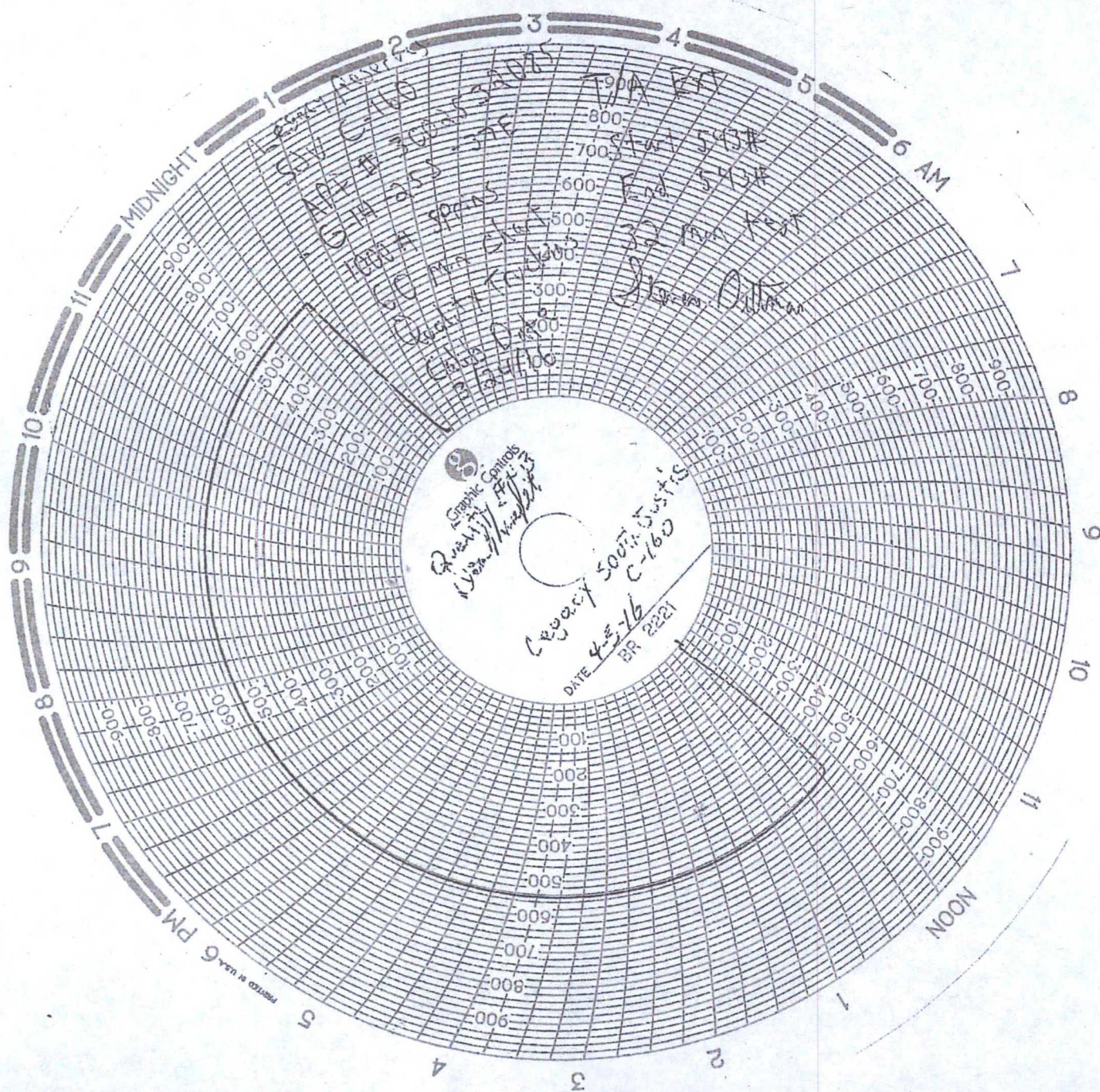
**Additional data for EC transaction #336094 that would not fit on the form**

**32. Additional remarks, continued**

Current low oil prices make extensive remedial work on this injection well uneconomical to perform at the present time.

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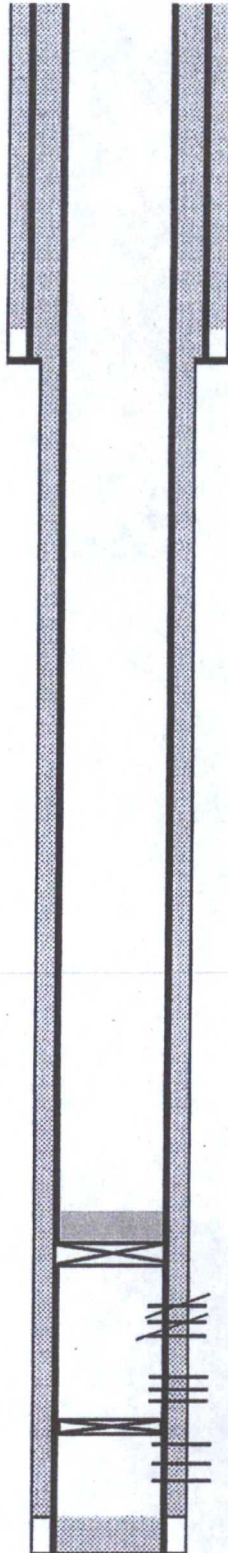


## WELLBORE SCHEMATIC

### South Justis Unit C #160

1500' FNL & 2250' FEL (G)  
Sec 14, T-25S, R-37E, Lea Co., NM  
API 30-025-32085  
KB-3138', GL-3124', KB-14'  
Spudded 11/27/93  
Completed 02/01/94

8-5/8" 24# J-55 @ 1012'.  
Set w/ 770 sxs cmt. Circ.  
12-1/4" Hole.



4-1/2" 10.5# J-55 @ 5650'  
Cmt w/ 1500 sxs. Circ 309 sxs.

35' Cmt Cap  
CIBP-5082'  
Blinebry  
Perfs 5149'-5333'- U. Blinebry  
(Cmt Sqz)  
Perfs 5361'-5478'-M. Blinebry  
CIBP-5488'  
Perfs 5495'-5588'- L. Blinebry  
PBD @ 5604'.  
TD @ 5650'.