

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMM27506
2. Name of Operator CHEVRON USA INC <input checked="" type="checkbox"/> Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP NWNW 200FNL 923FWL <input checked="" type="checkbox"/>		8. Well Name and No. SALADO DRAW 18 26 33 FEDERAL 2H
		9. API Well No. 30-025-42660 <input checked="" type="checkbox"/>
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE DRILLING THE ABOVE WELL
COMPLETION FOR NEW WELL - COMPLETION SUMMARY, DIRECTIONAL DRILL SURVEY, WBD ARE ATTACHED.
10/15/2015 MIRU
10/19/2015 PERFORATE 13,951 - 13,829; 13,770 - 13,709
10/21/2015 PERFORATE 13,651 - 13,529; 13,470 - 13,409
10/22/2005 PERFORATE 13,351 - 13,289; 13,231 - 13,109
10/23/2015 PERFORATE 13,051 - 12,929; 12,870 - 12,809; 12,751 - 12,509
10/24/2015 PERFORATE 12,451 - 12,389; 12,331 - 12,209; 12,151 - 12,029; 11,970 - 11,909
10/25/2015 PERFORATE 11,851 - 11,789; 11,731 - 11,609
10/26/2015 PERFORATE 11,551 - 11,489; 11,431 - 11,370; 11,369 - 11,309
10/27/2015 PERFORATE 11,251 - 11,129; 11,070 - 10,949; 10,891 - 10,770; 10,769 - 10,709
10/28/2015 PERFORATE 10,651 - 10,589; 10,531 - 10,409

14. I hereby certify that the foregoing is true and correct. Electronic Submission #337130 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #337130 that would not fit on the form

32. Additional remarks, continued

10/29/2015 PERFORATE 10,351 - 10,289 10,231 - 10,169; 10,110 - 9,989; 9931- 9,809
10/30/2015 PERFORATE 9,751 - 9,689; 9,631 - 9,569; 9,510 - 9,509
11/03/2015 WELL TEST @ 19:00 WELL FLOWING 1.06 BPM ON 28/64 CHOKE AT 1025 PSI
11/06/2015 TEST LUBRICATOR TO 200 PSI. GOOD TEST SET PACKER @ 8,602 W/ WHP @ 12:00 PAPI @ RT. BLED
WELL TO 0 PSI WHILE POOH. RD FRAC STACK AND FLOWBACK EQUIPMENT.
11/19/2015 TAG PACKER @ 8598 AND SPACE OUT WITH 12 FT OF SUBS
11/20/2015 TEST CASING VALVE BREAK TO 250/4600 FOR 5 MIN EACH. BOTH GOOD
RU PUMP TRUCK TO TEST LINES TO 4800 PSI. PUMP OUT PLUG @ 4700 PSI AND PUMP 1 BBLS 2% KCI BEHIND IT.
SITP 100 PSI. RIG DOWN PUMP TRUCK

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON USA INC			Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		
3. Address 1616 W. BENDER BLVD HOBBS, NM 88240			3a. Phone No. (include area code) Ph: 575-263-1043		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T26S R33E Mer At surface NWNW Lot 1 200FNL 923FWL Sec 19 T26S R33E Mer At top prod interval reported below NWNW Lot 1 200FNL 923FWL Sec 18 T26S R33E Mer NMP At total depth NWNW Lot 1 280FNL 930FWL			8. Lease Name and Well No. SALADO DRAW 187 26 33 FEDERAL 2H 9. API Well No. 30-025-42660		
14. Date Spudded 07/15/2015			15. Date T.D. Reached 08/30/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2016			17. Elevations (DF, KB, RT, GL)* 3175 GL		
18. Total Depth: MD TVD 14135		19. Plug Back T.D.: MD TVD 14027		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRIC LOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		870		1006		0	
12.250	9.625 K-55	40.0		4670		1539		0	
8.750	5.500 P-110	20.0		14135		1515		8713	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8592						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWILDCAT; BONE SPRING	9509	13951	9509 TO 13951	6.000	720	OPEN HOLE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9509 TO 13949	35000 15% HYDROCHLORIC ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2016	04/04/2016	24	→	1168.0	2158.0	866.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI		→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #337132 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Handwritten signature

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON BONE SPRING LIME UPPER AVALON	7456 8956	7455 8957 8981	SS SS/LS SH/LS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #337132 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name (please print) CINDY H MURILLOTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 04/21/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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