Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resol	Irces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	20.025.07660
	ON 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVER 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injector	8. Well Number: 64
Type of Well: Oil Well Gas Well Other: Injector Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.	5. OOKID Humoer. 137904
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit LetterB_:660feet from theNorth line and	_1980feet from theEastline
Section 9 Township 19S Range	38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT	
3606' (KB)	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
DOWNHOLE COMMINGLE	
OTHER: OTHER	П
13. Describe proposed or completed operations. (Clearly state all pertinent of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	
proposed completion or recompletion.	
1. MIRU PU. ND wellhead. NU BOP	ing this procedure we plan to use
2. Tool with high age with alread DDD the	ring this procedure we plan to use closed-loop system with a steel
2. Tool with high age with alread DDD the	closed-loop system with a steel
3. Isolate thief zone with pkr and RBP the 4. PB with pea gravel and CIBP to 4120' tan	closed-loop system with a steel k and haul contents to the required
2. FOOT with hill, Equiphent 3. Isolate thief zone with pkr and RBP 4. PB with pea gravel and CIBP to 4120' 5. Perform balanced plug squeeze with 20 bbls cmnt	closed-loop system with a steel
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