Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office District 1	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-33448
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE	
District IV	00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			E. C. HILL B
PROPOSALS.)			8. Well Number
I I Type of Well: IXIOI Well I Gas Well Other			6
2. Name of Operator	ADD 9 7 2010		9. OGRID Number
UXI USA INC	APR 2 7 2016		16696 10. Pool name or Wildcat
3. Address of Operator PO BOX 4294; HOUSTON, TX 77	OURTON TV 77210		TEAGUE BLINEBRY
4. Well Location	RECEIVED		TEAGUE BEINEBRI
Unit Letter K: 1340 feet from the SOUTH line and 2310 feet from the WEST line			
Section 27 Township 23S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3267'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			
TEMPORARILY ABANDON			T 100 - /
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	LI JOB TI
OTHER:		□ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's Astribution infrastructure.			
When all work has been confideted, return this form to the appropriate District office to schedule an inspection.			
111			
SIGNATURE AN	TITLE_F	ENVIRONMENTA	AL ADVISOR_DATE 4-27-16
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey summers@oxy.com</u> PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: Warher	Mitale TITLE 7	IE.S.	DATE 4-28-2016
Conditions of Approval (if any):	••••		