Şubmit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II – (575) 748-1283	French Dr., Hobbs, NM 88240 II – (575) 748-1283		30-025-2667	7
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	_ /
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Şanta Fe, NM	Santa 1 6, 1414 07303		6. State Oil & Gas Lease No.	
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Vacuum GB-SA Tract 3236	V
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well BBS OC			8. Well Number 006	V
2. Name of Operator	ips Company ✓	HODDS CC	9. OGRID Number 217817	/
3. Address of Operatorp. O. Box		APR 2 7 2016	10. Pool name or Wildcat	
Midland,	TX 79710		Vacuum; GB-SA	
4. Well Location	_1	RECEIVED		
Unit Letter F ::	1450feet from the North	line and 2500		line
Section 32		Range 35E	NMPM County Lea	1
	11. Elevation (Show whether DI 3965' GL	R, RKB, RT, GR, etc.)		
	3963 GL			
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec		e. For Manaple Con	ipiciiolis. Atlacii welloofe diagi	ani oi
	side of were cut up. Replace on/off	f tool, Trip back in w	ith on/off tool. RIH w/135 jts, 2	7/8", 6.5#,
J-55 tbg & set @ 4289' & pkr @ 4282'. 4/18/19 Run MIT chart to 560#/ 32 mins - test good. Chart attached.				
Attached is a current wellbore sci		•		
Spud Date:	Rig Release D	ate.		
Spud Date.		atc.		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	GB
	7)			
SIGNATURE THOMAS	TITLE Staff I	Regulatory Technicia	DATE 04/25/20	16
Type or print name Rhonda Rogers	E-mail addres	s: rogerrs@conocop	hillips.com PHONE: (432)6	88-9174
For State Use Only				
APPROVED BY: Sill So	mand TITLE	Staff Man	DATE 4.2	37/
Conditions of Approval (if any):	IIII		Dilli (O)	

APR 2 9 2016

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 3236-006W

API / UWI State/Province Field Name County PERMIAN CONVENTIONAL **VACUUM** 300252667700 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 5/4/1980 Sec 32, T-17-S, R-35-E W 1,450.00 N



