Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-025-26923
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE Image: Constraint of the second
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I e, I tivi o	1505	
37505			B-1497
SUNDRY NOTIC DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		UG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2622
. Type of Well: Oil Well	Gas Well 🗌 Other Injection We	BBS OCD	8. Well Number 006
2. Name of Operator ConocoPhillips	Company /		9. OGRID Number / 217817 /
3. Address of Operator P. O. Box 51	810 A	PR 272016	10. Pool name or Wildcat
Midland, TX	79710		Vacuum; GB-SA
. Well Location	R	FCEIVED	Vacuum, OB-SA
Unit Letter F : 15	500 fact from the North	line and 245	60 feet from the West line
		line and 245	
Section 26		ange 35E	NMPM County Lea
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.	
	3906' GR		
12 Check Ar	opropriate Box to Indicate N	ature of Notice	Report or Other Data
12. Check Ap	propriate box to indicate in	ature of Notice,	Report of Other Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🛛 ALTERING CASING 🗌
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
ULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ
THER:		OTHER:	
	ted operations (Clearly state all t		d give pertinent dates, including estimated date
			mpletions: Attach wellbore diagram of
proposed completion or recon		or i or manipre co	inpretiono. Traden wencore diagram or
4/12/16 Isolate leak in tbg. 4/13/16 RIH w/135 jts 2 7/8', 6.5#, .	I-55 tho & set @ 4324' & nkr @ (4323'	
4/15/16 Run MIT to 570#/33 mins -		+525.	
Attached is a current wellbore scher			
oud Date:	Rig Release Da	ate:	
		ant of mention 1 1	a and haliaf
ereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and belief. CF
ereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and belief. CF
GNATURE		est of my knowledg Regulatory Technicia	
GNATURE Honks	TITLE Staff R	Regulatory Technicia	anDATE_04/25/2016
GNATURE Honde Rogers	TITLE Staff R	Regulatory Technicia	C
GNATURE Honde Rogers	TITLE Staff R E-mail address	Regulatory Technicia s: rogerrs@conoco	anDATE_04/25/2016 phillips.comPHONE: (432)688-9174
GNATURE <u><i>honda Rogers</i></u> pe or print name <u>Rhonda Rogers</u> <u>r State Use Only</u> PROVED BY: <u>Bilo Se</u>	TITLE Staff R E-mail address	Regulatory Technicia	anDATE_04/25/2016 phillips.comPHONE: (432)688-9174
GNATURE Horke	TITLE Staff R E-mail address	Regulatory Technicia s: rogerrs@conoco	anDATE_04/25/2016 phillips.comPHONE: (432)688-9174

APR 2 9 2016

·		Schemati	ic - Curren	t		
ConocoPh	nillips E	EAST VACUUM GB-	SA UNIT	2622-0	06W	
Jistrict	Field Name	API / UWI		County		State/Province
PERMIAN CONVENTIONA	L VACUUM	300252692300		LEA		NEW MEXICO
Driginal Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Refer	ence	North/South Distance (ft	North/South Reference
7/31/1980	Sec. 26, T17-S, R-35E	2,450.00	W		1,55	0.00 N

IVID (ILKB)		venucal schematic (actual)
- 0.0 -		
- 8.9 -		4-1; Tubing Douline; 2 7/8; 2.441; 0.0; 32.56
32.5	· · ·	4-2; Tubing Subs 2, 4, 6, 8, 10 ; 2 7/8; 2.441; 32.6; 30.00
- 62.7 -		
- 356.0 -		4-3; Tubing Duoline; 2 7/8; 2.441; 62.6; 4,181.94
- 4,244.4 -		4-4; Tubing Douline Marker Sub; 2 7/8; 2.441; 4,244.5; 4.25
4,248.7 -		4-5; Tubing Douline; 2 7/8; 2.441; 4,248.8; 65.21
- 4,314.0 -		4-6; On-Off Tool SS w/1.875 " XN"Nipple; 4 1/2; 1.875; 4,314.0; 1.81
- 4,315.6 -		4-7; Arrowset 5.5"x2 7/8 NP 14# w/co2 elements; 4 5/8; 2.331;
- 4,323.2 -		4,315.8; 7.28 4-8; Wireline guide; 2 7/8; 2.331; 4,323.0; 0.52
- 4,323.5 -		
- 4,434.1 -		
- 4,438.0 -		
- 4,444.9 -		
- 4,449.1 -		
- 4,462.9 -		
- 4,465.9 -		
- 4,480.0 -		
- 4,506.9 -		
- 4,519.0 -		
- 4,524.9 -		
- 4,541.0 -		
- 4,548.9 -	-	
- 4,555.1	- 0000	
- 4,559.1 -	-	
- 4,586.9 -		
- 4,596.1 -		
- 4,694.9 -		
4,755.9 -		
4,756.9		BS 1.24-16
- 4,798.9		1-271-14
- 4,799.9 -		
	Land and have been	

