Submit 1 Copy To Appropriate District	State of	f New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Mineral	s and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	85,		WELL API NO.
District II - (575) 748-1283	OIL CONCEP	VATION DIVISION	30-025-02976
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.	STATE X FEE
District IV – (505) 476-3460	Santa H	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505			
	ICES AND REPORTS (		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL:			Tract 3236
PROPOSALS.)	CATION FOR FERMIT (FO	RM C-101) FOR SUCH	, ·
1. Type of Well: Oil Well	Gas Well 🗌 Other	HOBBS OCD	8. Well Number 001
2. Name of Operator			9. OGRID Number
ConocoPhill	ips Company 🧹		217817
3. Address of Operator <sub>P. O. Box</sub>	51010	APR 2 7 2016	10. Pool name or Wildcat
Midland, 7	51810 TX 79710		
	X 19110	RECEIVED	Vacuum; GB-SA
4. Well Location		RECEIVED	
Unit Letter E :	1980 feet from the	e North line and 66	0 feet from the West line
Section 32	Township 1'	7S Range 35E	NMPM County Lea
bootion 52		whether DR, RKB, RT, GR, etc	
	II. Lievation (Show w	vitemer DA, 100, 11, 01, en	
		16 Stations	
12. Check	Appropriate Box to I	ndicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	<b>ITENTION TO:</b>	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO		
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL		NI JOB
DOWNHOLE COMMINGLE			
		*	
OTHER:		OTHER:	
13. Describe proposed or comp	oleted operations. (Clear	ly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.	7.14 NMAC. For Multiple Co	
		7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or re-	completion.	7.14 NMAC. For Multiple Co	
proposed completion or rec 3/24/16 pump 50 sks class C cmt	completion. @ 90'.	7.14 NMAC. For Multiple Co	
proposed completion or red 3/24/16 pump 50 sks class C cmt 3/30/16 Tag @ 2' DO to 87', fell	completion. @ 90'. out. Circ well.	7.14 NMAC. For Multiple Co	
proposed completion or red 3/24/16 pump 50 sks class C cmt 3/30/16 Tag @ 2' DO to 87', fell 3/31/16 TIH w/csg scrapper to 10	completion. @ 90'. out. Circ well. 52'. TOH.		
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MAY 0 2 2016

## ConocoPhillips

## Schematic - Current

strict ERMIAN CONVENTION	Field Name IAL VACUUM	API / UWI 300250297600	County LEA	State/Province NEW MEXICO	
iginal Spud Date 6/9/1938				orth/South Distance (ft) North/South Reference 1,980.00 N	
			2010 12 10 02 DM		
D (ftKB) TVD (ftKB)		HORIZONTAL - MAIN HOLE, 4/25/2	/ertical schematic (a	ctual)	
				)	
0.0					
11.2					
100.1					
799.9					
820.9			7.		
1,120.1 —					
2,622.0			3-1; Tubing TK9	9 IPC; 2 7/8; 2.441; 0.0; 4,163.36	
4,163.4				~~~~~	
4,167.3					
4,168.3					
4,183.4					
4,202.4					
4,208.7			3-6; AGH; 4; 4,202.3; 6.30		
Rolling to					
4,211.6					
4,214.6					
4,222.1					
4,229.3					
4,248.7				ensor; 3 1/2; 4,248.8; 1.90	
4,250.7					
4,253.9					
4,330.1					
4,360.9					
4,375.0					
4,399.9					
4,431.1					
4,443.9					
4,487.9					
4,639.1					
4,645.0					
1 Sec. 1					
4,647.0					
4,669.0					
4,669.9					
4,700.1					

Page 1/1