

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05925	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L M Lambert	✓
8. Well Number 1	✓
9. OGRID Number 873	✓
10. Pool name or Wildcat Eumont Yates 7RQ	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

HOBBS OCD

2. Name of Operator

Apache Corp. ✓

3. Address of Operator

P O box Drawer D Monument NM 88265

APR 29 2016

RECEIVED

4. Well Location

Unit Letter B : 330 feet from the N line and 2310 feet from the
E line

Section 6

Township 20S

Range 37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION ☐

RBDMS MB

☐

RETURN TO ☐

TA PM

☐

C-SNG ☐

ENVIRO ☐

CHG LOC ☐

☐

INT TO PA ☐

P&A NR ☐

P&A R ☐

☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA well bore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3080' - 3350'

Moved in & POOH with rods & tbgs. Ran in with a cement retainer & set @ 3030', squeezed the Eumont perfs with 21 sks cement, pulled out of retainer, & circulated cement out of tbgs. Found bad casing from 2310' to 2435' Top of cement was @ 3006' as per OCD request we spotted 25 sks of cement from 3006' to 2837'. Shot 4 squeeze holes @ 2360' and unable to pump into new perfs then spotted 45 sks of cement from 2485' to 2219' as per OCD requests. Pressure tested the casing to 580 psi with no loss of pressure for 30 minutes. Apache Corporation requests a TA status for this well.

This Approval of Temporary
Abandonment Expires 4/28/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE 4/28/16

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY:

TITLE Dist Supervisor

DATE 5/2/2016

Conditions of Approval (if any):

MAY 02 2016

GL=3579'
KB=3569'
Spud:4/23/36

Apache Corporation – LM Lambert #1

Wellbore Diagram – Current

Date : 4/22/2016

API: 30-025-05925

Surface Location

K.Grisham



330' FNL & 2310' FWL,
Sec 6, T20S, R37E, Lea County, NM

Surface Casing
12-1/2", 40 # @ 197' w/ 150 sxs

Intermediate Casing
8-5/8", 28# @ 2310' w/ 650 sxs

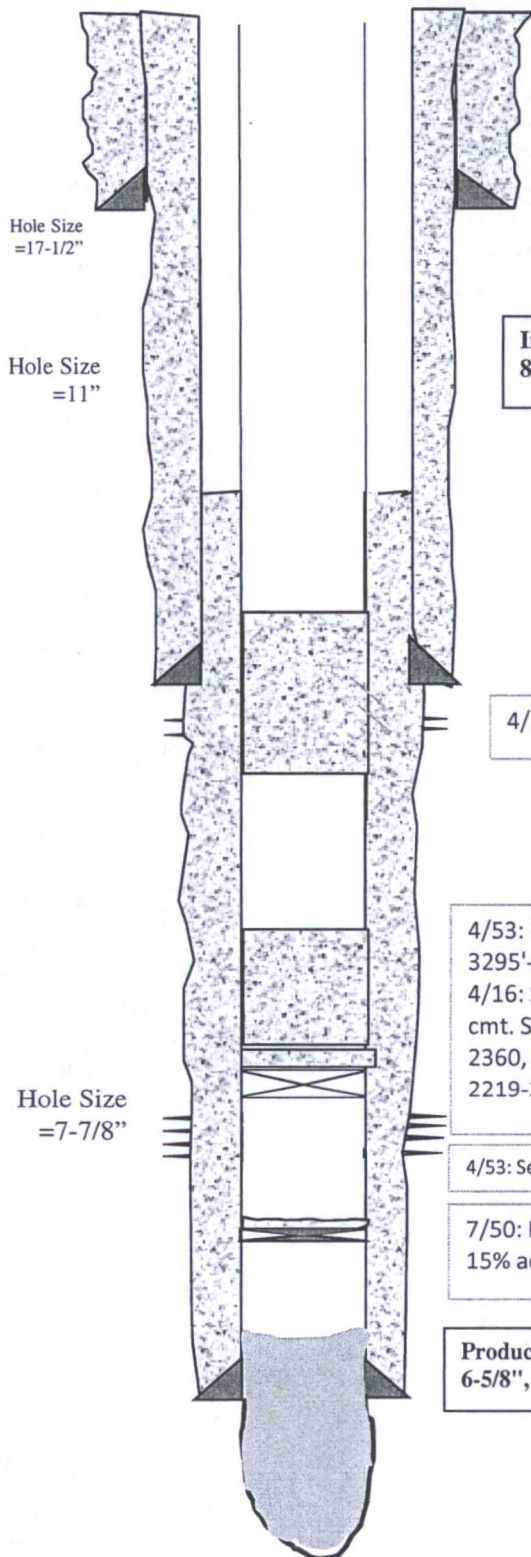
4/16: Bad csg fr/ 2310-2435.

4/53: Perf fr/ 3080'-3135'; 3150'-3225'; 3240'-3285' and 3295'-3350'. Acidize perms w/ 2000 gals 15% Lst acid.
4/16: Set cmt retainer @ 3030'. Sqz Eumont perms w/ 21 sxs cmt. Spotted 25 sxs cmt fr/ 2837-3006'. Shot 4 sqz holes @ 2360, unable to pump into new perms. Spotted 45 sxs cmt fr/ 2219-2485. (Per OCD request) Test csg & held ok.

4/53: Set CIPB @ 3725' & dump 2 sxs cmt on top. TOC @ 3712'.

7/50: Plug back OH w/ cmt to 3825', Acidize w/500 gals of 15% acid.

Production Casing
6-5/8", 20# @ 3,800' w/ 100 sxs cmt



Hole Size
=17-1/2"

Hole Size
=11"

Hole Size
=7-7/8"

PBTD = 2,219'
TD = 3,890'

