

OCD Hobbs

**HOBBS OCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **APR 29 2016**

**APPLICATION FOR PERMIT TO DRILL OR REENTER**



**RECEIVED**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NMNM 0002905A</b> <del>NMNM 20065-A &amp; Fee</del>	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Mewbourne Oil Company</b> <b>(14744)</b>		7. If Unit or CA Agreement, Name and No. <b>316165</b>	
3a. Address <b>PO Box 5270 Hobbs, NM 88241</b>		8. Lease Name and Well No. <b>Pepper Ridge 15 W1CN Fed Com #2H</b>	
3b. Phone No. (include area code) <b>575-393-5905</b>		9. API Well No. <b>30-025-43198</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface <b>185' FNL &amp; 2310' FWL, Sec 15 T26S R33E</b> At proposed prod. zone <b>330' FSL &amp; 2310' FWL, Sec 15 T26S R33E</b>		10. Field and Pool, or Exploratory <b>Wildcat Upper Wolfcamp</b> <b>(98097)</b>	
14. Distance in miles and direction from nearest town or post office* <b>22 miles SW of Jal, NM</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 15 T26S R33E</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>185'</b>		12. County or Parish <b>Lea</b>	
16. No. of acres in lease <b>2,174.12</b>		13. State <b>NM</b>	
17. Spacing Unit dedicated to this well <b>160</b>		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>50' - Pepper Ridge 15 to nearest well, drilling, completed, A3CN Fed Com #1H</b>	
19. Proposed Depth <b>12,451' - TUD</b> <b>16,910' - MD</b>		20. BLM/BIA Bond No. on file <b>NM-1693 Nationwide, NMB-000919</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3302' - GL</b>		22. Approximate date work will start* <b>02/28/2016</b>	
23. Estimated duration <b>60 days</b>		24. Attachments	

**UNORTHODOX LOCATION**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Bradley Bishop</b>	Date <b>12/31/2015</b>
Title		
Approved by (Signature) 	Name (Printed/Typed) <b>George MacDonell</b>	Date <b>APR 25 2016</b>
Title <b>FIELD MANAGER</b>	Office <b>CARLSBAD FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**APPROVAL FOR TWO YEARS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See attached NMOCD  
Conditions of Approval

(Continued on page 2)

**Carlsbad Controlled Water Basin**

Approval Subject to General Requirements  
& Special Stipulations Attached

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**MAY 03 2016**

**Mewbourne Oil Company, Pepper Ridge 15 W1CN Fed Com #2H**

**Sec 15, T26S, R33E**

**SL: 185' FNL & 2310' FWL**

**BHL: 330' FSL & 2310' FWL**

**1. Geologic Formations**

TVD of target	12451'	Pilot hole depth	NA
MD at TD:	16910'	Deepest expected fresh water:	125'

**Basin**

<b>Formation</b>	<b>Depth (TVD) from KB</b>	<b>Water/Mineral Bearing/ Target Zone?</b>	<b>Hazards*</b>
Quaternary Fill	Surface		
Rustler	920	Water	
Top of Salt	1289	Salt	
Castile	3188		
Base Salt	4738		
Lamar	4974	Oil	
Bell Canyon	5016	Oil	
Cherry Canyon	6090		
Manzanita Marker	6288		
Brushy Canyon	7678		
Bone Spring	9128	Oil/Gas	
1 <sup>st</sup> Bone Spring Sand	10048		
2 <sup>nd</sup> Bone Spring Sand	10628		
3 <sup>rd</sup> Bone Spring Sand	11696		
Abo			
Wolfcamp	12140	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

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**2. Casing Program**

See COA

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0'	945' <del>990'</del>	13.375	48	H40	STC	1.51	3.52	7.10
12.25"	0'	3453'	9.625"	36	J55	LTC	1.13	1.96	2.49
12.25"	3453'	4393'	9.625"	40	J55	LTC	1.13	1.73	8.98
12.25"	4393'	4900'	9.625"	40	N80	LTC	1.21	2.26	36.35
8.75"	0'	11815'	7"	26	HCP110	LTC	1.27	1.62	2.10
8.75"	11815'	12707'	7"	26	HCP110	BTC	1.21	1.55	35.79
6.125"	11815'	16910'	4.5"	13.5	P110	LTC	1.65	1.92	4.90
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

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**3. Cementing Program**

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H <sub>2</sub> O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	500	12.5	2.12	11	10	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 5% Sodium Chloride + 0.25lb/sk Cello-Flake
	200	14.8	1.34	6.3	8	Class C + 0.005pps Static Free + 1% CaCl <sub>2</sub> + 0.25 pps CelloFlake + 0.005 gps FP-6L
Inter. <i>Free COA</i>	820	12.5	2.12	11	10	Lead: Class C (35:65:4) + 5% Sodium Chloride + 5#/sk LCM + 0.25lb/sk Cello-Flake
	200	14.8	1.34	6.3	8	Tail: Class C + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
Prod.	495	12.5	2.12	11	9	Lead: 60:40:0 Class C + 15.00 lb/sk BA-90 + 4.00% MPS-5 + 3.00% SMS + 5.00% A-10 + 1.00% BA-10A + 0.80% ASA-301 + 2.90% R-21 + 8.00 lb/sk LCM-1 + 0.005 lb/sk Static Free
	400	15.6	1.18	5.2	10	Tail: Class H + 0.65% FL-52 + 0.10% R-3 + 0.005 lb/sk Static Free
Liner	210	11.2	2.97	17	16	Class C (60:40:0) + 4% MPA5 + 1.2% BA10A + 10#/sk BA90 + 5%A10 + 0.65% ASA301 + 1.5% SMS + 1.2% R21

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	4700'	25%
Liner	11815'	25%

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**4. Pressure Control Equipment**

Variance: None
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See  
COA

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	<del>2M</del> 3M	Annular	X	1250#
			Blind Ram		Must test to 2000 psi
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4"	13 5/8"	10M	Annular	X	5000#
			Blind Ram	X	10000#
			Pipe Ram	X	
			Double Ram		
			Other*		
6-1/8"	13 5/8"	10M	Annular	X	5000#
			Blind Ram	X	10000#
			Pipe Ram	X	
			Double Ram		
			Other*		

\*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
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*See  
COR*

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?
N	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.  • Provide description here  See attached schematic.	

**5. Mud Program**

*See  
COR*

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	945' <i>990'</i>	FW Gel	8.6-8.8	28-34	N/C
945'	4900'	Saturated Brine	10.0	28-34	N/C
4900'	11815'	Cut Brine	8.6- <i>13#</i>	28-34	N/C
11815'	16910'	OBM	10.0-13.0 <i>Wdr Camd</i>	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
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**6. Logging and Testing Procedures**

Logging, Coring and Testing	
X	Will run GR/CNL from KOP (11815') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
X Gamma Ray	11815'(KOP) to TD
Density	
CBL	
Mud log	
PEX	

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**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	8417 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

	H2S is present
X	H2S Plan attached

**8. Other facets of operation**

Is this a walking operation? If yes, describe.  
 Will be pre-setting casing? If yes, describe.

Attachments

☒ Directional Plan  
☐ Other, describe

