Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135

line .	Expires:	July	31
Lease Ser	rial No.		Т
	105007		

NMNM105887

	DONEAU OF EARLY MANAGEMENT
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an
•	abandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name		
		7. If Unit or CA/Agreement, Name and/or No. NMNM124482		
Type of Well Gas Well □ Other Other		8. Well Name and No. WRINKLE 13 FEDERAL COM 1H ✓		
2. Name of Operator Contact: AGGIE ALEXIEV E-Mail: aggie@penrocoil.com		9. API Well No. 30-005-27994-00-S1		
3a. Address P.O. BOX 2769 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-492-1236	10. Field and Pool, or Exploratory UNDESIGNATED-WOLFCAMP		
 Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 13 T15S R31E NESE 1980FSL 330FEL 33.014336 N Lat, 103.767516 W Lon 		11. County or Parish, and State CHAVES COUNTY, NM		

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT OF OTHER DATA

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TYPE OF SUBMISSION		ТҮРЕ О	OF ACTION		
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	□ New Construction	Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Successor of Operator	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY NMOCD FOR THE SUBJECT WELL

PREVIOUS OPERATOR: CHEVRON U S A INC (4323) NEW OPERATOR: PENROC OIL CORPORATION (17213) EFFECTIVE DATE OF CHANGE 03/01/2016

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Penroc Oil Corporation bond coverage pursuant to 43 CFR 3104 for lease activites is provided by BLM Bond No. NMB000241.

1	4. I hereby certify that the		OIL CORPORATION,			
	Name (Printed/Typed)	AGGIE ALEXIEV	Title	CONTROLLER		
	Signature	(Electronic Submission)	Date	03/01/2016	Vn	
		THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE		
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Approved By

APR 1 2 201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **



Penroc Oil Corporation Roswell Field Office Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of Successor Operator for Communitization Agreement NM-124482 within 30 days of this approval.
- 3. Submit any updated facility diagrams as per Onshore Order No. 3.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. Any outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
 11. If not in place acquire record title and/or operating rights on this lease within 30 days with New Mexico State BLM office in Santa Fe, NM.