Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Minerals and Natural Resources	Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 Effergy, 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	ONSERVATION DIVISION	30-025-41718
511 5. This St., Altesia, NW 66210	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	5	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	DR TO DEEPEN OR PLUGBACKTOALCL	
PROPOSALS.)		
1. Type of Well: Oil Well 🖾 Gas Well	Other 0.000 0000000000000000000000000000000	8. Well Number 001H
2. Name of Operator	WAIL DU LOU	9. OGRID Number
MATADOR PRODUCTION COMPANY	RECEIVED	228937
3. Address of Operator	0.01	
5400 LBJ FREEWAY, STE. 1500, DALLAS	, TX 75240	DEAN; PERMO UPPER PENN
4. Well Location		
	from the <u>NORTH</u> line and <u>92</u>	
	wnship 16S Range 37E	NMPM County LEA
11. Elevation	(Show whether DR, RKB, RT, GR, etc.)	
	3841'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION 1		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND A		
TEMPORARILY ABANDON CHANGE PL		
PULL OR ALTER CASING MULTIPLE C		
		_
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Perf	/Acid Job/Flowback 🕅
13. Describe proposed or completed operations	s. (Clearly state all pertinent details, and	
13. Describe proposed or completed operations of starting any proposed work). SEE RUL	s. (Clearly state all pertinent details, and	
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