Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Other

5.	Lease Serial No.	
	NMNM0141013	

SUNDRY NO	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
abandoned well.	Use form 3160-3 (APD) for such proposals	

■ Casing Repair

■ Change Plans

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☐ Convert to Injection

6. If Indian, Allottee or Tribe Name

		-,		
SUBMIT IN TRI	7. If Unit or CA NMNM116	/Agreement, Name and/or No. 752		
1. Type of Well ✓ Other ☐ Other			8. Well Name an MESCALER	nd No. RO 19 FEDERAL 01
Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-025-359			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (i Ph: 918-560-			de) 10. Field and Po QUAIL RID	ool, or Exploratory IGE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	arish, and State
Sec 19 T19S R34E NWSE 1980FSL 1650FEL / 32.643878 N Lat, 103.596445 W Lon			8 2016 LEA COUN	NTY, NM
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE O	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resum ☐ Reclamation	well Integrity ■ Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

□ Plug and Abandon

■ Recomplete

■ Water Disposal

☐ Temporarily Abandon

H2S gas analysis for facility as requested

Subsequent Report

☐ Final Abandonment Notice

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #273881 verifie For CIMAREX ENERGY COMP Committed to AFMSS for processing by LI	ANY OF	CO, sent to the Hobbs	
Name(Printed/Typed)	CRISTEN BURDELL	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	10/27/2014	
Accested to	Record THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	mes le, amos	Title	SPET	4-10-16 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CF0	



Laboratory Services, Inc.

2609 West Marland Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Cimarex Energy

Attention: David Hayes

P. O. Box 1237

Eunice, New Mexico 88231

SAMPLE DATA: DATE SAMPLED 2/9/08 11:30 am

2/11/08 ANALYSIS DATE:

PRESSURE - PSIA SAMPLE TEMP. °F

ATMOS. TEMP. °F

SAMPLE:

Mtr #718419

IDENTIFICATION Mescalero 19 Fed. #1

COMPANY:

Cimarex Energy

LEASE: PLANT:

GAS (XX)

LIQUID ()

SAMPLED BY: ANALYSIS BY: Will McDaniel Vicki McDaniel

REMARKS:

H2S = 0.5 PPM

COMPONENT ANALYSIS

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		MOL	
COMPONENT		PERCENT	GPM
Hydrogen Sulfide	(H2S)	0	
Nitrogen	(N2)	0.596	
Carbon Dioxide	(CO2)	0.568	
Methane	(C1)	81.407	
Ethane	(C2)	8.993	2.399
Propane	(C3)	4.874	1.340
I-Butane	(IC4)	0.731	0.239
N-Butane	(NC4)	1.446	0.455
I-Pentane	(IC5)	0.397	0.145
N-Pentane	(NC5)	0.386	0.139
Hexane Plus	(C6+)	0.602	0.261
		100.000	4.978

BTU/CU.FT DRY	1235
AT 14.650 DRY	1231
AT 14.650 WET	1210
AT 14.73 DRY	1238
AT 14.73 WET	1216

SPECIFIC GRAVITY -CALCULATED MEASURED

0.714

MOLECULAR WT. 20,7152