

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form OCM-104  
Revised August 1, 2011

HOBBS OCD

APR 21 2016

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |  |
|---|--|--|
| <sup>1</sup> Operator name and Address<br>Mewbourne Oil Company<br>PO Box 5270<br>Hobbs, NM 88241 |  | <sup>2</sup> OGRID Number<br>14744   |
| <sup>4</sup> API Number<br>30 - 025 - 42437   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>New Well / 08/25/15 |
| <sup>5</sup> Pool Name<br>Red Hills; Upper Bone Spring Shale                                      | <sup>6</sup> Pool Code<br>97900                          |  |
| <sup>7</sup> Property Code<br>314191  | <sup>8</sup> Property Name<br>Salado Draw 9 A3CN Fed Com | <sup>9</sup> Well Number<br>1H   |

II. <sup>10</sup> Surface Location

|                    |              |                 |              |         |                      |                           |                       |                        |               |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>C | Section<br>9 | Township<br>26S | Range<br>33E | Lot Idn | Feet from the<br>305 | North/South Line<br>North | Feet from the<br>2355 | East/West line<br>West | County<br>Lea |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |   |  |                                   |         |                                    |                           |                                     |                        |               |
|-----------------------------|---|--|-----------------------------------|---------|------------------------------------|---------------------------|-------------------------------------|------------------------|---------------|
| UL or lot no.<br>N          | Section<br>9                                      | Township<br>26S                                  | Range<br>33E                      | Lot Idn | Feet from the<br>337               | North/South line<br>South | Feet from the<br>2149               | East/West line<br>West | County<br>Lea |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code<br>Flowing | <sup>14</sup> Gas Connection<br>Date<br>08/25/15 | <sup>15</sup> C-129 Permit Number |         | <sup>16</sup> C-129 Effective Date |                           | <sup>17</sup> C-129 Expiration Date |                        |               |

III. Oil and Gas Transporters

|                                    |  |                     |
|------------------------------------|--|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address            | <sup>20</sup> O/G/W |
| 35246                              | Shell Trading US Co.<br>PO Box 4604<br>Houston, TX 77210 | O                   |
| 034951                             | Regency Energy<br>301 Commerce St<br>Ft. Worth, TX 76102 | G                   |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |

IV. Well Completion Data

We are asking for an exemption from tubing at this time.

|                                     |                                      |                               |                                |   |                             |
|-------------------------------------|--------------------------------------|-------------------------------|--------------------------------|---|-----------------------------|
| <sup>21</sup> Spud Date<br>03/22/15 | <sup>22</sup> Ready Date<br>08/25/15 | <sup>23</sup> TD<br>14170' MD | <sup>24</sup> PBD<br>14158' MD | <sup>25</sup> Perforations<br>10100' - 14153' | <sup>26</sup> DHC, MC<br>NA |
| <sup>27</sup> Hole Size             | <sup>28</sup> Casing & Tubing Size   | <sup>29</sup> Depth Set       |                                | <sup>30</sup> Sacks Cement                    |                             |
| 17 1/2"                             | 13 3/4"                              | 985'                          |                                | 850   |                             |
| 12 1/4"                             | 9 3/4"                               | 4950'                         |                                | 1400  |                             |
| 6 1/4"                              | 5 1/4"                               | 14158'                        |                                | 1500  |                             |
|                                     |                                      |                               |                                |   |                             |

V. Well Test Data

|  |   |                                    |                                     |   |                                    |
|--|---|------------------------------------|-------------------------------------|---|------------------------------------|
| <sup>31</sup> Date New Oil<br>08/25/15 | <sup>32</sup> Gas Delivery Date<br>08/25/15 | <sup>33</sup> Test Date<br>8/26/15 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure<br>NA       | <sup>36</sup> Csg. Pressure<br>160 |
| <sup>37</sup> Choke Size<br>64/64      | <sup>38</sup> Oil<br>319                    | <sup>39</sup> Water<br>473         | <sup>40</sup> Gas<br>682            | <sup>41</sup> Test Method<br>Production |                                    |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jackie Lathan*

Printed name:

Jackie Lathan

Title:

Regulatory

E-mail Address:

jlathan@mewbourne.com

Date:

09/01/2015

Phone:

575-393-5905

OIL CONSERVATION DIVISION

Approved by:

Title:

*Petroleum Engineer*

Approval Date:

*09/06/16*

MAY 06 2016